

This meeting will be taped
Please turn off all electronic communication devices and place cell phones on vibrate

Ogle County Board Meeting Agenda

Tuesday, April 21, 2015 at 5:30 p.m.

Call to Order:

Roll Call:

Invocation & Pledge of Allegiance: **Brooks**

Presentations –

- Mental Health 708 Board - Kathe Wilson, President
- Recognition of Service – Lloyd Funk, Planning Commission and Jason Sword, Zoning Board of Appeals

Consent Agenda Items – by Roll Call Vote

1. Approval of March 17, 2015 County Board Meeting Minutes
2. Accept Monthly Reports – Treasurer, County Clerk & Recorder and Circuit Clerk
3. Appointments –
 - a. Forreston Fire Protection District - Richard L. Runte - R-2015-0401
 - b. Leaf River Fire Protection District – Julie A. Anderson - R-2015-0402
 - c. Lynn-Scott-Rock Fire Protection District – Rodney E. Hayenga - R-2015-0403
 - d. Oregon Fire Protection District – Brian A. Stuart - R-2015-0404
 - e. Lost Lake RCD – James A. Brown - R-2015-0405
 - f. Planning Commission – Thomas K. Smith - R-2015-0406
 - g. Planning Commission – Alan L. Nelson - R-2015-0407
 - h. Zoning Board of Appeals – Cody D. Considine - R-2015-0408
 - i. Zoning Board of Appeals Chairman – Randy Ocken – R-2015-0415
4. Resignations – none
5. Vacancies -
 - Board of Review – (Republican candidates) – 2 vacancies
 - Board of Health – 1 unexpired term ends 11/30/2015
 - Mental Health 708 Board – 2 five year terms
 - Mental Health 708 Board - 2 unexpired terms end 11/30/2015
 - Ogle County Civic Center Authority – 6 vacancies
 - Franklin Grove Fire Protection District – 1 vacancy

Application and Resumé deadline – Friday, May 1, 2015 at 4:30 p.m.
in the County Clerk’s Office located at 105 S. 5th St – Suite 104, Oregon, IL

Byron Museum District – 1 vacancy

Application and Resumé deadline – Friday, May 29, 2015 at 4:30 p.m.
in the County Clerk’s Office located at 105 S. 5th St – Suite 104, Oregon, IL

6. Ogle County Claims –
 - Department Claims – March 2015 - \$15,684.49
 - County Board Payments – April 21, 2015 - \$134,654.66
 - County Highway Fund – \$86,916.74

7. Communications –
Sales Tax for January 2014 was \$29,590.93 and \$59,956.89
Sales Tax for January 2015 was \$36,348.24 and \$59,765.28
Illinois Dept. of Corrections – 2015 Jail Inspection Report – on file in County Clerk’s Office

Zoning – none

Public Comment –

Reports and Recommendations of Committees –

- Executive:
 - Oregon VFW Post #8739 Veterans Memorial – R-2015-0409
 - Support Senate Bill 1390 – Truck Length – R-2015-0410
- Long Range Planning:
 - Long Range Bills – R-2015-0411
 - Project Update
- Road & Bridge:
 - County Sealcoat - 15-00000-02-GM - \$262,000 from County Motor Fuel Tax (MFT) Fund and \$262,000 from Federal Aid Matching fund – R-2015-0412
 - Leaf River & Montague Rds – Culvert Replacements - 14-00307-00-BR - \$257,000 from County Bridge Fund- R-2015-0413
 - Altered Speed Zone Ordinance - Cliff Road between Mud Creek Road and Hill Road to 35 MPH – O-2015-0401
- State’s Attorney and Juvenile & Probation:
 - Open Closed Minutes – R-2015-0414

Unfinished and New Business:

Chairman Comments:

Vice-Chairman Comments:

Closed Session (if needed for possible action)

Adjournment

Motion to adjourn until Tuesday, May 19, 2015 at 5:30 p.m.

Agenda will be posted at the following locations on Friday after 4:00 p.m.
105 S. 5th Street, Oregon, IL
www.oglecounty.org

County Infrastructure Committee Meeting
Tentative Minutes
April 14, 2015

1. Call to order: Chairman Gronewold calls meeting to order at 2:00 p.m. Committee Members present: Finfrock, Heuer, Griffin, Kenney, Bolin and Typer. Others present: Nordman, Gouker (enters at 2:08 p.m.) and State's Attorney Eric Morrow (enters at 2:08 p.m.).
2. Approval of Minutes: Motion by Finfrock to approve the March 10, 2015 minutes, 2nd by Kenney. Motion carries.
3. Approval of Bills:
 - ◆ Review of Credit Card Billing – none
 - ◆ Review of Department Claims - \$7,348.49. Motion by Finfrock that bills have been reviewed, 2nd by Griffin. The committee decides to move the bill of \$158.90 for the crowd control gate to Long Range. The new total is \$7,189.59. Motion carries.
 - ◆ Building and Grounds - \$44,814.86. Motion to approve bills by Kenney, 2nd by Finfrock. Motion carries.
 - ◆ Central Purchasing – no bills
 - ◆ IT/NITT bills - \$4,247.70. Motion by Kenney to send bills to the Finance Committee, 2nd by Griffin. Motion carries.
4. IT/NITT Discussion and Comments: Finfrock mentions Larry Callant would like to have his own credit card for IT. Typer asks who his Department Head is. After a little discussion the consensus of the committee is to send it to the Finance committee since they approve the bills.
5. Public Comment: none
6. Infrastructure Discussion:
 - ◆ Repair Update: tabled
7. IT/NITT Discussion and Comments: Finfrock states the last meeting for NITT was on March 26 and they are working on better marketing.
8. Old Business:
 - ◆ Service Contracts: none
 - ◆ Griffin Report: Griffin states he spoke with Debbie Dickson at the Oregon Chamber of Commerce for decorating the courthouse during the Candlelight Walk and she has not gotten back to him.
9. New Business:
 - ◆ Intergovernmental Cooperation Agreement for Weld Park: State's Attorney Eric Morrow reviewed this agreement which is basically the same one from last year just updated. It has been approved by the Sheriff as well. The Byron Forest Preserve states the one from last year was never executed but Morrow will look into it. Motion by Kenney to send the Agreement to the Board, 2nd by Bolin. Motion carries.
 - ◆ Courthouse Utilities: Griffin states there is a repair that needs to be done with the electrical power supplied to the jail and the courthouse. A quote came in to run electrical cabling underground across the parking lot at \$12,800.00. Gouker states ComEd will trench it and replace the line at no cost to us but we would have to pay for a conduit. Finfrock thought they talked about trenching along the terrace rather than the parking lot that would cost a lot less. He will check into this option. Motion by Bolin to approve repairs in an amount not to exceed \$12,800.00 with a 3rd option, 2nd by Typer. Finfrock will follow up with the 3rd quote. Motion carries.

10. Possible closed session per 5 ILCS 120/2 for possible pending litigation: Motion by Kenney to go into closed session, 2nd by Typer. Roll call vote: Finrock – no, Bolin – yes, Griffin – yes, Heuer – yes, Kenney – yes, Typer – yes and Gronewold – yes. Motion carries. Enter closed session at 2:31 p.m. Return to open session at 2:38 p.m.

11. Adjournment: With no further business, Chairman Gronewold adjourns the meeting at 2:38 p.m.

Respectfully submitted,
Courtney Warren

INTERGOVERNMENTAL COOPERATION AGREEMENT
BETWEEN
BYRON FOREST PRESERVE DISTRICT
AND COUNTY OF OGLE, ILLINOIS

THIS INTERGOVERNMENTAL COOPERATION AGREEMENT is entered into this _____ day of _____, 2015 by and between the Byron Forest Preserve District ("District") and the County of Ogle, Illinois ("County") pursuant to the authority granted by the Intergovernmental Cooperation Act (5 ILCS 220/1 et seq.).

WHEREAS, the District owns and maintains certain land in Ogle County, Illinois;

WHEREAS, the County also owns property in Ogle County, Illinois commonly known as "Weld Park", identified on the plat map attached hereto as "Exhibit A" ("Weld Park Site");

WHEREAS, the District and County both require that certain of their lands and grounds to be mowed and otherwise maintained;

WHEREAS, for the purpose of efficiency of providing mowing and ground maintenance on the Weld Park Site, the District and County desire to enter an agreement to share certain tasks and costs related to the performance of mowing and ground maintenance at the Weld Park Site, all as detailed in this Agreement;

WHEREAS, the ownership, mowing and ground maintenance of the Weld Park Site may involve exposure to liability.

NOW, THEREFORE, in consideration of the recitals set forth herein and covenants contained hereafter, it is agreed by and between the District and County, as follows:

1. District tasks. District agrees to, at its reasonable discretion or upon reasonable request of County, and subject to weather conditions to:
 - a. Perform the periodic mowing of grass on the Weld Park Site, including the mowing of open areas and the trimming of grassy areas adjacent to structures located on the Weld Park Site;

- b. Perform periodic spraying of herbicides on the Weld Park Site as may be reasonably necessary to control the growth of weeds at that Site;
- c. Perform periodic cleaning of the shelter houses located on the Weld Park Site;
- d. Perform periodic cleaning of restroom facilities located on the Weld Park Site;
- e. Perform periodic emptying of garbage receptacles located on the Weld Park Site (which shall be emptied into one or more garbage dumpsters that shall be provided at the Site by County);
- f. Perform periodic services involving the removal of any fallen trees or tree limbs on the Weld Park Site;
- g. Perform "prescribed fire" services on the Weld Park Site, at the District's discretion, for purposes of enhancing/controlling the growth of vegetation on that site; and
- h. Perform services necessary for the scheduling of reservations related to the shelter houses located on the Weld Park Site.

2. County tasks. County agrees to:

- a. Pay District the sum noted in paragraph 3 below.
- b. Maintain, repair/replace and/or otherwise be responsible for the following:
 - i. All roads located on the Weld Park Site;
 - ii. All shelter houses, restroom facilities and/or other improvements located on the Weld Park Site;
 - iii. All septic tanks located on the Weld Park Site;
 - iv. All drinking water wells, fountains, pumps, etc. located on the Weld Park Site including, but not limited to, the testing of water quality at that Site (which shall be performed not less frequently than annually);
 - v. All other capital expenses associated with the maintenance and operation of the Weld Park Site, including any improvements or upgrades to that Site;
 - vi. All other maintenance, repair/replacement, costs of operation and liabilities that are not otherwise specifically assigned to and accepted by District pursuant to paragraph 1 above.

- c. Provide insurance coverage applicable to the maintenance and operation of the Weld Park Site (including the structures, improvements, grounds, facilities, etc. at that Site) and liabilities arising from that Site as specified in paragraph 4 below.
- d. All costs associated with the removal of garbage, debris or other materials located on the Weld Park Site (except for the emptying of garbage receptacles as noted in paragraph 1(e) above).
- e. All other costs, liabilities and other obligations arising from the ownership, operation or maintenance of the Weld Park Site (except for those costs, liabilities or obligations that are specifically assigned to and accepted by District pursuant to paragraph 1 above).

3. Payment.

- a. For the services to be provided by District to County pursuant to paragraph 1 of this Agreement, County shall pay District the sum of Six Thousand Five Hundred Dollars (\$6,500.00) per year, payable on or before July 1, 2015 (and, thereafter, payable on or before July 1st of each subsequent year so long as this Agreement remains in force and effect).
- b. In the event of termination of this Agreement by either party prior to the expiration of its term (or of any succeeding additional one (1) year periods as noted in paragraph 5 below), County shall be responsible for paying District the amount specified in paragraph 3(a) above on a pro-rated basis (with the period from April 1 through September 30 of each year as the basis for such pro-ration). It is acknowledged by the parties that the services to be provided to County by District under this Agreement shall primarily be performed during the six (6) month period noted above. Therefore, if the effective date of the termination of this Agreement occurs during times outside of that six (6) month period, the County shall be responsible for paying the District only such amounts, if any, that may remain unpaid from period one (1) year periods during which the Agreement was in effect. However, if the effective date of the termination of this Agreement occurs at any time during the six (6) month period noted above, the County shall pay the amount specified in paragraph 3(a) above on a six (6) month pro-rated basis (e.g., if the termination effective date is May 31 of the involved one (1) year period, the County shall pay one-third (1/3) of the amount; if the termination effective date is July 31, the County shall pay two-thirds (2/3) of the amount; etc.).

4. Insurance, Indemnification and Hold Harmless. To the fullest extent permitted by law, each party to this Agreement shall protect, indemnify, save, defend and hold harmless the other party, including its officers, officials, volunteers, employees and agents, from and against any and all liabilities, obligations, claims, damages, penalties, cause of action, costs and expenses, including reasonable attorneys'

fees, which the other party and for which its officers, officials, volunteers, employees and agents may become obligated by reason of any accident, bodily injury, death of person or loss of or damage to tangible property, arising indirectly or directly in connection with or under or as a result of this Agreement, but only in proportion to and to the extent such liability, loss, expense, attorneys' fees or claims for injury or damages are caused by or result from the negligent or willful acts or omissions of the indemnifying party, including its officers, agents employees, volunteers and contractors.

In the event that either party purchases insurance from an insurance company, each party shall keep in force at all times during the term of this Agreement commercial general liability insurance including fire legal liability, bodily injury, personal injury and property damage limits of not less than \$1,000,000 per occurrence, written on an occurrence basis and at all times naming the other party to this Agreement, its public officials, employees, volunteers and agents as additional insured.

In the event that either party is self-insured, members of an intergovernmental pool or provides for its risk financing by a means other than commercial insurance, that party shall keep in force at all times during the term of this Agreement, general liability coverage including fire legal liability specifically including bodily injury, personal injury and property damage limits of not less than \$1,000,000 per occurrence, provided on an occurrence basis and at all times specifically extending that coverage to the other party to this Agreement, its public officials, employees, volunteers and agents.

In addition, each party shall furnish certificates of the insurance and/or coverage in place thereof as required herein and including a 90-day notice of cancellation or reduction in limits. The policy and/or coverage shall also contain a "contractual liability" clause.

The above provisions notwithstanding, to the fullest extent permitted by law, County shall be solely responsible for securing and maintaining (including, but not limited to, the costs thereof) insurance coverage applicable to the structures, improvements, grounds and other facilities at the Weld Park Site. This obligation includes, but is not limited to, securing and maintaining insurance coverage necessary to insure against the damage, destruction and/or replacement of such structures, improvements, grounds and other facilities at the Weld Park Site as well as insurance coverage (in not less than the amounts specified above) insuring County and District (including its officers, officials, volunteers employees and agents) from claims by patrons and/or other third parties arising in any way or manner from the use of the Weld Park Site by reason of any accident, bodily injury, death of person or loss of or damage to tangible property, arising indirectly or directly in connection with the Weld Park Site. County shall provide District with proof of such coverage upon District's reasonable request. County shall otherwise indemnify and hold harmless District, its officers, officials, volunteers, employees and agents, from and against any and all liabilities, obligations, claims,

damages, penalties, causes of action, costs and expenses, including reasonable attorneys' fees, from any and all claims that may be brought against them by any patron or by any other third party by reason of any accident, bodily injury, death of person or loss of or damage to tangible property, arising indirectly or directly from in connection with the Weld Park Site.

5. Term of Agreement. This Intergovernmental Cooperation Agreement shall be for a term of one (1) year from the date hereof. This Agreement shall thereafter automatically extend additional one (1) year periods upon the same terms and conditions as set forth herein. This Agreement may be terminated by either party after the original one (1) year term upon written notice to the other party no later than October 1.
6. Non-Transferability. This Intergovernmental Cooperation Agreement is entered into by and between the District and County upon proper resolution having previously been adopted by the parties hereto. This Agreement and the underlying responsibilities shall not be transferred to any other entity without the prior written consent of the parties to this Agreement.
7. No Third Party Reliance. This Agreement is entered into solely for the benefit of the contracting parties, and nothing in this Agreement is intended, either expressly or impliedly, to provide any right or benefit of any kind whatsoever to any person or entity who is not a party to this Agreement, or to acknowledge, establish or impose any legal duty to any third party.
8. Notice. Any notice required or permitted under this Agreement shall be deemed sufficiently given or served if sent by United States certified mail, return receipt requested, addressed as follows:

If to County to: County of Ogle, Illinois
c/o Brian E. VanVickle, Sheriff
103 Jefferson Street
Oregon, Illinois 61061

If to Forest Preserve to: Byron Forest Preserve District
c/o Executive Director
7993 North River Road
P.O. Box 1075
Byron, IL 61010-1075

County and Forest Preserve shall each have the right from time to time to change the place notice is to be given under this paragraph by written notice thereof to the other party.

IN WITNESS WHEREOF, the parties have executed this Intergovernmental Cooperation Agreement on the day and year set forth above.

BYRON FOREST PRESERVE DISTRICT

COUNTY OF OGLE, ILLINOIS

By: _____

By: _____

Its: _____

Its: _____

EXHIBIT A

COUNTY SECURITY COMMITTEE MEETING

Tentative Minutes

April 14, 2015

1. Call to order: Chairwoman Nordman calls the meeting to order at 1:00 p.m. Committee Members Present: Gronewold, Meyers, McKinney, Colbert, Brooks (enters at 1:32 p.m.) and Saunders. Others: Typer and Sheriff's Accounts Payable Clerk Wendy Smice.
2. Approval of Minutes: Motion by Gronewold to approve minutes from March 10, 2015, 2nd by McKinney. Motion carries.
3. Public comment: none
4. Approval of bills:
 - Review of Credit Card Billing: none
 - Review of Department Billing:
 - Sheriff's Office: Motion by Colbert that bills totaling \$1,087.92 have been reviewed, 2nd by Saunders. Motion carries.
 - Emergency Communications: Motion by McKinney that bills totaling \$1,254.93 have been reviewed, 2nd by Meyers. Motion carries.
 - Corrections: Motion by Colbert that bills totaling \$10.00 have been reviewed, 2nd by McKinney. Motion carries.
 - OCEMA: Motion by Colbert that bills totaling \$226.64 have been reviewed, 2nd by McKinney. Motion carries.
 - Sheriff:
 - Sheriff's Office: Motion by Gronewold to approve bills totaling \$8,780.42, 2nd by McKinney. Motion carries.
 - Emergency Communications: Motion by Colbert to approve bills totaling \$881.09, 2nd by McKinney. Motion carries.
 - Corrections: Motion by McKinney to approve bills totaling \$22,806.91, 2nd by Gronewold. Motion carries.
 - OCEMA: Motion by Colbert to approve bills totaling \$2,170.17, 2nd by McKinney. Motion carries.
 - Coroner: Motion by Gronewold to approve bills totaling \$2,516.98, 2nd by Meyers. Motion carries.
5. Coroner Discussion/Comments: none
6. Sheriff Discussion/Comments:
 - Sheriff's Accounts Payable Clerk Wendy Smice states the new Public Safety Complex is up and running and everyone has moved in. Right now they are working on the phones.
 - The committee reviews the Sheriff's reports.
7. Safety Discussion/Comments: none
8. Closed Session for Personnel and Litigation per ILCS 120/2 (c)(2): none
9. New Business: none
10. Adjournment: With no further business Chairwoman Nordman adjourns the meeting at 1:41 p.m.

Respectfully submitted,
Courtney Warren



OGLE COUNTY SHERIFF'S OFFICE

Administration Phone:(815)732-6666
Administration Fax:(815)732-7185
Corrections Phone:(815)732-2135
Corrections Fax:(815)732-7112
Communications Phone:(815)732-2136
Communications Fax:(815)732-7115

Brian E. VanVickle, Sheriff
Danny S. White, Chief Deputy

OGLE COUNTY JAIL March 2015

DETAINEES BOOKED THROUGH THE JAIL:

	<u>MALE</u>	<u>FEMALE</u>	<u>TOTAL</u>
ADULT:	140	43	183
JUVENILE:	4	2	6

NUMBER OF SENTENCING ORDERS SERVED: 2

TOTAL DAYS HELD:

SENTENCED: 263
UNSENTENCED: 3122
TOTAL: 3385

AVERAGE NUMBER OF DETAINEES PER DAY: 80.39

PERCENTAGE OF DETAINEES BOARDED FOR OTHER AGENCIES: 21.45

NUMBER OF PRISONERS TRANSPORTED: 71

NUMBER OF TRANSPORTS: 39

TOTAL MILES DRIVEN ON TRANSPORTS: 4020 Air miles: 0

ON SITE NURSING VISITS: 286 DOCTOR VISITS: 11

MEALS SERVED: 8106 AVERAGE COST PER MEAL: \$1.46

Prepared April 1, 2015, by Lt. G. Clark, Supt. of Corrections

Ogle County Sheriff's Office

Monthly Crash Totals – Front Desk

March 2015

Total Accidents – No Injury	<u>42</u>
Total Accidents – With Injury	<u>7</u>
Total Accidents – With Fatality	<u>0</u>
Total Crash Reports	<u>49</u>
Total Desk Reports	<u>3</u>
Total Deer Reports	<u>10</u>
Total Persons Injured	<u>11</u>
Total Persons Killed	<u>0</u>

Ogle County Sheriff's Office

Patrol Division Activity Report

March 2015

Arrests

Traffic Arrests	<u>256</u>
DUI Arrests	<u>6</u>
Misdemeanor Arrests	<u>63</u>
Felony Arrests	<u>5</u>
Warrant Arrests	<u>19</u>
Total Arrests	<u>349</u>

Accidents

Property Damage Accidents	<u>42</u>
Personal Injury Accidents	<u>7</u>
Fatality Accidents	<u>0</u>
Total Accidents	<u>49</u>

Calls/Mileage/Fuel

Cases Solved by Follow Up	<u>14</u>
Civil Process Served	<u>181</u>
Calls For Service	<u>553</u>
Total Miles Patrolled	<u>27109</u>
Total Fuel Consumed	<u>2209</u>
Fleet MPG	<u>12.26</u>

OGLE COUNTY SHERIFFS DEPT.
PATROL ACTIVITY

	<u>Feb '15</u>	<u>±</u>	<u>Mar '15</u>
Traffic Arrests	<u>242</u>	<u>+14</u>	<u>256</u>
DUI arrests	<u>12</u>	<u>-6</u>	<u>6</u>
Misdemeanor arrests	<u>65</u>	<u>-2</u>	<u>63</u>
Felony arrests	<u>6</u>	<u>-1</u>	<u>5</u>
Warrant arrests	<u>17</u>	<u>+2</u>	<u>19</u>
TOTAL ARRESTS	<u>342</u>	<u>+7</u>	<u>349</u>
Property damage accidents	<u>36</u>	<u>+6</u>	<u>42</u>
Personal injury accidents	<u>9</u>	<u>-2</u>	<u>7</u>
Fatality accidents	<u>0</u>	<u>-</u>	<u>0</u>
TOTAL ACCIDENTS	<u>45</u>	<u>+4</u>	<u>49</u>
Cases solved by F/U	<u>6</u>	<u>+8</u>	<u>14</u>
Civil process served	<u>79</u>	<u>+102</u>	<u>181</u>
Calls for service	<u>564</u>	<u>-11</u>	<u>553</u>
Total miles patrolled	<u>23311</u>	<u>+3748</u>	<u>27109</u>
Total fuel consumed	<u>1949</u>	<u>+210</u>	<u>2209</u>
Fleet M.P.G.	<u>11.65</u>	<u>0.61</u>	<u>12.26</u>

March	D-20	D-21	D-22	D-23	D-24	D-25	D-26	D-27	D-28	D-29	D-30	D-31	D-32	D-33	Sup	Total
Calls for Service	40	34	19	23	58	50	32	42	24	18	42	38	18	42	73	553
Total Door Checks	0	0	0	0	140	0	0	0	431	114	332	320	0	139	43	1519
Traffic Stops	33	24	26	20	29	13	40	42	34	31	28	72	25	83	12	512
Total Traffic Arrests	27	2	27	9	12	8	15	17	13	13	15	35	9	50	4	256
Written Warnings	0	16	2	0	2	8	18	0	0	1	15	58	6	1	0	127
DUI Arrests	0	0	0	0	1	0	0	0	1	0	1	3	0	0	0	6
Misdemeanor Arrest	0	0	2	1	10	0	2	4	10	4	1	13	4	10	2	63
Felony Arrests	0	0	0	1	1	0	0	0	1	0	1	1	0	0	0	5
Accident Reports	1	3	2	0	0	6	2	9	4	0	2	3	2	3	0	37
Civil Papers Served	2	10	13	16	27	5	14	22	3	19	19	8	6	15	2	181
Warrant Arrests	0	0	1	0	3	0	2	2	1	2	2	3	2	1	0	19
Follow-ups Cleared	0	2	0	0	2	3	1	5	0	0	0	0	0	1	0	14
Total Miles	2049	2180	2167	1657	1682	1609	2161	2311	1449	1331	1770	2635	1778	2330	x	27109
Average per Shift	106	136	166	110	120	123	166	154	96.6	102	136	164	136	145	x	n/a
Total Fuel Used	151	179.8	156	147	148	108	141	172	136.6	146	146	212	166	200	x	2209.4
Fleet MPG																12.2698
MPG	11.4	12.1	13.9	11.23	11.3	14.8	15.3	13.4	10.6	9.1	12.1	12.4	10.7	11.65	x	

March	A-7	S-10	S-11	S-12	Total
Calls for Service	18	17	31	7	73
Total Door Checks	13	0	30	0	43
Traffic Stops	0	7	3	2	12
Total Traffic Arrests	0	4	0	0	4
Written Warnings	0	0	0	0	0
DUI Arrests	0	0	0	0	0
Misdemeanor Arrest	0	2	0	0	2
Felony Arrests	0	0	0	0	0
Accident Reports	0	0	0	0	0
Civil Papers Served	0	2	0	0	2
Warrant Arrests	0	0	0	0	0
Follow-ups Cleared	0	0	0	0	0
Total Miles					0
Average per Shift					n/a
Total Fuel Used					0
Fleet MPG					#DIV/0!
MPG					

EXECUTIVE COMMITTEE MEETING

Tentative Minutes

April 14, 2015

1. Call to order: Chairman Gouker calls the meeting to order at 6:00 p.m. Committee members present: Sparrow, Nordman, O'Brien, Welty, Griffin (enters at 6:26 p.m.) and Finfrock. Others present: Typer and Emergency Management Coordinator Tom Richter (leaves at 6:20 p.m.).
2. Approval of Minutes: Motion by Finfrock to approve the March 10, 2015 minutes, 2nd by Sparrow. Motion carries.
3. Public Comment: Emergency Management Coordinator Tom Richter goes over the situation reports and action plans they were working under during the disaster recovery period. He states everything has gone extremely well, but there have been some hindrances that this committee will need to address. He states there were some critical IT failures and he had no IT support during this period. He understands the timing was not good with the move into the new building so they overcame this obstacle and they are now ahead of the curve. He states County Engineer Curtis Cook and his staff have done a stellar job but there are some critical pieces of equipment that could have expedited things. He states we were very well prepared and everyone performed at a top shelf level as expected. The disaster training certainly paid off.
4. Committee Reports:
 - ◆ Road & Bridge: bid lettings
 - ◆ Judiciary and Circuit Clerk: no action
 - ◆ County Security – Sheriff, Coroner & Safety: no action
 - ◆ County Infrastructure: Intergovernmental Agreement for Weld Park
 - ◆ State's Attorney, Juvenile & Probation: Appointments and Closed Minutes Resolution
 - ◆ Assessment, Planning & Zoning: no action
 - ◆ HEW, Solid Waste & Veterans: no action
 - ◆ Long Range & Strategic Planning: Bills totaling \$46,339.28
 - ◆ Finance & Insurance: no action
 - ◆ Personnel & Salary: no action
 - ◆ Agriculture: 1 Resolution for Bill 190 support
 - ◆ Workplace Safety: no action
 - ◆ Requests for Board Presentations: Kathe Wilson, 708 Board, Lloyd Funk
 - ◆ Other: none
5. Old Business:
 - ◆ VFW Memorial – possible closed session per ILCS 120/2(c)(11): The plan is to move forward with the project as originally planned and approved by the committee.
6. New Business: Gouker passes out a Turnaround Agenda sent by the governor for all counties to ratify. The committee reviews and discusses it and decides to review it further and bring it back for discussion next month.
7. Committee comments or suggestions: none
8. Department Head comments: none
9. Public comment: none

10. With no further business, Chairman Gouker adjourns the meeting at 7:03 p.m.

Respectfully submitted,
Courtney Warren

FINANCE, REVENUE & INSURANCE COMMITTEE MEETING

Tentative Minutes

April 14, 2015

1. Call to order: Chairman Sparrow calls the meeting to order at 5:08 p.m. Committee Members Present: Hopkins, Oltmanns, Nordman, Welty, O'Brien, Gronewold, Typer and Gouker. Others present: Finfrock, Colbert (leaves at 5:20 p.m.), County Clerk & Recorder Rebecca Huntley, County Treasurer John Coffman, Emergency Management Coordinator Tom Richter (leaves at 5:20 p.m.) and Greg Query (leaves at 5:32 p.m.).
2. Approval of Minutes – March 10, 2014: Motion by O'Brien, 2nd by Gronewold. Motion carries.
3. Public Comment: Emergency Management Coordinator Tom Richter reports to the committee that there will be some costs associated with the clean up after the tornado. He does not know an exact amount at the moment but wanted the committee to be aware. His estimate is that it is going to be a little less than \$100,000.00. This is just a rough estimate. There will be a damage assessment put together within the next few weeks and will be presented next month. Welty asks if we could discuss deferring real estate taxes for the residents affected by the disaster at next month's meeting.
4. Approval of Bills:
 - ◆ County Clerk bills: \$19,384.03 - Motion by Oltmanns, 2nd by Nordman. Hopkins abstains. Motion carries.
 - ◆ Treasurer bills: \$3,191.11 - Motion by Gronewold, 2nd by Welty. Motion carries.
 - ◆ Finance bills: \$9,843.16 - Motion by Nordman, 2nd by O'Brien. Motion carries.
 - ◆ Department Claims for Finance: Motion by Oltmanns that Department Claims have been reviewed, 2nd by O'Brien. Motion carries.
5. Insurance:
 - ◆ Health Insurance – Aggregate Report & Update:
 - County Treasurer John Coffman briefly goes through the Aggregate report.
 - ◆ Insurance Program Review & Discussion: Sparrow states the Health Committee has been formed and they are meeting tomorrow to start the educational process.
 - ◆ Property Casualty – CIRMA Update: Sparrow states the next meeting will be April 30th.
6. County Clerk, Treasurer, Finance – Items for Discussion & Updates: none
7. Budget Review: Sparrow states the revenue is at about 25% and expenses are around 32%. The revenues are going to depend a lot on what the Governor is going to do. That will go into effect July 1st which will affect 5 months of this year's budget. Sparrow is going to meet with the Department Heads to see what can be done to save money now and for next year.
8. Old Business:
 - ◆ Audit Bill – Tow Fund: none
 - ◆ Annual Audit Update: Coffman states they have a draft copy that has been sent out to the Department Heads to respond.
 - ◆ Receipting & Purchase Orders: none
9. New Business: Gronewold states Larry Callant would like to have a credit card for IT purchases. Typer asks who his Department Head is. Gronewold believes it is the Sheriff. Sparrow states Larry should talk to the Sheriff first but he will put it on the agenda for next month.

10. Other Business: none

11. Adjournment: Motion by O'Brien to adjourn the meeting, 2nd by Gronewold. Motion carries. Time: 5:48 p.m.

Respectfully submitted,
Courtney Warren



Ogle County
Finance Committee Meeting
April 14, 2015

Items to Discuss:

1 Group Health

A. Plan Design Change Options-Pending forming of health subcommittee-Status?

1. Add second plan with higher deductibles with lower premium incentive
2. Review Plan Design
 - Deductibles
 - Co-pays for Office Visits
 - Copays for RX

3. Ogle County's plan in it's present form will most likely be subject to the new Cadillac Tax under the affordable health care act. Redesign of benefits needs to begin now in order to restructure working along with unions. Tax will begin in 2018.

B. Aggregate Report



Group Administrators, Ltd.
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 www.groupadministrators.com

April 03, 2015
 12:57

**Aggregate Loss Fund Summary
 for OGLE COUNTY (OGLE)
 Incurred 08/01/2013 to 03/31/2015
 Paid 08/01/2014 to 03/31/2015**

*** SUMMARY ***
 307 STANDARD LIFE (THRU IHC)
 24/12

Policy period 08/01/2014
 07/31/2015
 Attachment point \$2,391,083.00
 Claim types MED

Aggregate period	Monthly Aggregate	Claims inside of Aggregate	Claims outside of Aggregate	Other claims Aggregate	Specific Amount	Net claims subject to Aggregate	YTD Aggregate	YTD claims subject to Aggregate	YTD Summary	Loss Ratio
Aug-14	\$194,953.32	\$120,561.86	\$0.00	\$0.00	\$0.00	\$120,561.86	\$194,953.32	\$120,561.86	\$74,391.46	0.62
Sep-14	\$194,953.32	\$66,404.04	\$0.00	\$0.00	\$0.00	\$66,404.04	\$389,906.64	\$186,965.90	\$202,940.74	0.48
Oct-14	\$195,814.04	\$80,036.46	\$0.00	\$0.00	\$0.00	\$80,036.46	\$585,720.68	\$267,002.36	\$318,718.32	0.46
Nov-14	\$197,943.96	\$105,969.87	\$0.00	\$0.00	\$0.00	\$105,969.87	\$783,664.64	\$372,972.23	\$410,692.41	0.48
Dec-14	\$192,188.80	\$211,821.30	\$0.00	\$0.00	\$33,865.71	\$177,955.59	\$975,853.44	\$550,927.82	\$424,925.62	0.56
Jan-15	\$194,953.32	\$289,645.16	\$0.00	\$0.00	\$0.00	\$289,645.16	\$1,170,806.76	\$840,572.98	\$330,233.78	0.72
Feb-15	\$195,361.80	\$142,195.38	\$0.00	\$0.00	\$1,495.42	\$140,699.96	\$1,366,168.56	\$981,272.94	\$384,895.62	0.72
Mar-15	\$196,857.12	\$130,151.96	\$0.00	\$0.00	\$70.89	\$130,081.07	\$1,563,025.68	\$1,111,354.01	\$451,671.67	0.71
	\$1,563,025.68	\$1,146,786.03	\$0.00	\$0.00	\$35,432.02	\$1,111,354.01				

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 www.groupadministrators.com

April 03, 2015
 12:57

Aggregate Loss Fund Summary for OGLE COUNTY (OGLE) Incurred 08/01/2013 to 03/31/2015 Paid 08/01/2014 to 03/31/2015

December 2014				December 2014			
Coverage	Employees	Factor	Total	Claim type	Paid	YTD	
MED 10 EMPLOYEE ONLY	79	\$634.60	\$50,133.40	Medical	\$209,590.31	\$582,556.75	
MED 20 EMPLOYEE & SPOUSE	27	\$1,495.32	\$40,373.64	Dental	\$7,958.59	\$43,166.17	
MED 40 EMPLOYEE & FAMILY	46	\$1,495.32	\$68,784.72	Drugs	\$66,604.26	\$173,359.70	
MED 30 EMP & CHILD(REN)	22	\$1,495.32	\$32,897.04		\$284,153.16	\$799,082.62	
	174		\$192,188.80				
January 2015				January 2015			
Coverage	Employees	Factor	Total	Claim type	Paid	YTD	
MED 10 EMPLOYEE ONLY	81	\$634.60	\$51,402.60	Medical	\$289,645.16	\$872,201.91	
MED 20 EMPLOYEE & SPOUSE	27	\$1,495.32	\$40,373.64	Dental	\$14,153.72	\$57,319.89	
MED 40 EMPLOYEE & FAMILY	48	\$1,495.32	\$71,775.36	Drugs	\$10,111.98	\$183,471.68	
MED 30 EMP & CHILD(REN)	21	\$1,495.32	\$31,401.72		\$313,910.86	\$1,112,993.48	
	177		\$194,953.32				
February 2015				February 2015			
Coverage	Employees	Factor	Total	Claim type	Paid	YTD	
MED 10 EMPLOYEE ONLY	84	\$634.60	\$53,306.40	Medical	\$142,221.97	\$1,014,423.88	
MED 20 EMPLOYEE & SPOUSE	26	\$1,495.32	\$38,878.32	Dental	\$12,321.26	\$69,641.15	
MED 40 EMPLOYEE & FAMILY	49	\$1,495.32	\$73,270.68	Drugs	\$24,676.82	\$208,148.50	
MED 30 EMP & CHILD(REN)	20	\$1,495.32	\$29,906.40		\$179,220.05	\$1,292,213.53	
	179		\$195,361.80				
March 2015				March 2015			
Coverage	Employees	Factor	Total	Claim type	Paid	YTD	
MED 10 EMPLOYEE ONLY	84	\$634.60	\$53,306.40	Medical	\$130,151.96	\$1,144,575.84	
MED 20 EMPLOYEE & SPOUSE	27	\$1,495.32	\$40,373.64	Dental	\$11,108.92	\$80,750.07	
MED 40 EMPLOYEE & FAMILY	49	\$1,495.32	\$73,270.68	Drugs	\$46,510.02	\$254,658.52	
MED 30 EMP & CHILD(REN)	20	\$1,495.32	\$29,906.40		\$187,770.90	\$1,479,984.43	
	180		\$196,857.12				

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H.E.W. & SOLID WASTE & VETERANS COMMITTEE MEETING

Tentative Minutes

April 14, 2015

1. Call to order: Chairwoman Bowers calls the meeting to order at 3:00 p.m. Committee Members present: Colbert, McKinney, Bolin, Finfrock, Kenney and Griffin. Others present: Typer, Gronewold (enters at 3:18 p.m.), Superintendent of Schools Paul McMahon (leaves at 3:04 p.m.), Solid Waste Director Steve Rypkema, Animal Control Administrator Thomas Champley (enters at 3:18 p.m.) and Health Department Director Lucinda Bauling.
2. Approval of Minutes: Motion by Kenney to approve the March 10, 2015 minutes, 2nd by McKinney. Motion carries.
3. Public Comment: none
4. Regional Office of Education:
 - ◆ Bills for Approval: \$974.65 - Motion by Finfrock, 2nd by Griffin. Motion carries.
 - ◆ Department Update: Superintendent of Schools Paul McMahon states if anyone knows any students who are homeless due to the tornado to give them a call and he will refer them to the Homeless liaison for school children.
5. Health Department:
 - ◆ Health Department Director Lucinda Bauling reports the tornado relief efforts were tremendous from everyone involved. Everyone came together appropriately.
 - ◆ Bauling goes through the budget report.
 - ◆ Bauling reports the Board of Health did approve the Septic Code, so it will come to this committee next month for review and approval.
 - ◆ Bauling hands out 2015 County Health Rankings and briefly goes over it.
6. Solid Waste Department:
 - ◆ Bills for Approval: \$9,979.43 - Motion by McKinney, 2nd by Colbert. Motion carries.
 - ◆ Department Update: Solid Waste Director Steve Rypkema echoes Bauling's comments about the relief response from the community. He also states there is going to be some expense involved with debris disposal that we will need to think about in the future.
 - ◆ Grant Applications:
 - Motion by Finfrock to approve Clean Up Day grant application for the Village of Stillman Valley in an amount not to exceed \$2,000, 2nd by Griffin. Motion carries.
 - Motion by McKinney to approve Clean Up Day grant application for the Village of Leaf River in an amount not to exceed \$807.50, 2nd by Bolin. Motion carries.
 - ◆ Department Update: Rypkema reports there will be an Earth Day Fair and Electronics Recycling Event on Saturday, April 18 from 9:00 a.m. to 1:00 p.m. at the Lincoln Elementary School parking lot in Rochelle.
7. Animal Control:
 - ◆ Bills for Approval:
 - Animal Control Fund – Bills totaling \$2,246.94: Motion for approval by Kenney, 2nd by McKinney. Motion carries.
 - Pet Population Fund – Bills totaling \$3,649.00: Motion for approval by Kenney, 2nd by Bolin. Motion carries.

- ◆ Department Update:
 - Animal Control Administrator Thomas Champley encourages those who have lost their pets in the tornado to contact Animal Control. There are about 5 animals right now that are unaccounted for.

8. New Business: none

9. Old Business: none

10. Adjournment: With no further business, Chairwoman Bowers adjourns the meeting at 3:53 p.m.

Respectfully submitted,
Courtney Warren

Earth Day Fair & Recycling Event

Accepted Items & Details

Electronics: Calculators, cameras, cell phones & phones, computers, cable, cable receivers, copiers, digital converter box, digital music player, disks, CDs, DVDs, electric motors, fax machines, keyboards, laptops, modems, monitors, mice, microwave ovens (\$10 charge), printers, power tools, projection TVs, rechargeable batteries (no alkaline batteries), scanner, servers, shredders, software, stereo equipment, tablet, iPads, TVs, VCR & DVD players, satellite receivers. For a complete list: <http://http://oglecounty.org/departments/solid-waste-management/electronics-recycling/>. Electronics will be recycled by Secure Recycling Services, Dixon, IL.

Confidential Document Shredding: First National Bank of Rochelle will provide a mobile document shredder service for confidential documents. Space in the truck is limited, so residents and businesses will be served on a first come/first served basis, and will be limited to three "banker boxes" of documents. Documents will be shredded on site at no cost to participants, and a video monitor of document destruction will be available. Shredded paper will be recycled.

Textiles/Shoes/Purses: Also accepting the following items for Serenity Hospice and Home & The Village of Progress: Wearable clothing (not torn or badly stained); Linens (bed linens, comforters, towels, wash cloths, etc.) (No rugs, pillows, draperies); Shoes (no boots, flip flops, heels over 1 inch); Belts & Purses. Donations are tax deductible.

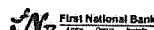
Free Hardwood Tree Saplings: Limited quantities of the following tree species will be available on a first come/first served basis: White Oak; Burr Oak; Red Oak; and Swamp White Oak. Trees are provided by Living Lands & Waters and distributed by RockRiverSweep.org and Ogle County Solid Waste Mgmt. Dept. Saplings are 1-5 feet tall, bare root, and must be planted within one week.

Master Gardeners & Master Naturalist: Learn about the money savings that can be achieved by properly planting trees and shrubs on your property. Topics discussed will include the types of trees to choose for your location, proper planting procedures, proper tree maintenance, and the savings that can be made on your energy bills, among other things. Also a hands-on activity for kids about recycling.

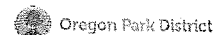
Sponsored by:



Ogle County Solid Waste Management Department



Lee County Office of Solid Waste Mgmt.



Public Health
Ogle County Health Department



Earth Day Fair & Recycling Event

April 18, 2015 Hours: 9:00 am—1:00 pm

Lincoln Elementary School Parking Lot
1450 20th, Rochelle

Electronics Recycling - Ogle & Lee Counties Solid Waste Mgmt. Depts.

Document Shredding - First National Bank, Rochelle

Textiles/Shoes Recycling - Serenity Hospice & Home/Angel Treasures

Free Hardwood Saplings! - Living Lands & Waters & RockRiverSweep.org

WRHL Radio - Live Broadcast!

Water Conservation, Recycling Info. & Raffle -City of Rochelle/RMU

Recycling & Waste Disposal Info. & Raffles -Ogle County Solid Waste Mgmt. Dept.

Environmental Health Information - Ogle County Health Department

University of Illinois Extension Ogle County - Master Gardeners & Master Naturalists

Oregon Park District—Green Initiatives & Programs

Activities for Kids!



For more information contact:

Ogle County Solid Waste Mgmt.: 815-732-4020

Lee County Office of Solid Waste Mgmt.: 815-857-4141

Sponsored by:



Ogle County Solid Waste Management Department



First National Bank
Rochelle, Oregon, Rochelle



Lee County Office of Solid Waste Mgmt.



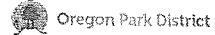
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Serenity
SUPPORT & HOPE

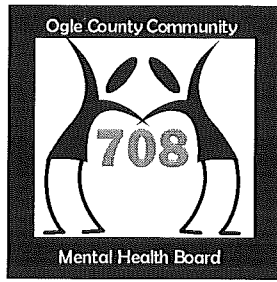


ILLINOIS
LIVING LANDS & WATERS



Ogle County Health Department





Funding Hearing dates and times
to be held at the Sheriff's Office

May 5, 2015 **7:00 am Regular Meeting and
7:30 am Village Of Progress (no agency reports)**

May 7, 2015 **7:00 am Serenity Hospice and Home
8:00 am Hope**

May 12, 2015 **7:00 am Sinnissippi Centers, Inc
8:30 am Pegasus Special Riders, Inc.**

May 14, 2015 **7:00 am Easter Seals Metropolitan Chicago
8:00 am Lutheran Social Services of Illinois**

Election of Officers prior to JULY

May 21, 2015 **7:30 am Discussion & Decision and Election
(no agency reports)**

Multi-Agency Resource Center



A one-stop shop for tornado survivors

When: Wednesday April 15, 2015 from 8am-8pm &
Thursday April 16, 2015 from 8am-12pm

Where: Beacon on the Green, 531 S. 7th Street, Rochelle, IL

A place where community agencies join together to help those devastated by disaster. The MARC is a place where all disaster relief agencies both private and public come together under one roof to provide assistance – a ONE STOP SHOP. These are never for-profit agencies. Agencies in the MARC are vetted and their staff and volunteers adhere to high ethical standards. A verification system is established to identify those who have been affected by the disaster. The MARC is configured in a way that survivors receive help while maintaining confidentiality and dignity. There is a chain of authority that provides for liability protection and consistent treatment of all those who come for help.

American Red Cross
ComEd (Wed Noon-5pm, Thurs 8am-Noon)
Department of Human Services
Department of Insurance
Illinois Attorney General
Illinois Department on Aging
NICOR (Wed 8am-1pm, Thurs 8am-Noon)

Ogle County Clerk
Ogle County Health Department
Ogle County Planning & Zoning
Rochelle Municipal Utilities
Rock River Center
Secretary of State
Sinnissippi Center
Tri-County Opportunities

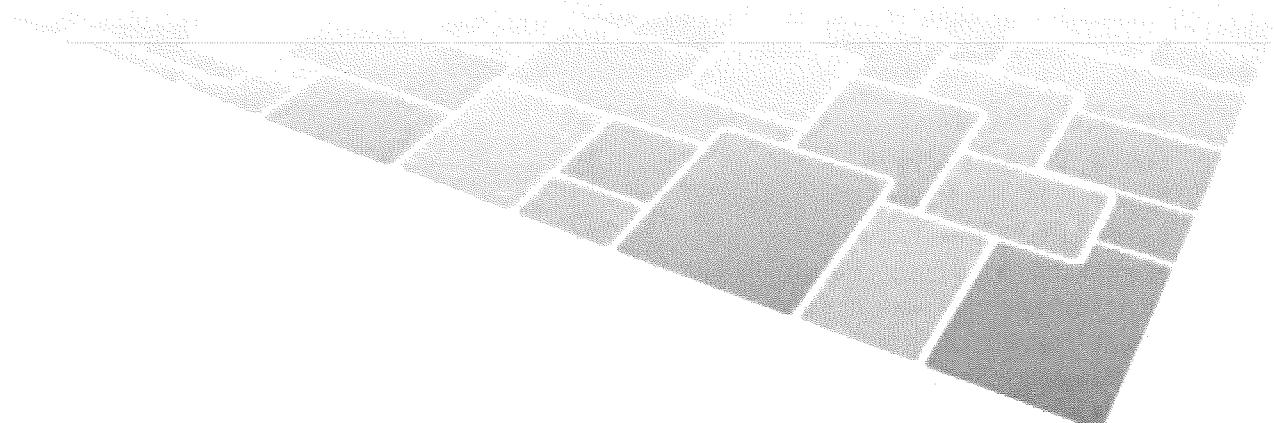
County Health
Rankings & Roadmaps

Building a Culture of Health, County by County

A Robert Wood Johnson Foundation program

2015 *County Health Rankings*

Illinois



A collaboration between the Robert Wood Johnson Foundation and the University of Wisconsin Population Health Institute.



Support provided by

Robert Wood Johnson Foundation

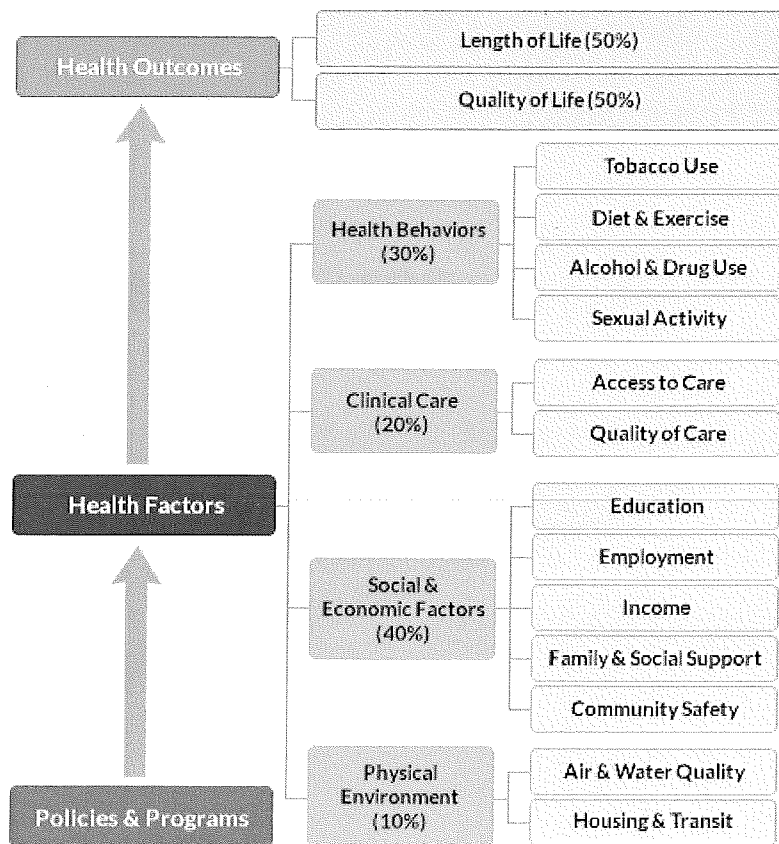


INTRODUCTION

The *County Health Rankings & Roadmaps* program helps communities identify and implement solutions that make it easier for people to be healthy in their homes, schools, workplaces, and neighborhoods. The Robert Wood Johnson Foundation (RWJF) collaborates with the University of Wisconsin Population Health Institute (UWPHI) to bring this program to cities, counties, and states across the nation. Ranking the health of nearly every county in the nation, the *County Health Rankings* illustrate what we know when it comes to what is making people sick or healthy. The *Roadmaps to Health* and *RWJF Culture of Health Prize* show what we can do to create healthier places to live, learn, work, and play.

WHAT ARE THE COUNTY HEALTH RANKINGS?

Published online at countyhealthrankings.org, the *Rankings* help counties understand what influences how healthy residents are and how long they will live. The *Rankings* are unique in their ability to measure the current overall health of each county in all 50 states. They also look at a variety of measures that affect the future health of communities, such as high school graduation rates, access to healthy foods, rates of smoking, obesity, and teen births. Communities use the *Rankings* to identify and garner support for local health improvement initiatives among government agencies, healthcare providers, community organizations, business leaders, policy makers, and the public.



MOVING FROM DATA TO ACTION

Roadmaps to Health help communities bring people together to look at the many factors that influence health, select strategies that work, and make changes that will have a lasting impact. The *Roadmaps* focus on helping communities move from awareness about their county's ranking to action

to improve people's health. The *Roadmaps to Health* Action Center is a one-stop shop of information to help any community member or leader who wants to improve their community's health by addressing factors that we know influence health, such as education, income, and community safety.

Within the Action Center you will find:

- Online step-by-step guidance and tools to move through the Action Cycle
- *What Works for Health* – a searchable database of evidence-informed policies and programs that can improve health

- Webinars featuring local community members who share their tips on how to build a healthier community
- Community coaches, located across the nation, who provide customized consultation to local leaders who request guidance in how to accelerate their efforts to improve health. You can contact a coach by activating the Get Help button at countyhealthrankings.org

LEARNING FROM OTHERS

At countyhealthrankings.org, we feature stories from communities across the nation who have used data from the *County Health Rankings* or have engaged in strategies to improve health. The *RWJF Culture of Health Prize* recognizes communities that are creating powerful partnerships and deep commitments to enable everyone in our diverse society to lead healthy lives now and for generations to come. The Prize is awarded annually by RWJF to honor communities that are working to build a Culture of Health by implementing solutions that give everyone the opportunity for a healthy life. In 2015, up to 10 winning communities will each receive a \$25,000 cash prize and have their stories shared broadly with the goal of inspiring locally driven change across the nation.

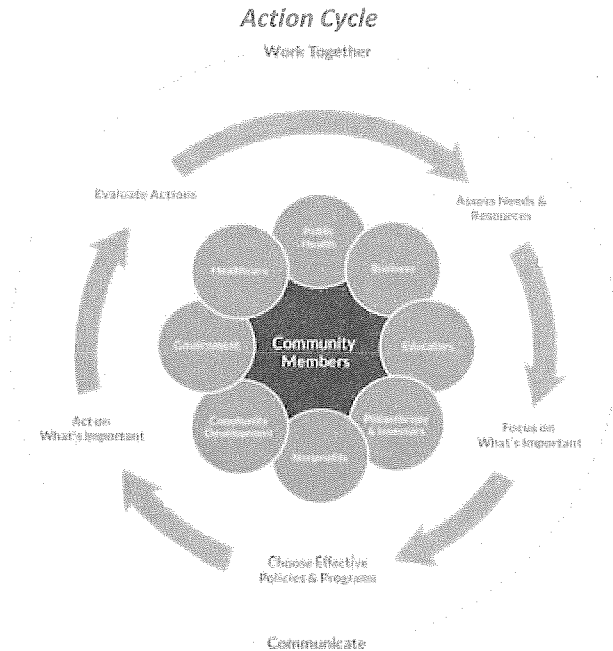
Prize winners are selected based on how well they demonstrate their community's achievement on their journey to a Culture of Health in the following areas:

- Defining health in the broadest possible terms
- Committing to sustainable systems changes and long-term policy-oriented solutions
- Cultivating a shared and deeply held belief in the importance of equal opportunity for health
- Harnessing the collective power of leaders, partners, and community members
- Securing and making the most of resources
- Measuring and sharing progress and results

Visit countyhealthrankings.org or rwjf.org/prize to learn about the work of past Prize winners and the application process.

HOW CAN YOU GET INVOLVED?

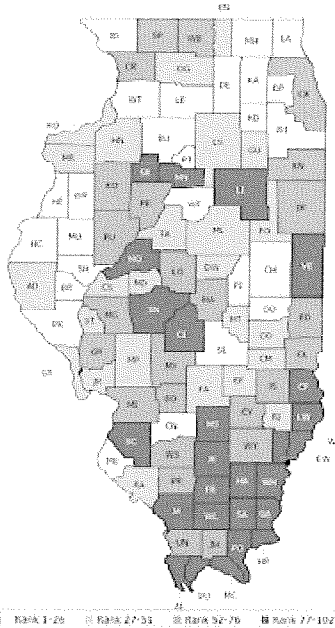
You might want to contact your local affiliate of United Way Worldwide or the National Association of Counties – their national parent organizations have partnered with us to raise awareness and stimulate action to improve health in their local members' communities. By connecting with other leaders interested in improving health, you can make a difference in your community. In communities large and small, people from all walks of life are taking ownership and action to improve health. Visit countyhealthrankings.org to get ideas and guidance on how you can take action in your community. Working with others, you can improve the health of your community.



HOW DO COUNTIES RANK FOR HEALTH OUTCOMES?

The green map below shows the distribution of Illinois's **health outcomes**, based on an equal weighting of length and quality of life.

Lighter colors indicate better performance in the respective summary rankings. Detailed information on the underlying measures is available at countyhealthrankings.org.

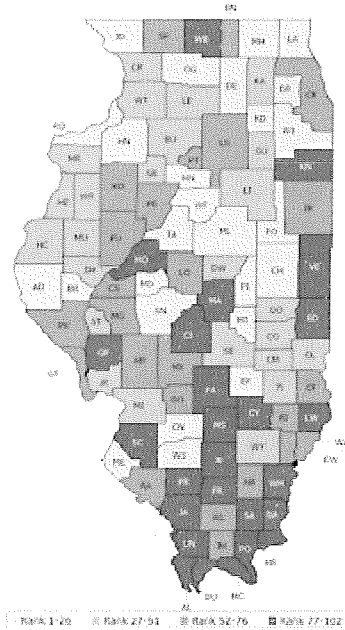


County	Rank	County	Rank	County	Rank	County	Rank
Adams	42	Ford	38	Livingston	85	Randolph	51
Alexander	93	Franklin	98	Logan	62	Richland	45
Bond	68	Fulton	65	Macon	76	Rock Island	50
Boone	28	Gallatin	94	Macoupin	43	Saline	97
Brown	7	Greene	54	Madison	70	Sangamon	79
Bureau	26	Grundy	40	Marion	89	Schuyler	8
Calhoun	36	Hamilton	81	Marshall	80	Scott	34
Carroll	57	Hancock	10	Mason	100	Shelby	6
Cass	46	Hardin	96	Massac	102	St. Clair	86
Champaign	22	Henderson	23	McDonough	9	Stark	91
Christian	84	Henry	27	McHenry	13	Stephenson	53
Clark	71	Iroquois	52	McLean	30	Tazewell	31
Clay	73	Jackson	83	Menard	32	Union	74
Clinton	4	Jasper	59	Mercer	35	Vermilion	92
Coles	44	Jefferson	95	Monroe	18	Wabash	78
Cook	64	Jersey	37	Montgomery	63	Warren	19
Crawford	87	Jo Daviess	14	Morgan	60	Washington	61
Cumberland	48	Johnson	55	Moultrie	39	Wayne	56
De Witt	41	Kane	5	Ogle	33	White	88
DeKalb	11	Kankakee	67	Peoria	58	Whiteside	17
Douglas	12	Kendall	2	Perry	66	Will	21
DuPage	3	Knox	69	Piatt	24	Williamson	77
Edgar	75	Lake	15	Pike	20	Winnebago	72
Edwards	90	LaSalle	47	Pope	101	Woodford	1
Effingham	29	Lawrence	82	Pulaski	99		
Fayette	49	Lee	25	Putnam	16		

HOW DO COUNTIES RANK FOR HEALTH FACTORS?

The blue map displays Illinois's summary ranks for **health factors**, based on weighted scores for health behaviors, clinical care, social and economic factors, and the physical environment.

Lighter colors indicate better performance in the respective summary rankings. Detailed information on the underlying measures is available at countyhealthrankings.org.



County	Rank	County	Rank	County	Rank	County	Rank
Adams	22	Ford	23	Livingston	46	Randolph	60
Alexander	102	Franklin	92	Logan	63	Richland	65
Bond	58	Fulton	68	Macon	89	Rock Island	26
Boone	55	Gallatin	93	Macoupin	59	Saline	97
Brown	9	Greene	88	Madison	42	Sangamon	21
Bureau	48	Grundy	33	Marion	99	Schuyler	27
Calhoun	61	Hamilton	74	Marshall	17	Scott	44
Carroll	47	Hancock	45	Mason	81	Shelby	50
Cass	73	Hardin	101	Massac	95	St. Clair	85
Champaign	11	Henderson	34	McDonough	37	Stark	41
Christian	78	Henry	18	McHenry	7	Stephenson	64
Clark	51	Iroquois	52	McLean	3	Tazewell	15
Clay	90	Jackson	77	Menard	16	Union	84
Clinton	12	Jasper	30	Mercer	38	Vermilion	100
Coles	31	Jefferson	79	Monroe	4	Wabash	67
Cook	70	Jersey	29	Montgomery	62	Warren	39
Crawford	54	Jo Daviess	14	Morgan	66	Washington	13
Cumberland	43	Johnson	76	Moultrie	24	Wayne	49
De Witt	35	Kane	28	Ogle	20	White	80
DeKalb	25	Kankakee	91	Peoria	53	Whiteside	36
Douglas	32	Kendall	5	Perry	82	Will	19
DuPage	1	Knox	56	Piatt	8	Williamson	71
Edgar	83	Lake	6	Pike	72	Winnebago	96
Edwards	57	LaSalle	75	Pope	86	Woodford	2
Effingham	10	Lawrence	87	Pulaski	98		
Fayette	94	Lee	40	Putnam	69		

2015 COUNTY HEALTH RANKINGS: MEASURES AND NATIONAL/STATE RESULTS

Measure	Description	US Median	State Overall	State Minimum	State Maximum
HEALTH OUTCOMES					
Premature death	Years of potential life lost before age 75 per 100,000 population	7681	6349	4195	12229
Poor or fair health	% of adults reporting fair or poor health	17%	15%	7%	33%
Poor physical health days	Average # of physically unhealthy days reported in past 30 days	3.7	3.4	1.6	7.7
Poor mental health days	Average # of mentally unhealthy days reported in past 30 days	3.5	3.3	1.5	4.9
Low birthweight	% of live births with low birthweight (< 2500 grams)	8%	8.4%	5.6%	10.8%
HEALTH FACTORS					
HEALTH BEHAVIORS					
Adult smoking	% of adults who are current smokers	21%	18%	11%	46%
Adult obesity	% of adults that report a BMI \geq 30	31%	27%	24%	37%
Food environment index	Index of factors that contribute to a healthy food environment, (0-10)	7.3	7.8	4.2	9.2
Physical inactivity	% of adults aged 20 and over reporting no leisure-time physical activity	27%	23%	19%	34%
Access to exercise opportunities	% of population with adequate access to locations for physical activity	65%	89%	1%	100%
Excessive drinking	% of adults reporting binge or heavy drinking	16%	20%	9%	31%
Alcohol-impaired driving deaths	% of driving deaths with alcohol involvement	31%	37%	0%	100%
Sexually transmitted infections	# of newly diagnosed chlamydia cases per 100,000 population	291	526	98	1229
Teen births	# of births per 1,000 female population ages 15-19	41	35	13	88
CLINICAL CARE					
Uninsured	% of population under age 65 without health insurance	17%	15%	8%	18%
Primary care physicians	Ratio of population to primary care physicians	2015:1	1266:1	13338:1	746:1
Dentists	Ratio of population to dentists	2670:1	1453:1	10939:1	777:1
Mental health providers	Ratio of population to mental health providers	1128:1	604:1	9944:1	312:1
Preventable hospital stays	# of hospital stays for ambulatory-care sensitive conditions per 1,000 Medicare enrollees	65.3	65	49	173
Diabetic monitoring	% of diabetic Medicare enrollees ages 65-75 that receive HbA1c monitoring	85%	85%	66%	94%
Mammography screening	% of female Medicare enrollees ages 67-69 that receive mammography screening	61%	64.4%	48.4%	75.2%
SOCIAL AND ECONOMIC FACTORS					
High school graduation	% of ninth-grade cohort that graduates in four years	85%	82%	70%	94%
Some college	% of adults ages 25-44 with some post-secondary education	56%	66.7%	40.9%	78.2%
Unemployment	% of population aged 16 and older unemployed but seeking work	7%	9.2%	4.7%	12.7%
Children in poverty	% of children under age 18 in poverty	24%	21%	6%	53%
Income inequality	Ratio of household income at the 80th percentile to income at the 20th percentile	4.4	4.8	3.1	7.4
Children in single-parent households	% of children that live in a household headed by single parent	31%	32%	17%	65%
Social associations	# of membership associations per 10,000 population	12.6	9.9	4.7	37.0
Violent crime	# of reported violent crime offenses per 100,000 population	199	430	35	1426
Injury deaths	# of deaths due to injury per 100,000 population	73.8	50	32	120
PHYSICAL ENVIRONMENT					
Air pollution – particulate matter	Average daily density of fine particulate matter in micrograms per cubic meter (PM2.5)	11.9	12.5	10.6	14.2
Drinking water violations	% of population potentially exposed to water exceeding a violation limit during the past year	1.0%	2%	0%	36%
Severe housing problems	% of households with overcrowding, high housing costs, or lack of kitchen or plumbing facilities	14%	19%	6%	24%
Driving alone to work	% of workforce that drives alone to work	80%	74%	63%	87%
Long commute – driving alone	Among workers who commute in their car alone, % commuting > 30 minutes	29%	40%	13%	54%

2015 COUNTY HEALTH RANKINGS: DATA SOURCES AND YEARS OF DATA

	Measure	Data Source	Years of Data
HEALTH OUTCOMES			
Length of Life	Premature death	National Center for Health Statistics – Mortality files	2010-2012
Quality of Life	Poor or fair health	Behavioral Risk Factor Surveillance System	2006-2012
	Poor physical health days	Behavioral Risk Factor Surveillance System	2006-2012
	Poor mental health days	Behavioral Risk Factor Surveillance System	2006-2012
	Low birthweight	National Center for Health Statistics – Natality files	2006-2012
HEALTH FACTORS			
HEALTH BEHAVIORS			
Tobacco Use	Adult smoking	Behavioral Risk Factor Surveillance System	2006-2012
Diet and Exercise	Adult obesity	CDC Diabetes Interactive Atlas	2011
	Food environment index	USDA Food Environment Atlas, Map the Meal Gap	2012
	Physical inactivity	CDC Diabetes Interactive Atlas	2011
	Access to exercise opportunities	Business Analyst, Delorme map data, ESRI, & US Census Tigerline Files	2010 & 2013
Alcohol and Drug Use	Excessive drinking	Behavioral Risk Factor Surveillance System	2006-2012
	Alcohol-impaired driving deaths	Fatality Analysis Reporting System	2009-2013
Sexual Activity	Sexually transmitted infections	National Center for HIV/AIDS, Viral Hepatitis, STD, and TB Prevention	2012
	Teen births	National Center for Health Statistics – Natality files	2006-2012
CLINICAL CARE			
Access to Care	Uninsured	Small Area Health Insurance Estimates	2012
	Primary care physicians	Area Health Resource File/American Medical Association	2012
	Dentists	Area Health Resource File/National Provider Identification file	2013
	Mental health providers	CMS, National Provider Identification file	2014
Quality of Care	Preventable hospital stays	Dartmouth Atlas of Health Care	2012
	Diabetic monitoring	Dartmouth Atlas of Health Care	2012
	Mammography screening	Dartmouth Atlas of Health Care	2012
SOCIAL AND ECONOMIC FACTORS			
Education	High school graduation	data.gov, supplemented w/ National Center for Education Statistics	2011-2012
	Some college	American Community Survey	2009-2013
Employment	Unemployment	Bureau of Labor Statistics	2013
Income	Children in poverty	Small Area Income and Poverty Estimates	2013
	Income inequality	American Community Survey	2009-2013
Family and Social Support	Children in single-parent households	American Community Survey	2009-2013
	Social associations	County Business Patterns	2012
Community Safety	Violent crime	Uniform Crime Reporting – FBI	2010-2012
	Injury deaths	CDC WONDER mortality data	2008-2012
PHYSICAL ENVIRONMENT			
Air and Water Quality	Air pollution – particulate matter ¹	CDC WONDER environmental data	2011
	Drinking water violations	Safe Drinking Water Information System	FY2013-14
Housing and Transit	Severe housing problems	Comprehensive Housing Affordability Strategy (CHAS) data	2007-2011
	Driving alone to work	American Community Survey	2009-2013
	Long commute – driving alone	American Community Survey	2009-2013

¹ Not available for AK and HI.

CREDITS

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Division 4

Sewage Disposal, Private Systems

Article A: Administrative Provisions

State Law Reference: **Title 77:** Illinois Administrative Code 905 October 2013
Title 77: Public Health
Chapter 1: Department of Public Health
Subchapter r: Water and Sewage
Part 905: Private Sewage Code

Adopted by Reference:

In addition to those provisions set forth in this code, this division shall interpret and enforce in accordance with provisions set forth in the following statutes, rules and regulations of the state of Illinois Department of Public health and subsequent amendments and revisions thereto, which publications are incorporated herein and adopted as the apply to commercial and public facilities.

- (1) NSF International/ANSI Standard 46, Evaluation of Components and Devices Used in Wastewater Treatment Systems (October 22, 2004) Referenced in State Code 905.40 and 905.120
- (2) NSF International/ANSI Standard 40, Residential Wastewater Treatment Systems (August 2005) Referenced in State Code 905.00
- (3) NSF International/ANSI Standard Non Liquid Saturated Treatment Systems (March, 2005) Referenced in State Code Section 905-100
- (4) American Society for Testing and Materials (ASTM) Referenced in State Code sections 905.40, 905.60, 905.70
- (5) ASTM Standards for Physical Properties and Characteristics of Gravel-less Drainage Pipe which may be obtained from ASTM D4632-08 (2008), ASTM D3786-09 (2009), ASTM D727-08 (2008), ASTM F662-86 (1992). Referenced in State Code Section 905.60(c)(2)
- (6) Standards Methods for Examination of Water and Wastewater (21st Edition. Referenced by State Code Section 905.110
- (7) Glossary of Science Terms (2001) Soil Science Society of America. Referenced in Section 905.10
- (8) Standards for the Use or Disposal of Sewage Sludge (40CFR 503) (2008) Referenced in State Code Section 905.170
- (9) National Electrical Code (2005) NFPA Referenced by State Code Section 905.20
- (10) International Organization for Standardization (ISO) International Electrical Commission (IEC) Guide 65 (2006) Referenced by State Code 905.100
- (11) Field Book for Describing and Sampling Soils ver. 2.0 (2002) Referenced in State Code 905.55.
- (12) Soil Taxonomy 1999 (2nd Edition) Referenced in State Code 905.55
- (13) Soil Survey Manual 1993 Referenced in State Code 605.55
- (14) Illinois Plumbing Code (77ILL.Admin.Code809) Referenced in State Code Sections 905.20, 905.140, 905.150 and Appendix A, Illustration C.

- (15)Recreational Code (77 ILL. Admin. Code 800) Referenced in State Code Section 905.150
- (16)Practice and Procedure in Administrative Hearings (77 Ill. Adm. Code 100)
- (17)Pollution Control Board Administrative Rules and Statutes.
 - A) Introduction (35 Ill. Adm. Code 301) Referenced in State Code Section 905.110.
 - B) Permits (35 Adm. Code 309) Referenced in State Code Section 905.110 and 905.170
 - C) Waste Disposal (35 Ill. Adm. Code Subtitle G) Referenced in State Code 90520 and 905.140.
 - D) Classification of Injection Wells (35 ILL. Adm. Code 704.106 Referenced in State Code Appendix A Illustration D.
- (18)Illinois Department of Transportation Standards Specification for Road and Bridge. Referenced in State Code 905.95
- (19)Illinois Highway Code (605.ILCS5.9-123) Referenced in State Code 905.110
- (20)All Incorporated and referenced federal regulations not sited and future amendments as they apply.
- (21)All Incorporated State Codes referenced and not stated and future amendments as they apply.
- (22) Applicable State and Federal Code Amendments and Addendums as they apply.

Sections:

- 10-- 4A—1: Definitions:**
- 10—4A—2: Interpretation and Purpose**
- 10—4A—3: Health Officer Inspection**
- 10—4A—4: Variances**
- 10—4A—5: Stop Work Order Provisions**
- 10—4A—6: Violations, Provisions and Enforcement**

10-- 4A—1: Definitions:

In addition to definitions contained in the Private Sewage Disposal Licensing Act [225ILCS225], the following definitions shall apply:

“Act”	Means the Private Sewage Disposal Licensing Act [225 ILCS 225]
“Absorption System”	Any private sewage disposal system that uses the soil for treatment of the effluent.
“Aeration Treatment Plant”	Equipment or mechanical devices for the treatment of sewage by the forced addition of air or oxygen.
“Approved” or “Approval”	means accepted or acceptable to the Department or local authority.
“Approved Certification Agency”	means an organization that has been accredited by the American National Standards Institute (ANSI) and has been found to meet the requirements of the International

Organization for Standardization. (ISO)International
Electrotechnical Commission Guide 65.

“Building Drain”	Means that part of the horizontal piping of a drainage system that receives the discharge from soil, waste and other drainage pipes inside the walls of the building and conveys it to the building sewer. The building drains developed length terminates 5 feet outside the building foundation wall.
“Building Sewer”	Means that part of the horizontal piping system that begins 5 feet outside the building and receives drainage from the Building Drain and conveys sewage to a public sewage system or a private sewage system.
“Bedroom”	Any room 75 square feet or larger, excluding kitchen, dining, living room, bath room, and utility rooms that have a closet are excluded. Rooms such as, but not limited to studies, libraries, sitting rooms and play rooms and dens having a closet shall be considered bedrooms for the purpose of septic system design.
<i>BOD₅</i>	BIOCHEMICAL OXYGEN DEMAND: Is a five (5) day empirical test that measures the oxygen required for the biochemical degradation of organic material and oxygen used to oxidize inorganic materials such as sulfides and ferrous iron.
“Cesspool”	Receptacle which receives untreated sewage from a building or living unit and permits the liquid portion thereof to seep into the surrounding soil.
“Certified Soil Classifier”	Is a person who is certified through the Illinois Soil Classifier Association (ISCA) or through the American Registry of Soil Professionals are Agronomy, Crops and Soils. (ARCPACS)
“Clear Water”	Means cooling water and condensate from refrigeration or air conditioning equipment, cooling condensate from steam heating systems and sub surface drainage.
“Common Collector”	means an underground enclosed conduit designed to carry treated sewage effluent exclusive of storm water and that serves more than one property.
“Common Property”	means the property that is used by all owners or tenants for a private sewage disposal system.
“Component”	Means an integral part of a private sewage disposal system that is necessary for the satisfactory design, construction and operation of the system.

“Discharge Point”	means the point at which the treated effluent discharges from an approved sewage disposal system which is compliant with Section 905.110(a). Of the Illinois State Code.
“Domestic Sewage”	Means waste water derived principally from dwellings, business or office buildings, institutions, food establishments and similar facilities.
“Dosing Tank”	A watertight tank or receptacle used or intended for use, for the purpose of receiving and retaining effluents or overflow of a septic tank until discharged by an automatic siphon or pump.
“Effective Size”	means the size of screen opening where 90 percent by weight of the sample filter media is retained on the screen and 10 percent passes through the screen.
“Effluent”	The overflow from a tank or other treatment system.
“Estimated Seasonal High Water Table”	means the highest level to which the soil is saturated, as determined by direct observation or as may be determined by a Soil Classifier examining other additional information.
“Exploration Pit”	An excavation to a minimum depth of (7) feet for the purpose of determining soil characteristics. If refusal occurs, (for example if bedrock is struck) prior to the 7 foot depth, the exploration pit is considered complete.
“Gravel less Seepage System”	means the use of approved perforated 8-inch or 10-inch diameter filter-wrapped plastic pipe or standard or low-profile chamber system in lieu of 4-inch perforated pipe and gravel in a sub surface field and serial distribution systems.
“Health Officer”	The Director of Environmental Health and/or his designated representative for the purpose of inspections. Permits for installations, or variances to the code can be reviewed and granted by the Director of Environmental Health or the Health Department Administrator only.
“Holding Tank”	A water tight reservoir or tank receiving raw sewage for the purpose of storage before it can be removed for treatment or disposal in an approved method or location.
“Hot Tub”	Means an artificial container of water with a capacity of greater than 100 gallons and designed with mechanical air injection system and a recirculation device. These devices may filter and

	disinfect the water for re-use and are not intended to be drained between uses.
“Human Waste”	Normal excretory waste of the human body.
“Influent”	Means treated or partially treated discharge from a private sewage disposal system.
“Industrial Liquid Waste”	Liquid waste from industrial or manufacturing operations.
“Limiting Layer”	Means a horizon or condition in the soil profile or underlying strata that includes: An estimated high water table, whether perched or regional. Masses of loose rock fragments including gravel, with insufficient fine soil to fill the voids between the fragments. Rock formation, other stratum or soil condition that is so slowly permeable that it effectively limits downward passage of effluent.
“Liquid Capacity”	Means the volume of a tank below the invert of the outlet line.
“Local Authority”	Means the local unit of government that enforces private sewage disposal ordinance that has been approved by the Department; or a local health department that has been designated an agent of the State for conduct of the Private Sewage Disposal Program.
“Maintained and Serviced”	Means the tasks , procedures and inspections required by the manufacturer of the component system or the Department for private sewage disposal to operate within the parameters and requirements of this Part and any other restrictions established as part of the system approval or as part of a variance.
“Malfunction”	A condition whereby a) a private sewage disposal system discharges untreated or partially treated sewage to the ground surface, ground subsurface or any waterway and/or b) effluent backs up into a building from a private sewage disposal system.
“Minimum Slope”	Means the slope required for treated effluent to travel in the designed direction of flow.
“Non-Residential Property”	Means any property that is not residential property.

“NPDES Permit”	Means a general or individual National Pollution Discharge Elimination System permit issued by the Illinois Environmental Protection Agency or the United States Environmental Protection Agency.
“NSF International”	Means the National Sanitation Foundation International. An independent testing laboratory.
“NSF International/ANSI Standard 40 Wastewater Treatment System”	Means any system that has been certified by an approved certification agency to meet NSF International/ANSI Standard 40, residential wastewater treatment system.
“Portable Potable Hand Washing Unit”	Means a self contained, movable, portable water unit equipped with a waste collection holding container that may be moved or transported from site to site.
“Portable Sanitation Business”	Means any partnership, company, limited liability company, corporation or individual who sells, rents, lease, transports, services, cleans, sanitizes or maintains portable toilets or portable hand washing units or pumps to transports or disposes of waste from a portable toilet or portable hand washing unit.
“Portable Sanitation Technician”	Means any individual who is certified by the department to be an employee for a portable sanitation business and who has completed the training required by this part.
“Portable Sanitation Technician Trainee”	Means any individual who is certified the Department as an employee for a Portable Sanitation Business for less than one year.
“Portable Toilet”	Means a self contained movable unit with a waste receiving holding container that may be moved from site to site.
“Proper Operation”	Means the operation of the system is within the design parameters and requirements of this Part, the Act and any other restrictions established as part of the system approval or as part of the variance.
“Property Owner”	Means the name of the person on which the legal title to the property is recorded.
“Residential Property”	Means a single family home or multi-family unit that is intended for occupation as living quarters and is not used to conduct any business that generates wastewater or domestic sewage.

“Scum”	Means the mass of sewage solids is floating at the surface of sewage.
“Seepage Bed”	Means a shallow covered pit with a level bottom wider than 3 feet containing gravel and distribution piping designed to allow septic tank effluents to seep into the ground. It is finished at the same depth as is recommended for seepage fields and intended for use and intended where there is insufficient space for a seepage field.
“Septage”	Means the solid and liquid waste removed from a private sewage disposal system.
“Septic Tank”	A water tight, accessible covered receptacle designed and constructed to receive sewage from a building sewer, to settle solids from the liquid, to retain floating scum accumulations, to digest organic materials and store digested solids through a period of retention and allow the clarified liquids to discharge to other treatment units for final disposal.
“Sewer”	Any pipe or conduit used to convey sewage
“Shall”	Means that the stated provision is mandatory.
“Sludge”	Means accumulated solids settled from sewage.
“Soil Borings”	means the observation pit dug by hand or backhoe, or an undisturbed soil core taken intact and undisturbed by a probe.
“Subsurface Sand Filter “	A bed of sand with distribution piping and containing an under drain system for the purpose of collecting and disinfection of the effluent. All locations below the surface of the ground but arranged to discharge via gravity or with a pumping system.
“Subsurface Seepage Field”	An open jointed or perforated system of pipes or chambers to which the effluent from the septic tank or an aeration treatment unit is discharged and directs seepage into the soil.
“Test Boring”	Any exploration made to a minimum depth of 7 feet below the proposed finish grade for the purpose of determining soil type and limitations. If refusal, i.e. due to bedrock is reached prior to the 7 foot depth, the exploration shall be considered complete.

10 -4A-2 Interpretations and Purpose

The provisions of this Division shall be held to be the minimum requirements for the promotion of public health, safety and general welfare.

In any case where a provision of this division is found to be in conflict with a provision of any zoning, subdivision, building safety or health ordinance or code in force in the incorporated areas of Ogle County existing on the effective date of this Division, the provision which establishes the highest standard for the promotion and protection of health and safety of the people of Ogle County shall prevail.

Should any section, clause or provision of this code be declared by a court of competent jurisdiction to be invalid, such decision shall not affect the validity of the Division as a whole, or any part thereof, other than the part so declared to be invalid.

10-4A-3 Health Officer Inspections:

- A. Inspections Required:** The Health Officer is hereby authorized and directed to make inspections as are necessary to determine satisfactory compliance with this Division. In any case where a permit is required, whether new or alteration, no work shall be covered before it has been inspected by a representative of the Department.
- B. Free Access Required:** IT shall be the duty of the owner or occupant of the property to give the Health Officer free access to the property at reasonable time for the purpose of making such inspections as are necessary to determine compliance with the requirements of this Division.

10-4A-4 Variances:

When circumstances exist which make compliance with the requirements of this Division impossible, a permit applicant can make a request that the Director of Environmental Health grand a variance. Such requests shall be in writing and shall accompany the required permit information and any other information required by the Director of Environmental Health. Upon review of the Variance Request Information, the Director of Environmental Health may grant the Variance, request additional information, or disapprove the Variance. The Variance must be approved before any work may begin on the system. Any person who has been denied a Variance may appeal to the Department Administrator for further consideration.

10-4A-5 Stop Work Provisions:

At any time during the construction or alteration of any private sewage disposal system, when a violation is noted, the Health Officer may issue a "Stop Work Order". Upon receipt of a "Stop Work Order", the contractor or resident property owner must submit a plan of correction to the Department. If the plan of correction is acceptable to the Department the "Stop Work Order will be lifted and the contractor or resident property owner may then continue with the construction or alteration. If, no action is taken to correct the noted violation, the health Officer shall be empowered to revoke the permit. If upon revocation of the permit the contractor or resident property owner still refuses to make the proper corrections to the private sewage disposal system the Health Officer shall proceed with the Provisions for enforcement outlined in Section 10-4A-6 below:

10-4A-6 Violations, Enforcement

A. Health Officer Notice of Violation for Licensed Private Sewage Disposal Contractor or Pumping Contractor:

1) Whenever the Health Officer determines there are reasonable grounds to believe there has been a violation of the provisions to this Division, such Health Officer shall give notice of such alleged violation to the person to whom the license was issued.

2) Notice of Violation, Content of notice shall:

a. be in writing;

b. include a statement of the reason(s) for the issuance of the notice;

c. After reasonable time as determined by the Health Officer for the purpose of performance of any act that is required, be served upon the operator or licensee as such case may require; provided such notice shall be deemed properly served upon such owner, operator or licensee when a copy thereof has been sent by registered or certified mail to the last known address, or when notice been served by any other method authorized by the laws of this State.

d. contains an outline of the remedial action which is required to effect compliance with this Division and the rules and regulations established by this Division and the rules and regulations under this Chapter. In addition, the Health Officer shall issue a time limit in which to comply with the remedial action(s).

3) Revocation or Suspension:

In the case of a revocation or suspension of license, this notice shall require the license to remove or abate such violations and unsanitary or objectionable conditions specified in such notice within five (5) days or within a longer period as may be allowed by the Health Officer. If the licensee fails to comply with such terms and conditions of the notice within the specified time or such extensions of the time granted, the Health Officer shall revoke or suspend such licenses and may refuse the issuance of further licenses.

B. Emergency Response Action(s):

Emergency response actions may be carried out by the Department when a property owner or responsible party fails to correct a violation of this Division that poses an immediate threat to Public health. Prior to the implementation of the response activity the responsible property owner or violator shall be given a 24 hour written notice to correct the violation. If at the end of the 24 hour notice, no corrective action has taken place the Department Administrator may obtain services of an approved contractor to affect the necessary repairs in order to protect the Public Health.

Upon completion of the repair(s), the Department shall seek cost recovery from the responsible property owner or violator who caused the response activity to occur. The cost recovery shall be the amount which was spent by the Department. In cases where the costs cannot be recovered the Department shall place a lien on the property where the emergency response occurred. In addition to the cost recovery process the property owner or violator shall also be subject to penalties set forth in Section 10-1C-2 of Division 1.

DIVISION 4

Sewage Disposal, Private Systems

Article B. Licensing Provisions

SECTION:

10-4B-1 Permits Required, Fees

10-4B-2 Large System Permit Requirements

10-4B-3 Licensing Requirements

10-4B-1 Permits Required, Fees

- A. Permits required; it shall be unlawful for any person to construct, or make alterations to, a private sewage disposal system within Ogle County unless a valid permit has been issued by the Ogle County Health Officer in the name of such person for the specific construction or alteration proposed. Permits shall be issued only to persons licensed under the provisions of this code, and to resident owners, or intended resident owners who are to personally install the system for said owner's single family residence. This exception does not relieve the owner from obtaining a permit to install and from complying with the other provisions of these regulations. In addition, resident owners who intend on installing a private sewage disposal system shall be required to attend an educational training session provided by the Health Officer. A fee shall be paid for this educational training session in accordance with the fee schedule outlined in Section 10-1D-2 of Division 1.
- B. Applications; All applications for permits shall be accompanied by the property owner's name and address, the location or address of the property for which the application is being made, the location, (County PIN number, if available) on which the system is to be installed, the General Contractor name and telephone number (if applicable) private sewage contractors name, address, and license number (if applicable) and a description of the planned installation which shall include:
 1. For new construction of a private sewage disposal system: The type of facility, structure or dwelling (including plans or drawings of the dwelling including the number of bedrooms, or population served) which this system is intended to serve, the kinds of equipment (garbage disposal, hot tubs, water softeners, etc.) served by this system, and three (3) site specific soil borings, classified by a Certified Soil Classifier.

A site map drawn to scale, showing the property size, property dimensions, property lines, ground slope, locations of all existing and proposed buildings, wells, neighboring

wells (within 100 feet of the property line) water lines, cisterns, septic tank(s), exploration pits of core borings, driveways, storm water or surface water drainage systems, grease traps, existing private sewage disposal system(s), sewers and any other sewage facilities along with the designated location and specifications of the proposed private sewage disposal system components.

2. For and alteration of an existing private sewage disposal system: The type of facility, structure or dwelling (including the number of bedrooms) which this system is currently serving, the kinds of equipment (garbage disposals, hot tubs, etc.) served by the system, the site specific soil classification obtained by a 3 site soil survey conducted by a certified soil classifier.

A site map showing the property size, property dimensions, property lines, locations of existing buildings, wells, neighboring wells within 100 feet of the property lines, cisterns, septic tank(s), exploration pits and test borings, grease traps, existing private sewage disposal systems, sewers, and other sewage facilities along with design, location, and specifications of the proposed private sewage disposal system components. In addition the site map shall also indicate the required distances between the proposed sewage disposal system components and well, abandoned well, waterline, stream, lake pond, dwelling, property line or farm tile(see Section 10-4D-3: D for exact isolation distances).

- C. Issuance: Issuance of a permit shall be based on a completed application which conforms to this Division. In situations where the limiting conditions of the site soils are severe or if the private sewage disposal system has been relocated, the Health Officer may require additional information, (including but not limited to additional borings, exploration pits, or an engineering plan) prior to or as a condition of the issuance of a permit. Permits shall be issued for a period of one year; if the system is not completed at the end of the one year period, a new permit will be necessary.
- D. Fee: The fee for each application for a permit filed with this Department shall be in accordance with the fee schedule shown in Section 10-1D-2 of Division 1.

10-4B-2: Any system with a surface discharge

For private disposal systems discharging to the surface of the ground or to any pond, body of water, stream, river or water course in Ogle County either pre or post treatment, shall obtain a permit from the Illinois Environmental Protection Agency, in accordance with the provisions of the Environmental Protection Act and a copy shall be filed with the Department.

10-4B-3 Licensing Required.

A. License Required:

On and after the effective date of this Division, no person may construct, repair, alter, maintain or service a private sewage disposal system or pump, transport and dispose of waste removed in such a manner that it does not comply with the requirements listed in this code and all private sewage disposal and installation contractors and private sewage disposal pumping contractors shall be licensed in accordance with this Division. If any person is found to be in violation of this paragraph they shall be subject to the penalties outlined in Section 10-1C-2 of Division 1.

B. Exemptions:

Resident Owners or intended resident owners who construct repair or alter a private sewage disposal system for said owner's single family residence are exempt from the licensing requirements of this Division.

C. Application:

Application for such license shall be in writing and on forms provided by the Department.

D. Issuance and Fee:

The Director of Environmental Health shall issue a private sewage disposal installation contractor license and/or a private sewage disposal system pumping contractor license to persons applying for such license who comply with the minimum performance standards for a private sewage disposal installation contractor and private sewage disposal system pumping contractors adopted by this Department and who pay the required annual fee (see fee schedule Section 10-1D-2 of Division 1). On and after the effective date of this paragraph all new license applicants must present proof of having successfully passed the private sewage installation contractors and/or the private sewage disposal system pumping contractors test administered by the Illinois Department of Public Health. In addition to the state administered exam each new applicant shall show competence in interpretation and application of soils information contained in a soil report provided by a State Certified Soil Classifier and the Ogle County Private Sewage Disposal Code by successfully passing a soils exam administered by the Ogle County Health Department. The Health Officer shall review and grade the exam and give notice of exam results to the applicant. No license shall be issued to an applicant who scores less than 80% on the exam. A fee for administering the exam shall be paid in accordance with the fee schedule Section 10-1C-2 of Division 1.

E. Revocation:

The Health Department Administrator shall suspend or revoke any private sewage disposal system contractor or private sewage disposal system pumping contractor license if after a hearing, the Department Administrator finds incompetence, negligence, misrepresentation, or failure to comply with the provisions of these regulations.

DIVISION 4

Sewage Disposal, Private Systems

Article C. Sewage System Requirements

Section:

- 10-4C-1: Disposal Required**
- 10-4C-2: Public Sewer Requirements**
- 10-4C-3: Type of Waste**
- 10-4C-4: Exposure of Sewage**
- 10-4C-5: Effluent Limitations**

10-4C-1: DISPOSAL

All buildings where people live, work or assemble shall be provided with a sewage disposal system joined and constructed to promote and safeguard the public health by prevention of contagion and the spread of infectious disease. Private sewage systems are designed and licensed for each private residence individually unless specifically authorized by the Department. All systems shall be constructed in accordance with the provisions of these regulations.

10-4C-2: PUBLIC SEWER USE REQUIREMENTS:

A. Sanitary Sewer Connections:

The Health Officer shall refuse to grant a permit for the construction of a private sewage disposal system where public sewer is reasonably available. A sewer shall be deemed available when a sanitary sewer line is placed within any street, ally, right-of-way or easement that adjoins or abuts the premises for which the permit is requested or when improvement to be served is located within a reasonable distance of sanitary sewer to which a connection is practical and permitted by the controlling authority for the sewer. A reasonable distance for the purpose of this provision shall be deemed as not greater than three hundred feet (300 feet) from a single family residence and not greater than one thousand feet (1000 feet) from a commercial establishment or a multi family dwelling flowing fifteen hundred gallons (1500 gallons) per day or greater. Upon sanitary sewer connection, all abandoned septic tanks and seepage pits shall be emptied, and placed in a condition where they will not hold water and filled with sand or gravel or similar material. When the sanitary sewer system becomes available to a property operating on a private system, connection to and use of such facility must be made in accordance with local directives if it is located within an incorporated city or town, whenever major repairs are required to an existing system or at the end of the operating life for a system as indicated by a failed seepage field.

B. Unapproved Systems:

Cesspools, dry wells, and seepage pits shall not be constructed. When alterations are required to be made to an unapproved system, or a major component replacement, the entire unapproved system

must be replaced with a system that complies with this Division. Whenever an existing unapproved system becomes a nuisance, is malfunctioning, or is a potential hazard to public health, alterations shall be made in accordance with this Division. Major renovation to residential structures, commercial properties or multi-family structure with an estimated cost of more than twenty five thousand (\$25,000.00) shall have an evaluation of their system and may be required to install a system that meets the requirements of this division, i.e. additional bedrooms, added seating or major menu changes.

C. Alternative Private Sewage Disposal Systems:

Where systems other than a subsurface absorption system are being considered, reference should be given to the requirements of Section 10-4D-4D of this code.

1. **Privies;** Privies are approved for use in forest preserves, parks, special use areas and camping areas. All privies which are used for the deposit of human waste shall be constructed and maintained in accordance with this Division and the State of Illinois Department of Public Health, Private Sewage Disposal Code.
2. **Sand Filters;** in areas with soil limitations which preclude the use of a sub surface seepage field or bed system, sand filters may be used. Installation in exact accordance with design criteria is necessary for the proper functioning of such systems. Sand Filters where approved shall be installed in accordance with the State of Illinois Public Health Private Sewage Disposal Code
3. **Aeration Systems;** All Aeration Systems shall be constructed, Installed, operated and maintained in accordance with the Illinois Public Health Sewage Disposal Code with the following additional requirements:

Aeration units installed prior to 1992 were not required to have an annual inspection and service agreement. If a unit installed prior to 1992 requires major repair or upgrade requiring a permit from this Division, the system will be required to be brought into compliance with the current code. At that time all inspection criteria and maintenance contracts will be required going forward.

For all non-exempt aeration systems (Those installed after 1992 and those that have been upgraded), the property owners where aeration treatment or chemical systems are located shall provide for biannual inspection and maintenance of that system in the form of a maintenance contract or policy with the manufacturer or distributor of the equipment installed. There shall be a five (5) month interval between each biannual inspection and maintenance activity. A copy of such agreements shall be placed on file with the Department. Such agreement shall be maintained by the property owner for the life of the system. The contractor providing the required inspection and maintenance shall submit a written report to the Department which shall include a statement of the condition of the system including the following:

- a. Aeration Motor – Operating Status, i.e. Is the motor operable?
- b. Trash Tank Capacity Status, i.e., does the tank need pumping?
- c. Filters/clarifiers – Operation Status, Functioning properly?
- d. Chlorination/Disinfection Device- Operational Status, Operational Status

- e. Alarm System – Operational Status
- f. Laboratory Analysis – Submit results of analysis within thirty days of sampling

The results of the laboratory analysis of the effluent quality of surface discharge units shall include no BOD₅, suspended solids, chlorine residue or other disinfection efficacy and fecal chloroform counts. The results of laboratory analysis of effluent quality of subsurface discharging units shall include BOD₅ and suspended solids.

A post chlorination sampling port shall be installed on all aeration treatment units that have a surface discharge to a surface seepage line. A sampling port shall be installed immediately after the aeration treatment unit. The aeration unit sampling port shall be maintained for the life of the unit. The sampling port shall be designed so the effluent may be easily collected.

If any deficiency is observed during the inspection of the system, or if the effluent quality of the grab samples collected for laboratory analysis of effluent in Paragraph C3 above does not comply with the effluent standards set forth in the Illinois Department of Public Health Private Sewage Disposal Code the property owner shall take action to immediately bring the system into compliance with this paragraph and with the Illinois Department of Public Health Private Sewage Disposal Code. The property owner or responsible operator of the system shall comply with this paragraph or be subject to penalties outlined in Section 10-1C-2 of Division 1.

4. Other Alternative Private Sewage Disposal Systems: Other alternative Sewage Disposal Systems or individual components of an alternative private sewage disposal system shall be considered for construction by the Health Officer upon receipt of the completed Ogle County Private Sewage Disposal System Application and fees, if the following conditions have been met;

- a. The alternative private sewage disposal system or component has been approved by Illinois Department of Public Health through ; the Illinois Private Sewage Disposal Code through an experimental permit issued by the Illinois Department of Public health or through other documents issued by the Illinois Department of Public Health and
- b. Any Alternative System that generates a surface discharge shall also meet the maintenance agreement requirements and discharge effluent standards set forth in Section 10-4C-2(c)(3) above and
- c. Any Alternative System that generates a surface discharge shall also have an approved permit for installation from the Illinois Environmental Protection Agency. (NPDS Permit) (ILG62)

5. Chamber Systems Sizing: When sizing a chamber system for use as a sub surface seepage field, the square foot area calculation shall be the same as set forth in the Illinois Department of Public Health Private Sewage Disposal Code. The area calculation is based on the chamber width equivalent multiplied by the trench length times a code established multiplier.

10-4C-3 TYPE OF WASTE:

The system shall be designed to receive all domestic sewage from the building served. No cooling water, ground water, discharge from roof drains, discharge from footing drains, or other clear water discharges shall be directed to the private sewage disposal system.

10-4C-4 EXPOSURE TO SEWAGE:

No person shall discharge or cause to be discharged raw or partially treated sewage, the effluents from any septic tank, subsurface disposal field, malfunctioning private sewage disposal system or the contents of any privy, vault or chemical toilet directly or indirectly into any river, stream, ground surface, field tile, storm sewers, village tiles, or abandoned wells or maintain or operate a private sewage disposal system in such a manner that it becomes offensive, dangerous, or prejudicial to the public health. If any person is found to be in violation of this paragraph they shall be subject to the penalties outlined in Section 10-1C-2 of Division 1.

10-4C-5 Effluent Limitations:

- A. Limitations: Effluent from any private sewage disposal system shall not discharge into any well or any opening into an underground mine, cave or tunnel. Effluent surface discharges shall be prohibited on parcels where subsurface systems are allowable for construction under this paragraph. Effluent surface discharge shall not exceed a density of one every five (5) acres. Effluent surface discharges shall not be permitted on parcels created after the effective date of this paragraph. New systems with anticipated surface discharge requirements must receive approval from the Illinois Environmental Protection Agency. (NPDS Permit)(ILG62)
- B. Disinfection: All approved effluents discharged to the ground surface or to a watercourse must be disinfected with chlorine or other disinfectant as approved by the Department. A disinfectant residue between .2 and 1.5 milligrams per liter shall remain following thirty (30) minute contact period.

Division 4

SEWAGE DISPOSAL PRIVATE SYSTEMS

ARTICLE D. CONSTRUCTION REGULATIONS

SECTION:

10-4D-1: Septic Tank Construction Requirements

10-4D-2: Septic Tank Capacity

10-4D-3: Sewage Lift Station Construction Requirements

10-4D-4: Locations

10-4D-5: Soil Suitability and System Sizing

10-4D-6: Distribution Box

10-4D-7: Quantities of Sewage Flow

10-4D-8: Subsurface Seepage System, Design and Construction Requirements

10-4D-9: Subdivision Plat: Private Sewage Disposal Feasibility Review

10-4D-10: Sanitary Evaluation

10-4D-1: Septic Tank Construction Requirements

- A. All pre-fabricated septic tanks must be approved by the Illinois Department of Public Health in accordance with 77 Illinois Administrative Code 905, Section 905.40 Septic Tanks. An approved tank must bear the manufacturer's approved number and the internal liquid capacity of the tank as specified by the Illinois Department of Public Health.
- B. Plans for site constructed tanks must be approved by this department and must meet the state requirements of 77 Illinois Administrative Code 905, Section 905.40 Septic Tanks.
- C. Inlet, outlet and baffle arrangements of the septic tank must be in accordance with 77 Illinois Administrative Code 905, Appendix A, Illustrations E, Exhibits A, B or C.
- D. Maintenance, and inspection covers for the septic tank(s) shall be in accordance with 77 Illinois Administrative Code 905.40
- E. Access ports for access to the tank for cleaning or for tanks with an installed filter shall terminate at least six (6) inches above ground level for servicing. Outlet filtration devices may also serve as the outlet baffle as long as they are installed in accordance with the manufacturer's instructions. These access ports shall be water tight. The filter shall be installed in accordance with the manufacturer's specification.
- F. Outlet filter s may also be installed anywhere between the septic tank outlet and the field. An access port must be provided for this filter and it shall terminate a minimum of six (6) inches above the ground surface for servicing.
- G. Septic System License Installer(s) shall provide the septic tank sizing and specification along with servicing instructions and instructions for cleaning the filter to the property owner following installation.

10-4D-2 **Septic Tank Capacity**

Ogle County requires a minimum septic tank capacity, regardless of the number of bedrooms or other sizing requirements, of one thousand two hundred (1200) gallons.

All other septic tank capacity requirements for residential purposes shall be in accordance with 77 Illinois Code 905 Section 905 Appendix A, Illustration F.

For septic tanks used for any establishment other than residential property shall be sized in accordance with the estimated flow provided in Appendix A, Illustration A and as provided in subsection (c)(2) of 77 Illinois Administrative Code 905, Section 905.

JUDICIARY & CIRCUIT CLERK COMMITTEE MEETING
Tentative Minutes
April 14, 2015

1. Call to order: Chairwoman Simms calls the meeting to order at 9:02 a.m. Committee Members Present: Bowers, Colson, McKinney, Meyers, Saunders and Janes. Others: Typer, Circuit Clerk Kim Stahl and Judge Robert Hanson.
2. Approval of Minutes: Motion by Bowers to approve minutes from March 10, 2015, 2nd by McKinney. Motion carries.
3. Public Comment: none
4. Judiciary:
 - Approval of the bills: Motion by Saunders to approve the bills totaling \$10,976.41 and department claims totaling \$1,132.70, 2nd by Bowers. Motion carries.
 - Department update: Judge Robert Hanson states the Bill was passed in regards to the funding for court reporters.
5. Circuit Clerk:
 - Approval of the bills: Motion by Saunders to approve the bills totaling \$380.82, 2nd by McKinney. Motion carries.
 - Department update: Circuit Clerk Kim Stahl reports the new phone system is in but not working yet.
6. Old Business: none
7. New Business: none
8. Adjournment: With no further business, Chairwoman Simms adjourns the meeting at 9:12 a.m.

Respectfully submitted,
Courtney Warren

LONG RANGE AND STRATEGIC PLANNING COMMITTEE
SPECIAL MEETING
Tentative Minutes
April 13, 2015

1. Call to order: Chairman Griffin calls the meeting to order at 9:04 a.m. Present: Bolin, Heuer and Oltmanns. Absent: Gouker, Janes and Sparrow.
2. Opening of RFP for Guaranteed Energy Savings Contract: Griffin opens an RFP from Opterra Energy Services. The committee reviews the executive summary of the proposal. The total project fee is \$1,625,741.00. Heuer suggests sending this RFP to the full Long Range Committee tomorrow for consideration. She would like to know what Opterra's percentage is too. Griffin will get the digital copies of the summary and full RFP out to the committee members. He also states Sharon Uslan will be at the meeting tomorrow to answer some questions. Griffin states it is important to make sure everyone understands the full scope of the project because the project fee is fixed and based on the scope. If we add to the scope the fee will change.
3. Public Comment: none
4. Adjournment: Motion by Griffin to adjourn the meeting, 2nd by Oltmanns. Motion carries. Time: 9:42 a.m.

Respectfully submitted,
Courtney Warren



OPTERRA
ENERGY SERVICES

Request for Proposals

Guaranteed Energy Savings Contract

Ogle County

April 13, 2015

619 Enterprise Drive, Suite 201
Oakbrook, IL 60523

T. 312.498.7792
E. suslan@opterraenergy.com



April 13, 2015

Ogle County
105 S 5th Street
Oregon, IL 61061

Dear Board Members,

It has been very exciting creating a partnership program to continue the transformation of your facilities. The circumstances in Ogle County pose security, safety, efficiency and other challenges, but I anticipate that my team will continue to exceed your expectations on every level.

Working side-by-side as partners, stakeholders have formed a cohesive team with an overarching goal to improve your community assets and services. This partnership builds on the foundation laid by the success of your leadership.

Our experts are laser-focused on meeting the goals of the Long Range Planning Committee:

- ✓ Partnering to develop and execute an integrated facilities remodeling plan
- ✓ Assessing, monitoring and prioritizing capital needs
- ✓ Providing cost-effective and efficient applications
- ✓ Firm fixed price and savings to support a “green” local economy
- ✓ Improving community assets and services over the long term
- ✓ Boosting local economic development
- ✓ Reducing burden on Ogle County Board Members and staff and eliminating conflicts via single source accountability
- ✓ No change orders in contract scope, eliminating financial, timing and other risks of the traditional low-bid approach
- ✓ Providing flexible options for a customized solution

Everyone on my team is thrilled about earning the right to be selected as Ogle County’s Qualified Provider so that we can finalize our agreement.

Sincerely yours,

Sharon Gitle Uslan, MBA, CSBO, LEED® AP
Senior Manager, Midwest Region



Ogle County

Request for Proposals Guaranteed Energy Savings Contract

April 13, 2015

Submitted to:

Ogle County Clerk's Office
105 South 5th Street, Suite 104
Oregon, IL 61061

Submitted by

OpTerra Energy Services
333 W. Hubbard Street #703
Chicago, IL 60654
Sharon Uslan, MBA, CSBO, LEED AP
Senior Manager – Midwest Region

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This proposal, in whole or in part, is to be used only for evaluation purposes. If the proposal is accepted and a contract entered into then, to the extent, federal or state law requires disclosure, advance notice to OpTerra Energy Services is requested with a right to oppose or seek to narrow the disclosure. The data subject to this restriction is contained in all sheets marked, "Use or disclosure of data contained on this sheet is subject to the restriction on the title page of this proposal or quotation."

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Appendix

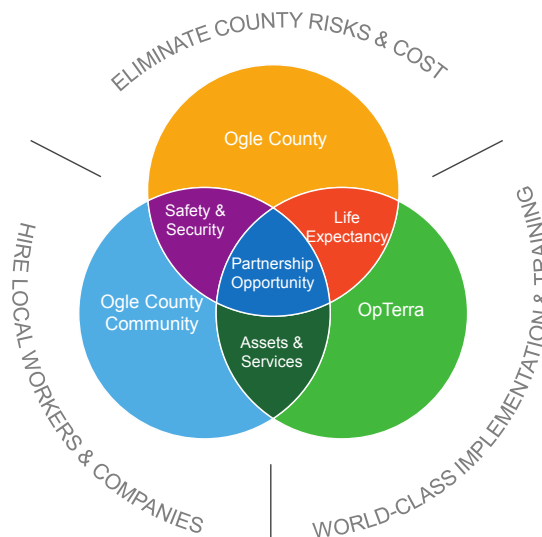
1. Resumes
2. Financial Reports

Executive Summary

Our experts partner with you every step of the way to ensure that Ogle County is getting the most value

- ✓ Developing and executing an integrated facilities remodeling plan
- ✓ Reducing burden on Board Members and staff and eliminating conflicts via single source accountability
- ✓ No change orders in contract scope, reducing financial, timing and other risks
- ✓ Firm fixed price
- ✓ Communicating the benefits of "Safety, Security and Improved Community Assets and Services"
- ✓ Boosting the local economy
- ✓ Employing local and preferred providers, using a vendor neutral approach
- ✓ Providing tailored professional development to empower Ogle County
- ✓ Partnership based on trust

Partnering to Maximize Value for Ogle County



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1



OpTerra Energy Services (OpTerra) is pleased to present this Executive Summary of our customized partnership program. Our experts are laser-focused on meeting the goals of the Long Range Planning Committee:

- ✓ Partnering to develop and execute an integrated facilities remodeling plan
- ✓ Assessing, monitoring and prioritizing capital needs
- ✓ Providing cost-effective and efficient applications
- ✓ Firm fixed price and savings to support a “green” local economy
- ✓ Improving community assets and services over the long term
- ✓ Boosting local economic development
- ✓ Reducing burden on Ogle County Board Members and staff and eliminating conflicts via single source accountability
- ✓ No change orders in contract scope, eliminating financial, timing and other risks of the traditional low-bid approach
- ✓ Providing flexible options for a customized solution

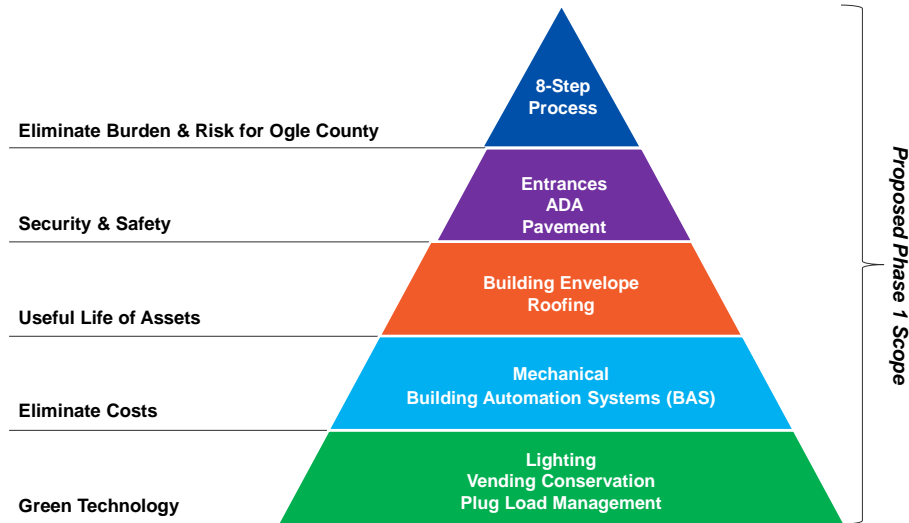
Why OpTerra?

Beyond OpTerra’s technical expertise developing comprehensive, integrated solutions, we are attuned to the critical factors Ogle County has identified as essential in determining its selection of a partner:

Developing and executing an integrated facilities remodeling plan

As outlined below, meeting these Ogle County goals is the manner in which we prioritized creative solutions:

Goals Achieved through a Partnership with OpTerra



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A list of the items recommended as highest priority is provided below. After selecting OpTerra, if Ogle County would like to include (or remove) any upgrades, we will communicate the costs and savings associated with each of these, and you can decide whether or not to incorporate them into the final implementation agreement.



	1890	2004	1995	tbd	2000	1834
	36,000	80,000	7,595	14,454	16,392	15,935
	Courthouse	Judicial Center	Rochelle Focus House	Rochelle Emergency Response	Health and Administration Services	Sheriff's Building
OpTerra Creative Solutions						
Floor Area (Square Feet)						
Age (Year of Original Construction)						
Electrical						
New Exterior LED Lighting	X	X	X		X	
Vending Conservation		X				
Plug Load Management	X	X			X	
Mechanical						
Upgrade DDC Building Automation System (BAS)					X	
Recommission DDC Building Automation System (BAS)		X				
New Shoulder Boiler		X				
New Air Cooled Chiller with Hot Water Heat Recovery		X				
Building Envelope/Safety						
Roof Coating Restoration with No-Leak Warranty					X	
Hardwood Floor Refinishing	X					
Exterior Step Replacement	X					
Building Demolition						X
Parking Lot Repavement/Reseal	X		X		X	X
Repair ADA Entryway and Drainage Trough	X					



After selecting OpTerra, if Ogle County would like to include any of the following optional upgrades, the costs and savings associated with each of these upgrades will be provided, and Ogle County can decide whether or not to incorporate them into the final implementation agreement.

OpTerra Optional Solutions	Courthouse	Judicial Center	Rochelle Focus House	Rochelle Emergency Response	Health and Administration Services	Sheriff's Building
Electrical						
New Elevator (Option)				X		
Building Envelope/Safety						
Roof Replacement (Option)					X	

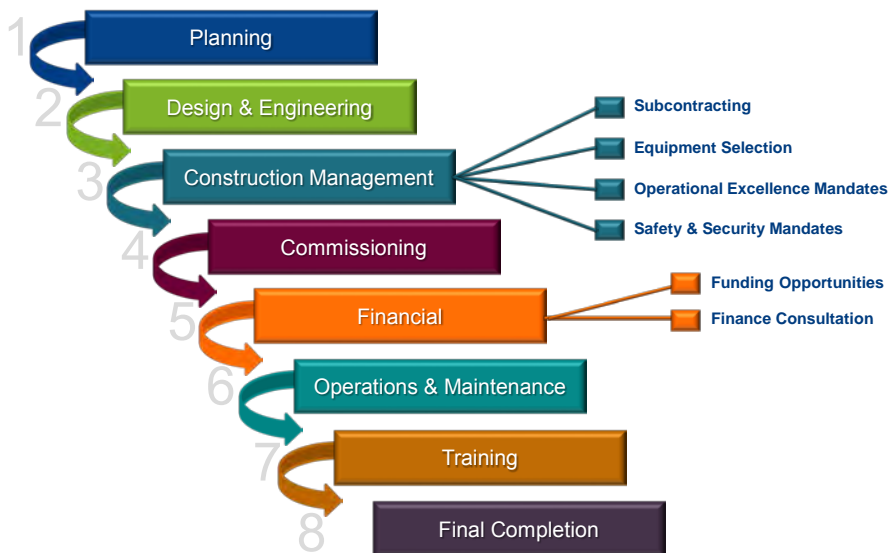
Scope detailed in B

Reducing burden on Board Members and staff and eliminating conflicts via single source accountability

Combining the buying power and resources of OpTerra (Planning, Design, Engineering, Construction Management, Subcontracting, Equipment Selection, Commissioning, Financial, Maintenance and Operations, Training and Final Completion) with a great contractor selection process (co-authored by Ogle County) provides the formula for success on this project.

This project will be managed by a **full time, on-site Construction Manager** in order to deliver the highest quality without unnecessary disruption.

Single Source Accountability



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2

OpTerra's turnkey solution allows you to focus your valuable time on improving community assets and services. Under the traditional/low-bid or in-house processes, Ogle County is ultimately responsible for all issues that occur, frequently resulting in an unexpected and unbudgeted drain on resources (project shutdowns, employee time, legal costs, outsourcing costs, etc.).

Project Management and Project Schedule detailed in B



No change orders in contract scope, reducing financial, timing and other risks

Having gone through other capital projects, Ogle County can appreciate the significant benefits versus using the traditional (combative) low-bid approach.

Why The County benefits from selecting OpTerra Team	
OpTerra Team approach	Traditional (low-bid) approach
Flexibility of multiple concepts/options	Only one concept put out to bid
Engage local & preferred providers	Equipment, vendors & workers up to chance
Vendor neutral options	No ability to make selections
No cost until agreement approved	Big funds spent upfront
Accountability, start-to-finish	County is left accountable
Burden shifted to our team	Drains scarce resources
Single agreement speeds implementation & avoids conflict	Complicated process prone to conflict
Firm fixed price	Total cost unknown until the very end
Savings guaranteed	Savings unknown
Quality & timeliness guaranteed	Quality & timing at risk
Community outreach in "Conservation"	"Spending" message to community
Safety, security & efficiency ingrained in proven process	Outside experts hired
Experts in funding and community outreach	Outside experts hired
Professional development empowers designated staff	Outside experts hired
Renovation in our "sweet spot"	Outside experts hired



Firm Fixed Price

Price risk is significant when using the traditional low-bid approach. OpTerra also eliminates year-by-year risk from increases in the cost of money, construction, overhead, set-up and tear-down costs, etc.

OpTerra’s methodology follows (50 ILCS 515/20) Local Government Energy Conservation Act. Ogle County may enter into an agreement with OpTerra provided that “the guaranteed energy savings contract shall include a written guarantee that either **the energy or operational cost savings, or both**, will meet or exceed within 20 years the costs of the energy conservation measures” (source: Section 20).

	Project Fee	Expected Year 1 Energy, Repair & Maint. Savings	Expected Year 1 Operating Cost	Expected 1-time Funding Opportunities
OpTerra Creative Solutions				
Electrical	\$ 30,315	\$ 2,419	\$ -	\$ 2,607
Mechanical	\$ 724,634	\$ 8,936	\$ 4,154	\$ 18,149
Building Envelope/Safety	\$ 870,792	\$ 121	\$ -	\$ -
TOTAL	\$1,625,741	\$ 11,475	\$ 4,154	\$ 20,756



**Financial Aspects of Performance Based Energy Program for
Ogle County
Oregon, Illinois**

Total Project Fee	\$1,625,741
Estimated Rebates, Incentives & Grants	<u>\$20,756</u>
Cash Contribution to Project	\$20,756
 Financed amount of Project	 \$1,604,985
 Total Financing Costs during Construction	 \$0
 Total Amount Financed	 \$1,604,985

1	2	3	4	5	6	7	8	9
Year	Energy Savings	Repair and Maintenance Savings	Long Term Operational Savings	Total Program Savings	Financing Payment	Estimated Operating Costs	Total Program Costs	Net Savings
1	\$11,234	\$241	\$101,949	\$113,424	\$109,241	\$4,154	\$113,395	\$29
2	\$11,571	\$248	\$101,949	\$113,768	\$109,241	\$4,278	\$113,519	\$249
3	\$11,918	\$256	\$101,949	\$114,123	\$109,241	\$4,407	\$113,648	\$475
4	\$12,276	\$263	\$101,949	\$114,488	\$109,241	\$4,539	\$113,780	\$708
5	\$12,644	\$271	\$101,949	\$114,864	\$109,241	\$4,675	\$113,916	\$948
6	\$13,023	\$279	\$101,949	\$115,251	\$109,241	\$4,815	\$114,056	\$1,195
7	\$13,414	\$288	\$101,949	\$115,651	\$109,241	\$4,960	\$114,201	\$1,450
8	\$13,816	\$0	\$101,949	\$115,765	\$109,241	\$5,109	\$114,350	\$1,415
9	\$14,230	\$0	\$101,949	\$116,179	\$109,241	\$5,262	\$114,503	\$1,676
10	\$14,657	\$0	\$101,949	\$116,606	\$109,241	\$5,420	\$114,661	\$1,945
11	\$15,097	\$0	\$101,949	\$117,046	\$109,241	\$5,582	\$114,823	\$2,223
12	\$15,550	\$0	\$101,949	\$117,499	\$109,241	\$5,750	\$114,991	\$2,508
13	\$16,017	\$0	\$101,949	\$117,966	\$109,241	\$5,922	\$115,163	\$2,803
14	\$16,498	\$0	\$101,949	\$118,447	\$109,241	\$6,100	\$115,341	\$3,106
15	\$16,993	\$0	\$101,949	\$118,942	\$109,241	\$6,283	\$115,524	\$3,418
16	\$17,503	\$0	\$101,949	\$119,452	\$109,241	\$6,472	\$115,712	\$3,740
17	\$18,028	\$0	\$101,949	\$119,977	\$109,241	\$6,666	\$115,907	\$4,070
18	\$18,569	\$0	\$101,949	\$120,518	\$109,241	\$6,866	\$116,107	\$4,411
19	\$19,126	\$0	\$101,949	\$121,075	\$109,241	\$7,072	\$116,313	\$4,762
20	\$19,700	\$0	\$101,949	\$121,649	\$109,241	\$7,284	\$116,525	\$5,124
Totals	\$301,864	\$1,846	\$2,038,980	\$2,342,690	\$2,184,818	\$111,615	\$2,296,433	\$46,257

Notes By Column:

- (1) Years after implementing improvements.
- (2) Energy Savings are escalated by 3% to account for inflation.
- (3) Repair and Maintenance Savings are escalated by 3% to account for inflation over seven years.
- (4) Long Term Operational Savings are based upon expected useful life of existing systems.
- (5) Total Program Savings are the sum of Columns (2), (3), and (4) and are stipulated.
- (6) Financing payment is based on an annual bond interest rate of 3.25%, 20 year term. Actual rate will be determined at closing.
- (7) Estimated electrical costs from the new air-cooled chiller are escalated by 3% to account for inflation.
- (8) Total Program Costs are the sum of Columns (6) and (7).
- (9) Net Savings equals Total Program Savings less Total Program Costs, Columns (5) - (8).

Financials detailed in C



Communicating the benefits of “Safety, Security and Improved Community Assets and Services”

Based upon the superior experience and references from successful local OpTerra partnerships, Ogle County can rest assured in achieving the greatest end result.

Why The County benefits from selecting OpTerra Team vs other companies	
OpTerra Team approach	Other Contractors
Vendor neutral (non-proprietary)	Core business is selling proprietary technology
No strings attached, empowering County to be self-reliant	Core business is selling expensive service
Engage local and preferred providers	Core business is selling equipment
Cover hazardous materials such as asbestos	Burden on County
Grant & funding experts	Outside experts hired
Community engagement experts	Outside experts hired
Training empowers designated County staff	Outside experts hired
Tools & resources for designated County staff	Outside experts hired
Local experience with Oregon District 220	No local experience

Experience detailed in A

For more insight on the experience of partnering with OpTerra, please feel free to contact any of the most recent customers.



Academics | Activities | Service | Leadership

May 1, 2014

Dear School District,

We are in a partnership with OpTerra, and I can say without hesitation they have been a great asset to our school district. They never tried to sell us anything; they listened to our concerns and formed a program to accomplish everything we wanted.

Our district had never gone through a selection process for a performance contract before. We benefited from their expertise and focus on our needs, as their team patiently walked us through every step - like a true partner. When we first reviewed the proposals, all of the companies seemed similar. Because there was a variance in the size, complexity, and composition of the proposed scopes of work from various competitors, it was difficult for us to know who to choose. One of the key attributes that we learned throughout the process was that the OpTerra team worked closely with us to craft a program that fit our needs and to ensure that we got the best outcome. Some of the other proposals we reviewed seemed to lack this tailored approach and were more geared to provide us with whatever could be sold.

As we moved through the process, OpTerra stood out more and more. We discovered that:

1. Their prices were more competitive than the other companies we reviewed, and that was important. They also offered far more in terms of support and services.
2. The Board and Superintendent are very pleased and feel assured that we've partnered with the one organization that will stand behind all of their promises. They are part of a huge company with the strongest financial backing of all the providers we reviewed.
3. Their team secured \$230,953 in grants for us. We were astonished with the competence they have exuded (and continue to exude.) They've done all of the research, legwork, and even the applications on our behalf.
4. They are hiring all local contractors and are using providers with whom we have had excellent experiences, including Mechanical Inc. of Freeport and all of the safety & security vendors that we prefer. They understand how to work together to promote a great implementation.
5. Our Board members and Superintendent are excited about the changes that are being made in the areas of safety, security and STEM education. Again, we were offered very unique solutions in these areas.
6. Our district has coverage from full-time experts in Project Management and Construction Management, along with a variety of other specialists. Each one has been professional and flexible to accommodate questions, changes we wanted, and other requests.

I highly endorse selecting OpTerra. We have found that there is a good reason their references are so strong. We feel we've selected a partner who understands the educational challenges we face, and immerses itself in our world to help us problem-solve to meet our goals and objectives.

Please contact me at any time if you have questions about the process and why we are so pleased with our decision to select OpTerra.

Bill Nesemeier
Facilities & Grounds Director

206 South 10th Street, Oregon, Illinois 61061 phone: 815-732-2186 fax: 815-732-2187

"I highly endorse selecting OpTerra. We have found that there is a good reason their references are so strong. We feel we've selected a partner who understands the challenges we face, and immerses itself in our world to help us problem-solve to meet our goals and objectives. "

Mr. Bill Nesemeier
Director of Buildings and Grounds, District 220

March 18, 2015



Dear Board Members,

Our district just completed its largest facilities modernization project ever – designed and implemented from start-to-finish by OpTerra. In the initial planning stage, we were told by our Architect that this amount of work would take three years to complete, while OpTerra told us they could do it all in one summer. We started school without delays - and with air conditioning and other systems running!

OpTerra differentiated its team in so many ways. From the outset, they listened to the concerns of every district stakeholder – community members, board members, and administrators from each department. The focus has always been - and continues to be - based upon our need to educate students in the 21st Century. OpTerra provided experts to survey each area, from the IT Department to Principals to the Maintenance Department.

As the Director of IT, I am most pleased with the positive results in wireless infrastructure, campus safety/security, and information technology. OpTerra's people were concerned with providing the latest technology and then empowering us to maintain the integrity and reliability of our equipment over the long term, leveraging advanced methods to extend the useful life of our systems.

What stands out most among the various firms from which we received proposals is the people. The individuals and company management consistently demonstrate flexibility along with the willingness and ability to go the extra mile to meet any challenge. To each and every specification made by District 220 (e.g. to hire local and preferred subcontractors and to procure particular equipment or software) the answer was always immediately, "yes." Other companies we considered did not provide this accommodating approach or exhibit a similar "can do" attitude.

Please feel free to contact me if you have questions about the decision to partner with OpTerra.

Francis E. Zelek | Director of Technology
Community Unit School District #220 – Oregon, IL
Phone: 815-732-4313 | E-mail: fzelek@ocusd.net

Mission: Educate students to be lifelong learners who are productive, respo

"What stands out most among the various firms from which we received proposals is the people. The individuals and company management consistently demonstrate flexibility along with the willingness and ability to go the extra mile to meet any challenge."

Mr. Frank Zelek
Director of Technology



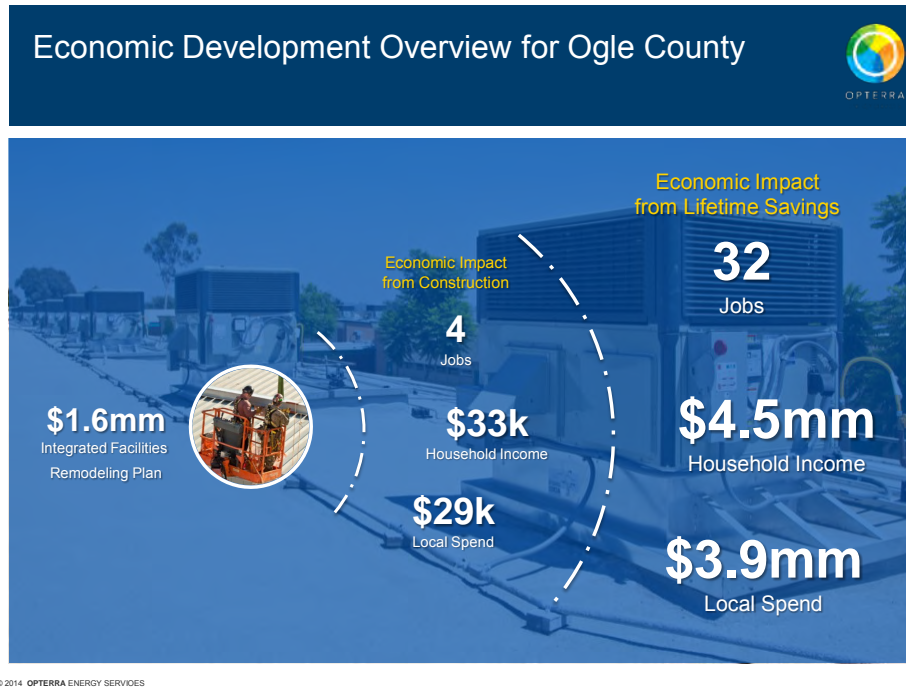
OpTerra Illinois Partnership Program References		
Program	Contact	Value of Capital Improvements
Joliet 86 Phase 1 (2006)	Dr. Troy Whalen, Former Business Mgr. 708.458.0505, twhalen@sd104.us Mr. Darryl Duncan, Director 815.405.2459, dduncan@joliet86.org	\$13,917,000
Lincolnshire 103 Phase 1 (2006)	Dr. Larry Fleming, Former Superintendent 847.702.5777, dlarryfleming@gmail.com	\$3,289,661
Joliet 86 Phase 2 (2007)	Dr. Troy Whalen, Former Business Mgr. 708.458.0505, twhalen@sd104.us Mr. Darryl Duncan, Director 815.405.2459, dduncan@joliet86.org	\$337,186
Lincolnshire 103 Phase 2 (2007)	Dr. Larry Fleming, Former Superintendent 847.702.5777, dlarryfleming@gmail.com	\$244,178
Berkeley 87 (2007)	Dr. Joseph Palermo, Former Sup. 708.341.7605 weatherman016@comcast.net Dr. Michael Locigno, Former Assistant Sup. 630.441.2689, mjloc87@hotmail.com Mr. Grant Sabo, Former Assistant Sup. 630.337.7484, grant.sabo@yahoo.com	\$3,597,194
North Chicago 187 (2007)	Ms. Pat Siegel, Former Business Mgr. 224.234.9793, pat@patriciasiegel.com Mr. Robert May, Former Director 847.217.4466, sbmnorth@aol.com	\$4,990,702
Milne-Kelvin Grove 91 Phase 1 (2007)	Dr. Donna Gray, Superintendent 815.838.0737, dgray@d91.net Mr. Jim Pierson, Director of Buildings & Grounds 815.735.8400, fixit@d91.net	\$2,062,343
Milne-Kelvin Grove 91 Phase 2 (2008)	Dr. Donna Gray, Superintendent 815.838.0737, dgray@d91.net Mr. Jim Pierson, Director of Buildings & Grounds 815.735.8400, fixit@d91.net	\$487,517



OpTerra Illinois Partnership Program References continued		
Program	Contact	Value of Capital Improvements
Dolton 148 Phase 1 (2008)	Dr. Jayne Purcell, Superintendent 708.878.2799, purcellj@district148.net	\$8,229,367
Harrison 36 Phase 1 (2008)	Dr. Jill Gildea, Former Superintendent 815.354.0283, drjillgildea@sbcglobal.net	\$1,689,016
Dolton 148 Phase 2 (2009)	Dr. Jayne Purcell, Superintendent 708.878.2799 purcellj@district148.net	\$5,316,403
Harrison 36 Phase 2 (2009)	Dr. Jill Gildea, Former Superintendent 815.354.0283 drjillgildea@sbcglobal.net	\$1,404,936
Metamora 1 (2009)	Mr. Martin Payne, Superintendent 309.367.2361 mpayne@schools.mtco.com	\$3,709,889
Hinsdale 181 (2009)	Dr. Troy Whalen, Former Business Mgr. 708.458.0505 twhalen@sd104.us	\$4,934,035
Ridgeland 122 (2010)	Mr. Tom Smyth, Former Superintendent 773.899.1220 Tommaspaul@hotmail.com Mr. Eric Trimberger, Former Business Mgr. 630.337.0764 eric.trimberger@yahoo.com	\$1,497,210
John Wood Community College (2012)	Mr. Alan Steigelman, Former CFO 217.257.6288 asteigelman1330@hotmail.com Ms. Mary Arp, Current CFO 217.577.5444 marp@jwcc.edu Mr. Lou Barta, Director 219.671.0897 lbarta@jwcc.edu	\$1,314,478
Elwood 203 (2012-2013)	Ms. Cathie Pezanoski, Superintendent 815.423.5187 C.pezanoski@elwoodschool.com	\$1,433,570
Oregon 220 Phase 1 (2014)	Mr. Tom Mahoney, Superintendent 815.732.2186 tmahoney@ocusd.net Mr. Bill Nesemeier, Dir. of Buildings & Grounds 815.440.5251 bnesemeier@ocusd.net Mr. Frank Zelek, Director of IT 815.440.6717 fzelek@ocusd.net	\$7,570,610

Boosting the local economy

Based upon the projected spending, the local economy and community members are expected to benefit as displayed in the following graphic:



Notes: Jobs refer to average annual Full Time Equivalent (FTEs). Calculations based on Regional Input-Output Multipliers from the Bureau of Economic Analysis (RIMS II)



Employing local and preferred providers, using a vendor neutral approach

Vendor neutrality provides the maximum value and flexibility by allowing you to choose products that are in the best interest of Ogle County and its community. OpTerra will make every attempt to work with Ogle County's local and preferred suppliers, including but not limited to:

Boosting the local economy
Using preferred and local providers



Garland Roofing	
TEM Environmental	
Colfax Corporation	
Civil Constructors, Inc.	
Mechanical, Inc.	
Alpha Controls	
Martin & Co.	
Others TBD	

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3

After section, OpTerra will follow its proven Quality Assurance processes to turn our creative, cost-effective concepts into a co-authored agreement that is most beneficial to Ogle County. This means working with Ogle County to identify the vendor neutral final selections that best suit your needs.

Project Team detailed in A

Providing tailored professional development to empower Ogle County

We include a tailored Professional Development Program that is designed to empower designated staff to enhance the energy savings and help you avoid future repair and maintenance calls.

Training detailed in B



Partnership Based on Trust

We hope that you appreciate the tremendous value offered by our team of experts and that we will earn the right to be selected as your partner by providing the following benefits:

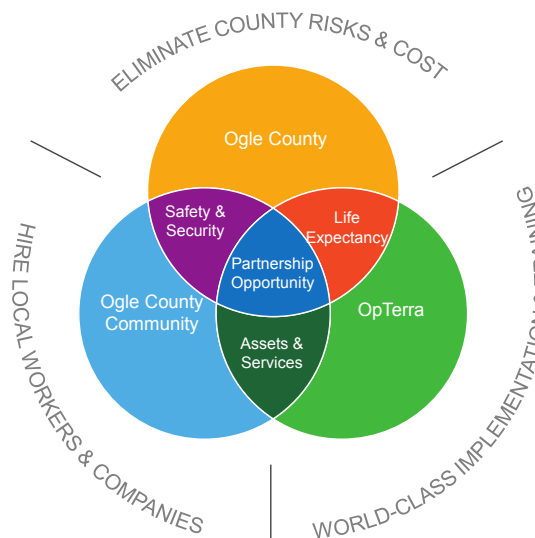
Strategies employed to ensure long term financial benefits for the County
Firm fixed price
Single source accountability throughout the entire project, start-to-finish
Protection from inflationary risk and change orders in contract scope
No voted referendum
Guaranteed savings
Professional development to empower the County
Grant, rebate, incentive and foundation funding application submissions on behalf of the County
Demonstrating avoidance of future risk via long term operational (life expectancy) cost calculations
Quality solutions that are designed for a long useful life

A. Experience and Qualifications

Our experts are laser-focused on meeting the goals of the Ogle County Long Range Planning Committee

1. Experience with Energy and Energy Related Services

Partnering to Maximize Value for Ogle County



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1

Everyone at OpTerra is thrilled about earning the right to be selected as Ogle County's Qualified Provider so that we can begin:

- ✓ Partnering to develop and execute an integrated facilities remodeling plan
- ✓ Assessing, monitoring and prioritizing capital needs
- ✓ Providing cost-effective and efficient applications
- ✓ Firm fixed price and savings to support a "green" local economy
- ✓ Improving community assets and services over the long term
- ✓ Boosting local economic development
- ✓ Reducing burden on Ogle County Board Members and staff and eliminating conflicts via single source accountability
- ✓ No change orders in contract scope, eliminating financial, timing and other risks of the traditional low-bid approach
- ✓ Providing flexible options for a customized solution



For the last 40 years, we have helped public institutions attain more: efficiency, effectiveness, capital improvement, and improved community assets and services. We are proud to have enhanced safety, security, efficiency and effectiveness via over **\$2.5 billion in facilities upgrades.**

AS A COMBINED COMPANY, OPTERRA ENERGY GROUP, INC. IS THE LARGEST INDEPENDENT AND PRIVATELY HELD ENERGY EFFICIENCY AND RENEWABLES SOLUTIONS PROVIDER WITH OVER 280 EMPLOYEES ACROSS 16 OFFICES AND THE ABILITY TO EXECUTE PROJECTS IN ALL 50 STATES. website: www.opterraenergy.com

We are OpTerra Energy Services, Inc. (OpTerra) - a wholly-owned subsidiary of OpTerra Energy Group, Inc. (the Company). In 2014, the Company established a third division, OpTerra, acquiring the Energy Service Company (ESCO) assets and business of Chevron Energy Solutions (Chevron ES).

We have implemented over 560 capital projects with a combined value of \$2.5 billion and an average comprehensive solution of \$4.46MM. We have also built a 126 MW (megawatt) portfolio of renewable

energy systems that consists of behind-the-fence distributed generation projects including CHP (combined heat and power) facilities fueled with biogas, hydrogen type fuel cells, and solar PV (photovoltaic) based power generation plants.

Starting as a core group of engineers with a handful of patents, OpTerra has become a company with a national footprint and a rich history of positive impact. 40 years of practice under strong parent companies, from Consumers Energy to PG&E and Chevron, have allowed us to evolve with our customers and become a leader in transforming facilities, maximizing efficiency, and upgrading infrastructure. At OpTerra you'll find technical experts, professionals in business and finance, and thought leaders in community engagement and long-term whole-systems thinking.



OpTerra partners with public sector customers to accomplish their most important goals. Guaranteed savings serves as a foundation to accelerate performance, save money, generate revenue, improve assets, and protect the environment for our partners.

OpTerra provides a performance guarantee with projects structured as a performance contract. The guarantee provides that enough energy and operational savings will result over the term of the program to pay for all of the costs associated with the program including engineering analysis, equipment, installation, engineering design,

construction management, commissioning, training, monitoring & verification and debt service. If the energy savings fall short of the yearly guarantee amount, OpTerra will provide reconciliation for the shortfall.

OpTerra maintains an **industry high 98.7% success rate** with achieved savings. No other energy services company with significant performance contracting experience can say this.



Missed guarantees are paid to the customer promptly and without hassle. Below is a 2-Year summary of recent OpTerra projects that include a performance guarantee.

	Total Number of Projects started from 2012-2013 (2 years)	Range of Total Project Costs (Millions)	Average Annual Utility Bill Savings Guaranteed (%)	Average Finance Term (years)	Number of projects that implemented renewable energy
K-12 School	34	\$1 - \$26	30	18	7
Higher Education – Universities	10	\$.8 - \$20	19	14	3
Higher Education – Community Colleges	18	\$1.4 - \$25	21.5	14	6
Cities (>25,000 population)	16	\$.6 - \$17.4	27.7	16	1
Counties	5	\$1 - \$20	26.2	16	4
State Entities	3	\$1.1 - \$6	24.1	18	2

Our projects include all types of renovations to existing facilities: safety, security, building envelope, windows, mechanical, building automation, electrical, plumbing and more. OpTerra partnerships:

- ✓ Improve safety, security, reliability, integrity and redundancy
- ✓ Protect and extend the useful lives of community assets
- ✓ Boost the local economy
- ✓ Provide single source accountability and maximize flexibility for our customers
- ✓ Avoid costs and generate funds so that resources can be redirected into improved community assets and services
- ✓ Resolve ongoing challenges and burdens created by the traditional low-bid approach
- ✓ Empower staff in order to reduce reliance on outside providers

Project Experience

OpTerra has been providing guaranteed energy savings contracts to public institutions **longer than any other company**. OpTerra is credited with implementing the first with Adrian College in Michigan in 1981. The following table displays reasons our customers prefer to renovate facilities using our proven process:



Why The County benefits from selecting OpTerra Team	
OpTerra Team approach	Traditional (low-bid) approach
Flexibility of multiple concepts/options	Only one concept put out to bid
Engage local & preferred providers	Equipment, vendors & workers up to chance
Vendor neutral options	No ability to make selections
No cost until agreement approved	Big funds spent upfront
Accountability, start-to-finish	County is left accountable
Burden shifted to our team	Drains scarce resources
Single agreement speeds implementation & avoids conflict	Complicated process prone to conflict
Firm fixed price	Total cost unknown until the very end
Savings guaranteed	Savings unknown
Quality & timeliness guaranteed	Quality & timing at risk
Community outreach in "Conservation"	"Spending" message to community
Safety, security & efficiency ingrained in proven process	Outside experts hired
Experts in funding and community outreach	Outside experts hired
Professional development empowers designated staff	Outside experts hired
Renovation in our "sweet spot"	Outside experts hired

OpTerra projects are currently guaranteeing customers **over \$700 million in savings**, which can therefore be redirected into improving community assets and services, as shown in our historical portfolio:

<i>Projects Currently Under Contract (Implementation)</i>	<i>Projects currently in repayment (M&V)</i>	<i>Total as of January 2015</i>
\$147,360,000	\$582,000,000	\$729,360,000

These projects range from safety and security to auditing and engineering design to procurement. From the traditional retrofits and upgrades to cutting edge renewable energy technologies such as geothermal, fuel cells, micro turbines and solar energy, **OpTerra is a leader in performance-based projects in the U.S.**

OpTerra's revenue as a percentage of the following:

Equipment manufacturing:	<u>0</u>	%
Service and Maintenance:	<u>5</u>	%
Bid and Spec:	<u>0</u>	%
Other:	<u>0</u>	%
Guaranteed Energy Projects:	<u>95</u>	%



By leveraging this experience and also doing our homework, we are prepared to work hand-in-hand in a long-term relationship with Ogle County. By working together, both parties can capitalize on our respective strengths. OpTerra's breadth of experience in vetting and implementing technologies, combined with a vendor neutral approach, allows us to deliver the most reliable solutions to meet Ogle County's unique set of goals and challenges. We hope to earn the right to partner with Ogle County to upgrade outdated systems, generate operational improvements, and guarantee costs and savings.

By doing so, Ogle County will modernize the facilities which, in turn, will positively affect staff productivity while reducing absenteeism.

OpTerra's approach to working with public institutions is unique. Combining the buying power and resources of OpTerra (Planning, Design, Engineering, Construction Management, Commissioning, Financial, Maintenance and Operations, Training, and Final Completion) with a great local contractor selection process (co-authored by Ogle County) provides the formula for success.

Financial Stability

When entering into a performance-based contract with substantial guarantees, the financial strength and longevity of your partner are crucial. OpTerra provides Ogle County with unmatched financial stability and assurance.

OpTerra is a highly competitive corporation deeply entrenched in every aspect of the energy industry. The work done across the nation comes together at OpTerra, and our engineers, project managers and construction managers leverage the knowledge learned in all areas of the nation. Having this national presence gives OpTerra access to emerging technologies, world-class processes that is unmatched. Combined with our depth of experience and commitment to public institutions, OpTerra brings world-class proven solutions to improve community assets and services.

“Customers feel more comfortable knowing that our organization possesses the rigorous standards required of accredited companies.”

*John W. Mahoney
CEO, OpTerra Energy Services*

Affiliations

OpTerra's commitment to public institutions and engaging our energy, operational and process expertise is demonstrated by our involvement in several organizations. Accreditations of an energy services company (ESCO) assure that the company has met desirable standards of performance of the energy industry association, an independent agency, or a federal agency that is interested in the establishment of high standards.

National Association of Energy Services Companies (NAESCO)

In order to assure industry quality, NAESCO sponsors a rigorous accreditation program for ESCOs, energy service providers and energy efficiency contractors to recognize capabilities and project experience. OpTerra is an accredited member of NAESCO and has always met all the requirements for accreditation.

We play an ongoing and active role in the development and organization of the energy services industry. John Mahoney, Chief Executive Officer of OpTerra, was NAESCO's President for two years and previously served on the Board of Directors.

We've achieved the highest level of accreditation offered - Energy Service Provider (ESP) – on an ongoing basis. Only a select group of national energy service companies have achieved this designation. NAESCO accreditation recognizes technical and managerial excellence. Accreditation is granted after careful review by an independent panel of industry experts. To learn more about NAESCO, go to <http://naesco.org/accredited-companies>



LEED® Accredited Professionals



OpTerra has several LEED® AP staff members. Among others, our leading Illinois staff member, Sharon Uslan, is a LEED® AP.

The Leadership in Energy and Environmental Design (LEED) Green Building Rating System™ encourages and accelerates adoption of sustainable green building practices. LEED is the nationally accepted benchmark for the design, construction and operation of high performance green buildings. LEED APs are building industry professionals who have voluntarily demonstrated a thorough understanding of the green building movement.



Department of Energy (DOE) and Department of Defense (DoD)

OpTerra is fully accredited and pre-qualified by the United States Department of Energy (DOE) and Department of Defense (DoD). We have been on these Agencies' approved lists for many years. DOE accreditation is a process covering, among other things, experience, technical capabilities, available staffing, financial status, and client references. To learn more, go to <http://energy.gov/eere/femp/qualified-list-energy-service-companies>



Investments in the Local Community

If communities are to thrive, education and job training must flourish. OpTerra invests in vocational training that can lead to future careers. Those investments help the communities in which we operate – and they help OpTerra too by providing tomorrow's OpTerra engineers and construction managers.

IASB

Illinois team leader, Sharon Uslan, MBA, CSBO, and LEED® AP, was selected as a Service Associate by the Illinois Association of School Boards (IASB). IASB Service Associates are businesses which offer products and services and which have **earned favorable reputations for quality and integrity**. Only after screening by the Service Associates Executive Committee is a business firm invited by the IASB Board of Directors to become a Service Associate. Details can be found at <http://www.iasb.com/associates/>

ROE

Illinois team leader, Sharon Uslan, MBA, CSBO, and LEED® AP, was selected to sit on the **STEM Advisory Committee** by the DuPage Regional Office of Education (ROE). OpTerra supports these efforts in every way possible, encouraging this voluntary position. One Committee achievement is the creation and dissemination of a quarterly online STEM newsletter, which can be found at <http://www.dupage.k12.il.us/>

Investments in Illinois and National Organizations

OpTerra supports public institutions in every way possible. OpTerra consistently contributes each year, extensively, via exhibit booths, seminars, sponsorships, membership and volunteerism to the organizations listed in the resumes provided in the Appendix.



Illinois Offices

All the steps to a successful performance contract are provided from our two Chicagoland offices. These offices include experts in various disciplines including business development, engineering, project management and construction management.

Contact person: Ogle County has a specific Senior Manager (Sharon Uslan, MBA, CSBO, and LEED® AP) assigned to the project. Her role is to be the Primary Contact that you can go to for anything. Other Project Team members, equipped to provide seamless start-to-finish execution, will be located here, in close proximity to Ogle County.

Sharon's contact information: **Telephone: 312 498 7792**
Email: suslan@opterraenergy.com

2. Projects

Our experts partner with you every step of the way to ensure that Ogle County is getting the most value

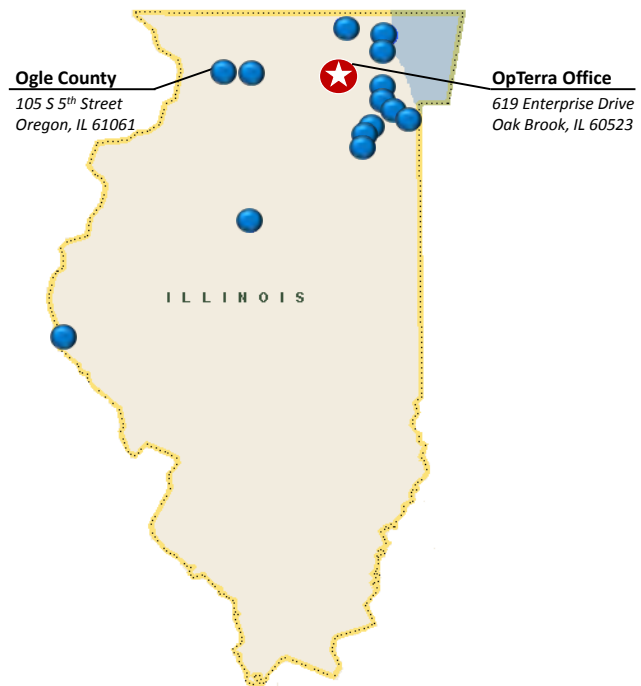
OpTerra looks at the long-term interrelationships of components in a system, rather than at isolated parts. Our team customizes holistic solutions that support our commitment to protect the environment and benefit the communities where we live and work by using proven technologies to meet customers' specific needs, including improvements in mechanical, building automation systems (BAS), electrical, building envelope, safety/security, IT, utility conservation, and other resource-saving technologies.

OpTerra has also completed successful and innovative projects for districts surrounding Ogle County, as shown on the map to the right. Each blue point represents a project with which OpTerra has partnered to achieve a specific set of goals under a unique combination of challenging conditions.

As such, the team is already familiar with the surrounding area, contractors, contracting environment, and other key factors that can be leveraged to optimize a program for Ogle County.

OpTerra builds customized solutions driven by unique needs, goals and circumstances. Our team members' understanding of the area necessary to deliver a **premier project to Ogle County in a reliable and timely fashion.** With two offices in the Chicagoland area (Oak Brook and Chicago), OpTerra is staffed and geographically located to be diligently **responsive to all of your needs.**

Displayed on the following pages are examples of projects in Illinois and other areas of the nation with which OpTerra has partnered over the last ten years.





Illinois Project Expertise:

OpTerra Illinois Partnership Program References		
Program	Contact	Value of Capital Improvements
Joliet 86 Phase 1 (2006)	Dr. Troy Whalen, Former Business Mgr. 708.458.0505, twhalen@sd104.us Mr. Darryl Duncan, Director 815.405.2459, dduncan@joliet86.org	\$13,917,000
Lincolnshire 103 Phase 1 (2006)	Dr. Larry Fleming, Former Superintendent 847.702.5777, dlarryfleming@gmail.com	\$3,289,661
Joliet 86 Phase 2 (2007)	Dr. Troy Whalen, Former Business Mgr. 708.458.0505, twhalen@sd104.us Mr. Darryl Duncan, Director 815.405.2459, dduncan@joliet86.org	\$337,186
Lincolnshire 103 Phase 2 (2007)	Dr. Larry Fleming, Former Superintendent 847.702.5777, dlarryfleming@gmail.com	\$244,178
Berkeley 87 (2007)	Dr. Joseph Palermo, Former Sup. 708.341.7605 weatherman016@comcast.net Dr. Michael Locigno, Former Assistant Sup. 630.441.2689, mjloc87@hotmail.com Mr. Grant Sabo, Former Assistant Sup. 630.337.7484, grant.sabo@yahoo.com	\$3,597,194
North Chicago 187 (2007)	Ms. Pat Siegel, Former Business Mgr. 224.234.9793, pat@patriciasiegel.com Mr. Robert May, Former Director 847.217.4466, sbmnorth@aol.com	\$4,990,702
Milne-Kelvin Grove 91 Phase 1 (2007)	Dr. Donna Gray, Superintendent 815.838.0737, dgray@d91.net Mr. Jim Pierson, Director of Buildings & Grounds 815.735.8400, fixit@d91.net	\$2,062,343
Milne-Kelvin Grove 91 Phase 2 (2008)	Dr. Donna Gray, Superintendent 815.838.0737, dgray@d91.net Mr. Jim Pierson, Director of Buildings & Grounds 815.735.8400, fixit@d91.net	\$487,517



OpTerra Illinois Partnership Program References continued		
Program	Contact	Value of Capital Improvements
Dolton 148 Phase 1 (2008)	Dr. Jayne Purcell, Superintendent 708.878.2799, purcellj@district148.net	\$8,229,367
Harrison 36 Phase 1 (2008)	Dr. Jill Gildea, Former Superintendent 815.354.0283, drjillgildea@sbcglobal.net	\$1,689,016
Dolton 148 Phase 2 (2009)	Dr. Jayne Purcell, Superintendent 708.878.2799 purcellj@district148.net	\$5,316,403
Harrison 36 Phase 2 (2009)	Dr. Jill Gildea, Former Superintendent 815.354.0283 drjillgildea@sbcglobal.net	\$1,404,936
Metamora 1 (2009)	Mr. Martin Payne, Superintendent 309.367.2361 mpayne@schools.mtco.com	\$3,709,889
Hinsdale 181 (2009)	Dr. Troy Whalen, Former Business Mgr. 708.458.0505 twhalen@sd104.us	\$4,934,035
Ridgeland 122 (2010)	Mr. Tom Smyth, Former Superintendent 773.899.1220 Tommaspaul@hotmail.com Mr. Eric Trimberger, Former Business Mgr. 630.337.0764 eric.trimberger@yahoo.com	\$1,497,210
John Wood Community College (2012)	Mr. Alan Steigelman, Former CFO 217.257.6288 asteigelman1330@hotmail.com Ms. Mary Arp, Current CFO 217.577.5444 marp@jwcc.edu Mr. Lou Barta, Director 219.671.0897 lbarta@jwcc.edu	\$1,314,478
Elwood 203 (2012-2013)	Ms. Cathie Pezanoski, Superintendent 815.423.5187 C.pezanoski@elwoodschool.com	\$1,433,570
Oregon 220 Phase 1 (2014)	Mr. Tom Mahoney, Superintendent 815.732.2186 tmahoney@ocusd.net Mr. Bill Nesemeier, Dir. of Buildings & Grounds 815.440.5251 bnesemeier@ocusd.net Mr. Frank Zelek, Director of IT 815.440.6717 fzelek@ocusd.net	\$7,570,610



Leader in Illinois Performance Contracting

Public institutions have opted to partner with OpTerra to implement improvements similar to those we observed in our walk-through at Ogle County - totaling **over \$1 billion in upgrades over the past five years.**

OpTerra is committed to providing turnkey facilities modernization. We are committed to making this complete solution for Ogle County a success, and our customers' requests to partner over the **long term on multiple phases** is a testament to our ability. Each team member has years of experience partnering with local government facilities and takes pride in our legacy of improving community assets and services.

Below is a sampling of projects with customers in Illinois and across the nation.

Type	Customer	Square Footage	Value of Capital Improvements	Annual Guaranteed Savings
IL K12	Joliet 86 Phases I & II, IL	800,450	\$14,254,186	\$1,007,168
IL K12	Lincolnshire 103 Phases I & II, IL	227,000	\$3,533,839	\$392,189
IL K12	Berkeley 87, IL	394,666	\$3,597,194	\$290,426
IL K12	North Chicago 187, IL	350,408	\$4,990,702	\$442,768
IL K12	Dolton 148 Phase I, IL	119,946	\$8,229,367	\$742,372
IL K12	Harrison 36 Phase I, IL	45,717	\$1,689,016	\$141,271
IL K12	Dolton 148 Phase II, IL	225,440	\$5,316,403	\$584,552
IL K12	Harrison 36 Phase II, IL	45,717	\$1,404,936	\$142,493
IL K12	Metamora 1, IL	108,695	\$3,709,889	\$303,628
IL K12	Hinsdale 181, IL	101,000	\$4,934,035	\$337,298
IL K12	Milne-Kelvin Grove 91, Phases I & II IL	111,568	\$2,549,860	\$245,042
IL K12	Ridgeland 122, IL	4,350	\$1,497,210	\$120,220
IL K12	Elwood 203, IL	75,694	\$1,433,570	\$98,599
IL K12	Oregon 220 Phase 1, IL	315,305	\$7,570,610	\$586,856
County	Ada County, ID	239,609	\$917,014	\$55,054
County	Arapahoe County, CO	1,197,021	\$10,093,933	\$632,694
County	Broward County North Regional WWTP, FL		\$18,645,294	\$1,167,368
City	City of Austin, TX, Hornsby Bend Biosolids Plant	23,730	\$3,341,208	\$203,456
City	City of Austin, TX, Techni Center	103,168	\$1,342,323	Stipulated
City	City of Austin, TX, Parks & Recreation	240,000	\$2,704,000	\$332,953
City	City of Brea, CA		\$17,712,711	\$620,727
City	City of Carson City, NV	371,248	\$801,876	\$157,221
City	City of Delano, CA	1,020,000	\$3,367,551	\$266,264
City	City of Farmington Hills, MI	253,526	\$1,605,757	\$96,827
City	City of Garden Grove, CA, Phases I & II		\$4,449,065	\$176,360
City	City of Jacksonville, FL	1,459,389	\$6,879,075	\$636,914
County	County of Kings, CA		\$3,005,000	Stipulated



Type	Customer	Square Footage	Value of Capital Improvements	Annual Guaranteed Savings
City	City of Laredo, TX	925,405	\$6,048,850	\$526,021
City	City of Lawton, OK, Phases I & II	428,092	\$14,683,774	\$185,481
City	City of Salinas, KS	291,158	\$1,370,199	\$54,114
City	City of Topeka, KS	127,220	\$338,540	Stipulated
City	City of Union City, CA	152,968	\$5,892,647	Stipulated
City	City of Victoria, TX	98,781	\$9,192,422	\$476,711
City	Canton Township, MI	375,000	\$5,700,000	\$238,511
State	Colorado Capitol Complex, Phases I-III	1,784,261	\$24,837,738	\$868,442
County	Dade County, GA	110,146	\$737,380	\$38,812
City	Irondale City Government, AL	58,655	\$937,917	\$51,041
County	Limestone County, AL	180,621	\$1,981,455	\$93,787
County	Mesa County, CO, Phases I & II	591,559	\$1,226,687	\$39,257
County	Miami-Dade County, FL, Phases I-IV	426,265	\$21,600,000	\$390,810
State	Michigan State Capitol Complex	1,631,503	\$4,199,702	\$554,103
County	Shawnee County, KS	465,052	\$7,653,370	\$259,352
County	Solano County, CA	1,200,000	\$14,100,000	Stipulated
County	Washtenaw, MI	665,760	\$6,088,652	\$215,755
State	Wyoming Department of Transportation	1,646,779	\$14,546,578	\$865,000



Recent Similar Projects:

Joliet 86, Illinois Phase One and Two

Value of Capital Improvements: \$14,254,186
Primary Contact: Dr. Troy Whalen, Former Business Manager

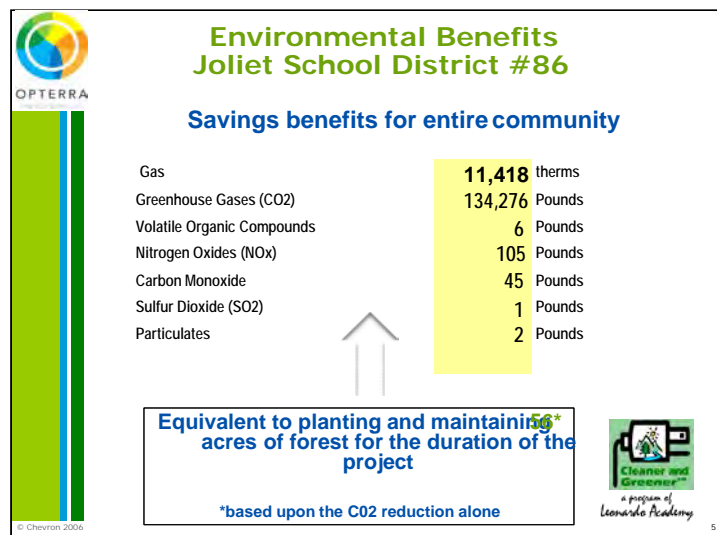
Board Goals Achieved by the OpTerra Partnership:

- Address critical facilities needs in the most cost effective and timely fashion possible
- Develop the best financial solution for the District
- Implement 20-building project over two summers to avoid cost fluctuations and interest rate risks
- Reduce District 86 cost of operation in short and long term
- Address as many needs as possible, as identified by the Facilities Improvement Committee
- Develop team of 100% local contractors
- Meet 30%+ minority and women labor participation
- No disruption to programming
- No drain on internal resources
- No change orders
- No bond issue
- No voted referendum
- No tax rate increase

OPTERRA DELIVERED WAY BEYOND EXPECTATIONS

“OpTerra delivered way beyond expectations. They were able to gut a building and rebuild it to today’s standards in one summer. Considering the breadth of the project, it went extremely smoothly. OpTerra was able to plan the project and engineer ‘on the fly’. The amazing results made me a believer.”

Mr. Greg Siska
Buildings Manager





Joliet 86, Illinois Gompers Building Sample Project

Improvements:

- Implement using life safety funds
- Improve indoor air quality
- Modify central heating plant
- Add central cooling for the classrooms
- Add air conditioning for cafeteria and auditorium
- Upgrade electrical capacity
- Upgrade fire alarm system
- Re-tile flooring
- Repair roof
- Abate asbestos
- Re-pipe HVAC system

OPTERRA MADE IT HAPPEN

"We felt as if we were never in jeopardy of making the date. Any schedule disruptions were handled and dealt with. Communication was tremendous and forthright. Based on the scope of the project, planning and coordination had to be perfect and timed to meet deadlines. OpTerra made it happen!"

Mr. Greg Siska
Buildings Manager

Lincolnshire 103, Illinois Phases One and Two

Value of Capital Improvements: \$3,533,839
Primary Contact: Larry Fleming, Former Superintendent

Board Goals Achieved by the OpTerra Partnership:

- Complete improvements with no tax increase, referendum or bond issue
- Implement project from start-to-finish without risk to the district
- Improve the learning environment, comfort, safety and indoor air quality of all three facilities
- Assure the highest quality end result, using local and other vendors selected based upon the District's high standards
- Complete project in one summer with no disruption to programming or drain on scarce resources
- Reduce cost of operation over the short and long term

Improvements:

- Windows and doors to match historic building style while delivering maximum insulation
- New Fitness Center
- Modernize buildings and upgrade failing infrastructure in 3 buildings, 34-68 years in age
- Complete redesign of the HVAC/piping
- Roofing
- Electrical
- Flooring
- Asbestos Abatement

EVERYTHING WENT SMOOTHLY AND EVERYONE WAS INFORMED

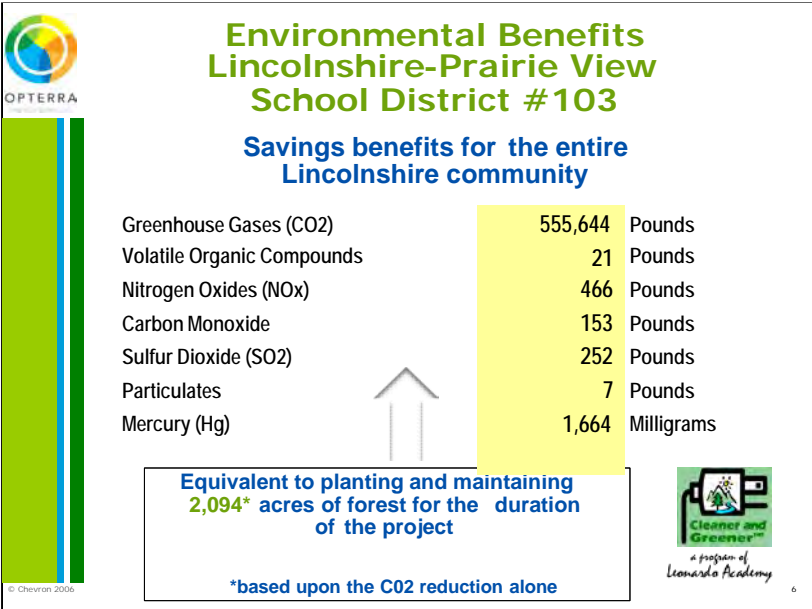
"I think that Project Management was one of the strengths. OpTerra came in and oversaw the entire project. Compared to a traditional approach, the OpTerra approach was far less time-consuming. The people that we worked with from OpTerra really did a great job in terms of managing the project from start-to-finish. Sharon was able to provide us with a good understanding of how we were going to be able to pay for the project within our current budget. In terms of the actual project, we had an on-site construction manager who was there on a daily basis to work with the subcontractors and work with the District personnel to make sure that everything went smoothly and that everyone was informed on a regular basis."

OPTERRA PROVIDED US WITH THE VEHICLE FOR FUNDING THE PROJECT

"With the OpTerra approach we were able to complete a project that we otherwise didn't have a vehicle for funding. We had maxed out our bonding capacity and we were in a deficit spending position, so we were really in financial difficulty in terms of finding a way to finance the project, until we learned about another option from OpTerra."

Dr. Larry Fleming
Former Superintendent
District 103, Illinois





Berkeley 87, Illinois

Value of Capital Improvements: \$3,597,194
Primary Contact: Joseph Palermo, Former Superintendent
Michael Locigno, Former Assistant Sup. for Business Services
Grant Sabo, Former Assistant Superintendent for Facilities

Board Goals Achieved by the OpTerra Partnership:

- Turnkey one-summer resolution to critical facilities needs that had been deferred for over seven years
- Simultaneously tackled life safety and future planned projects

Improvements:

- Science labs completely redesigned
- Locker rooms completely redesigned
- Heating/boiler plants redesigned
- Building Automation System
- Domestic hot water solutions
- Lighting redesign/replacement
- Lighting occupancy sensors
- Restroom infrared sensors
- Interior doors
- Tuck pointing
- Asbestos abatement



YOU CAN'T GO WRONG WITH OPTERRA

"I was impressed with no change orders. I was impressed with the professionalism - from all the people that we worked with. It was a good relationship, but we got the work done. If you can have both, that's the best. Would I recommend OpTerra? Of course I would! When people ask me, I say 'You can't go wrong with OpTerra!'"

Dr. Joseph Palermo
Former Superintendent

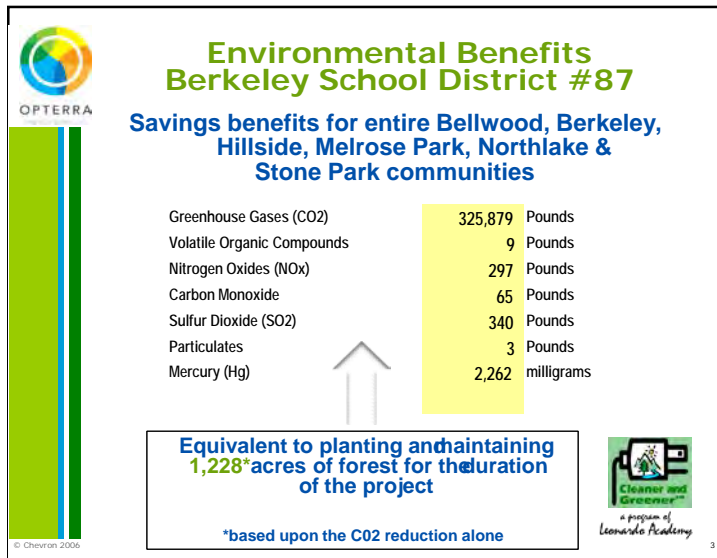




WITH OPTERRA THERE WERE NO SURPRISES

“One appeal was that there were no change orders. I’m from the Finance Department, so I can tell you that’s a BIG plus. This project crossed over two fiscal years. I was able to budget for that. We knew there were no surprises. We knew what the set amount was, which was what I budgeted - and that’s what we paid.”

Dr. Michael Locigno
 Former Assistant Superintendent for Business Service



North Chicago 187, Illinois

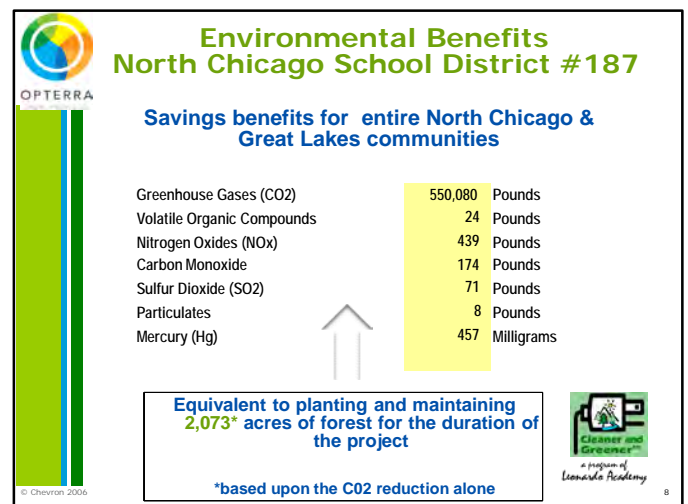
Value of Capital Improvements: \$4,990,702
Primary Contact: Pat Siegel, Former Business Manager

Board Goals Achieved by the OpTerra Partnership

- Provide the “biggest bang for the buck” to District
- Resolve various “deferred maintenance issues” in 8 buildings, 36-93 years old

Improvements:

- Window redesign and replacement
- HVAC design, replacements and upgrades
 - Rooftop units
 - Heating/boiler plant
- Tuck pointing
- Lighting redesign and replacement
- Asbestos abatement



I WOULD DEFINITELY CHOOSE TO WORK WITH OPTERRA AGAIN

“Yes, I would definitely choose to work with OpTerra again. I had a very good experience with them. They came through with all of their promises and the work that they performed was exactly what we expected. OpTerra’s service was excellent. The one thing that stood out for me was when they said something, they did it. You could always count on whatever promises they made. We always felt very comfortable with the level of integrity behind the OpTerra process. Everybody from OpTerra had their role to play and, without exception, they all understood and knew their part of the job very well. They all left you with the feeling that whatever they promised or whatever they told you they would do, it would get done – with a high level of confidence.”

Ms. Pat Siegel
Former Business Manager



Dolton 148, Illinois Phase One

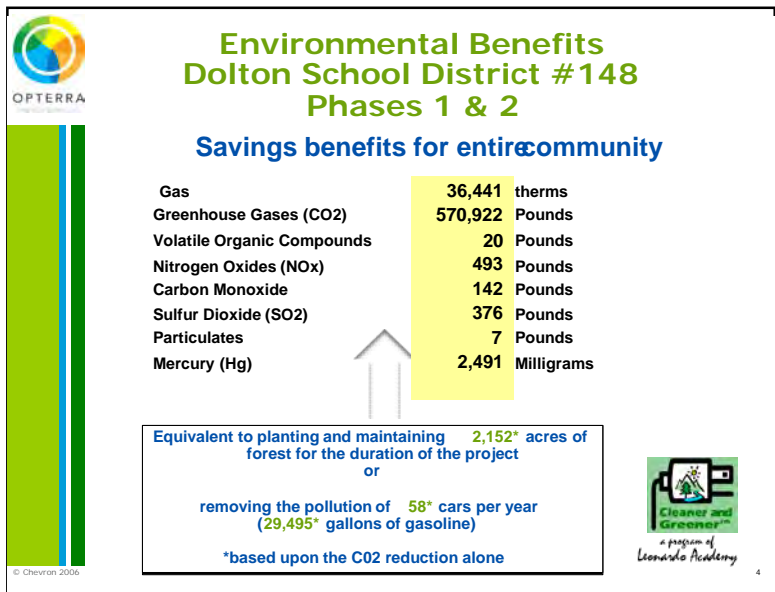
Value of Capital Improvements: \$8,229,367
Project Contact: Jayne Purcell, Superintendent

Board Goals Achieved by the OpTerra Partnership:

- Enhance the learning and working environment, safety and comfort
- Save operational costs over the long term
- Modernize three buildings, 72-107 years in age
- New, unique solution that would guarantee high quality and eliminate the risks inherent in a renovation of aged buildings
- Avoid problems with traditional approach: cost of construction increases, issues with subcontractors, poor designs, and drain of internal resources

Improvements:

- Window Replacements
- Building Envelope Improvements (Tuck pointing and Caulking)
- Complete HVAC Solutions
- Complete Heating/Boiler Plants
- Building Automation Systems
- Complete Flooring Replacements
- Asbestos Abatement
- Complete Bathroom Overhauls
- Lighting and Electrical Solutions
- Life Safety Code Compliance
- Excavation and Pipe Repair



OPTERRA GAVE US A VERY COMPREHENSIVE APPROACH

“The key factors that led us to work with OpTerra on this project were that OpTerra offered us ‘one-stop shopping.’ They came in with a large team of people looking at a number of different projects. While the main purpose of the project was to save energy and save money for the district, there were so many other things that we needed. One thing that is always a problem for us is finding the money to get the job done. OpTerra brought in a large team of people and gave us a project with a much broader scope than other companies that bid on the same project. OpTerra gave us a very broad, very comprehensive approach that we did not get from other bidders. While we could have gone with other vendors, we would not have met as many of the needs as we were able to meet with the help that OpTerra gave us.”

Mr. James Bendell
Board Vice President, Finance Committee Chair



OPTERRA’S CREATIVE FUNDING SOLUTIONS ENABLED US TO ACCOMPLISH SO MUCH

“One of the most valuable results in working with OpTerra is the energy efficiency that the project is going to provide for the District. Some of the components of the project included HVAC installed in two of our buildings. That was one of the reasons the project has been beneficial. But I also have to go back to OpTerra’s Creative Funding that enabled us to accomplish so many things in our buildings. Without OpTerra, we would have had to come up with capital in other ways and the district would not have been able to afford to do so. The OpTerra staff was extremely professional. I sing their praises because they were excellent. They were very professional, yet there was openness. I felt like I was dealing with a friend. It was an excellent partnership and I look forward to doing business with OpTerra again.”

Ms. Joyce Jackson
Board President



THE OPTERRA GUARANTEE GAVE US CONFIDENCE THAT WE WOULD ACHIEVE WHAT WE WANTED

“We had 3 buildings in particular that were old and aged and needed a lot of attention. OpTerra assisted me and my Buildings and Grounds Director to go through to see which projects on our list would fit under this energy conservation statute. We accomplished things that we previously hadn’t even dreamed or imagined that could be addressed. Then, when OpTerra described (1) the ease of use of the program and (2) the financial experts that would be staffed on our program, it really made it too good to be true! OpTerra’s approach also appealed to the district because in a traditional project there are always surprises. Contractors always come back with surprises, which lead to change orders. Change orders impact your budget. OpTerra gave us guarantees on the front end that there would be no change orders, no matter what they ran into. So when we set our budget, we went in with confidence that we would achieve what we wanted.”

Ms. Carolyn Keith
Former Comptroller



Harrison 36, Illinois Phase One

Value of Capital Improvements: \$1,689,016
Primary Contact: Jill Gildea, Former Superintendent

Board Goals Achieved by the OpTerra Partnership:

- Avoid problems associated with the piecemeal and “traditional” low-bid approaches
- Eliminate risk and burden
- Create new financial solution never considered
- Capitalize future cost avoidance to fund a renovation
- Avoid disruption to programming or drain on scarce resources
- Maximize improvements that could be made vs. the traditional procurement process
- Eliminate inefficiencies and code violations in a more cost-effective and timely fashion
- Modernize 66 year old facility without change orders, tax rate increase or referendum
- Implement from start-to-finish, avoiding “handoffs”
- Complete project with no disruption to programming, allowing District to focus on education
- Generate efficiencies and “Green” conservation measures to benefit the entire community
- Improve comfort level because of OpTerra’s reputation and financial backing
- Hire subcontractors from the local economy

OPTERRA FORMED A VERY STRONG PARTNERSHIP WITH US

“A very strong partnership was established between OpTerra and the Board. The feasibility study was of great value to us. There was a great deal of communication and that’s what I think the true success came from. Everybody felt they were in the loop and part of the process. The help we received from OpTerra was tremendous. We received communication and great assistance in understanding our financial abilities and finding solutions. OpTerra’s management capabilities set it apart from the traditional approach. The people on the OpTerra team and all the subcontractors were highly professional. They were held to a high expectation and definitely worked within every boundary we set for them. They were very responsive.”

Dr. Jill Gildea
Former Superintendent



Improvements:

- Building Envelope Improvements (*Tuckpointing, Caulking, Exterior Doors, Concrete/Railings*)
- Complete HVAC Solutions (*unit ventilators with new shelving, moving prairie garden*)
- Complete Heating Plant/Boiler Room Overhauls
- Complete Flooring Replacements
- Plumbing/Water Overhaul (*all new water treatment solution and water seepage*)
- Life Safety Code Compliance
- Asbestos Abatement
- Kitchen Equipment

THE OPTERRA PROGRAM FAR EXCEEDED WHAT WE COULD DO ON OUR OWN OR VIA THE TRADITIONAL APPROACH

"We were able to accomplish something that I thought would take ten years to complete - a huge amount of our wish list in one fell swoop. It really has helped modernize the building and extend the useful life, which was a true need. The summer before we worked with OpTerra we completed one of our piecemeal projects, done via the traditional approach. The value we got out of the OpTerra program far exceeded what we were able to do on our own, traditionally. The project went much smoother, there was much less disruption and it was a turnkey project. We were really thrilled!"

OPTERRA PROVIDES A SERVICE YOU CAN'T FIND ANYWHERE ELSE

"Yes we would choose to work with OpTerra again if afforded the opportunity to do so. We are in the process of looking at a second layer of work that needs to be done. The Board is very enthusiastic about continuing the OpTerra partnership and working on some other necessary items for our building. I would highly recommend OpTerra to all of our area districts. I think that they provide a service that you can't find anywhere else. I am very pleased to offer my recommendation."

EVERY DOLLAR WAS VERY WELL SPENT

"From the beginning of the process through to the agreement, there was a great deal of ongoing communication, technical support, and we moved through the process together. The Building Committee and Finance Committee - everyone was able to provide input. They felt that all their needs were met; they were part of the process and listened to. What I've heard from Board Members consistently is that they feel that the OpTerra project helped the Board reach its goals much faster than anticipated. The technical support and skill that was involved in moving us through this process – you could tell OpTerra had lot of experience and confidence. Everything has come to fruition."

Dr. Jill Gildea
Former Superintendent



Dolton 148, Illinois Phase Two

Value of Capital Improvements: \$5,316,403
Primary Contact: Jayne Purcell, Superintendent

Board Goals Achieved by the OpTerra Partnership:

- Completed with no disruption to programming
- No drain on internal resources
- No change orders
- No voted referendum
- No tax rate increase

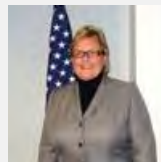
Improvements:

- Safety and Security: Various Fire, Life Safety, Security & Camera Solutions and Exterior Lighting
- Mechanical: Building Automation Systems, Air Conditioning, Ventilation, other HVAC solutions
- Building Envelope: Roofing, Windows, Doors, Flooring and Asbestos Abatement, Tuck pointing and other repairs
- Plumbing: Bathrooms, Water Fountains, Domestic Water Piping and Hot Water Heaters
- Grounds: Paving, Fencing and Walkways
- 9 buildings
- 411,960 Square Feet impacted

OPTERRA WENT ABOVE AND BEYOND – AND IT SHOWS IN THE WORK THAT THEY DID

"I would describe OpTerra's level of communication and openness as outstanding. When anything has come up, the project managers and Sharon have been available at any time. The Business Manager and the Buildings and Grounds Director can get people all during the day, even weekends. OpTerra went above and beyond, and it shows in the work that they did. OpTerra managed the project – whatever needed to be done. Immediately the Board felt like there was a relationship of trust. I think it had to do with the relationship and the way it was managed and orchestrated. They were here to get the job done, so I think it was outstanding. The level of service from OpTerra reminds me of Bo Derek – The Perfect 10. That's what I would say about the relationship with OpTerra, about the project and about the results from the project – The Perfect 10."

Dr. Jayne Purcell
Superintendent




Harrison 36, Illinois Phase Two

Value of Capital Improvements: \$1,404,936
Primary Contact: Jill Gildea, Former Superintendent

Improvements:

- Renewable Energy Package (Solar and Wind) tied into curriculum
- Complete Kitchen Remodel
- Electrical System Upgrades
- Lighting and Ceiling Replacements
- Roof and Window Repairs
- Various HVAC Solutions
- Life Safety issues






Environmental Benefits Harrison School District #36 Phases 1 & 2

**Savings benefits for the entire
 Wonder Lake community**


Greenhouse Gases (CO2)	1,618,507	Pounds
Nitrogen Oxides (NOx)	1,940	Pounds
Sulfur Dioxide (SO2)	5,445	Pounds
Mercury (Hg)	36,308	milligrams



**Equivalent to planting and maintaining
 6,100* acres of forest for the duration of
 the project**

*based upon the CO2 reduction alone

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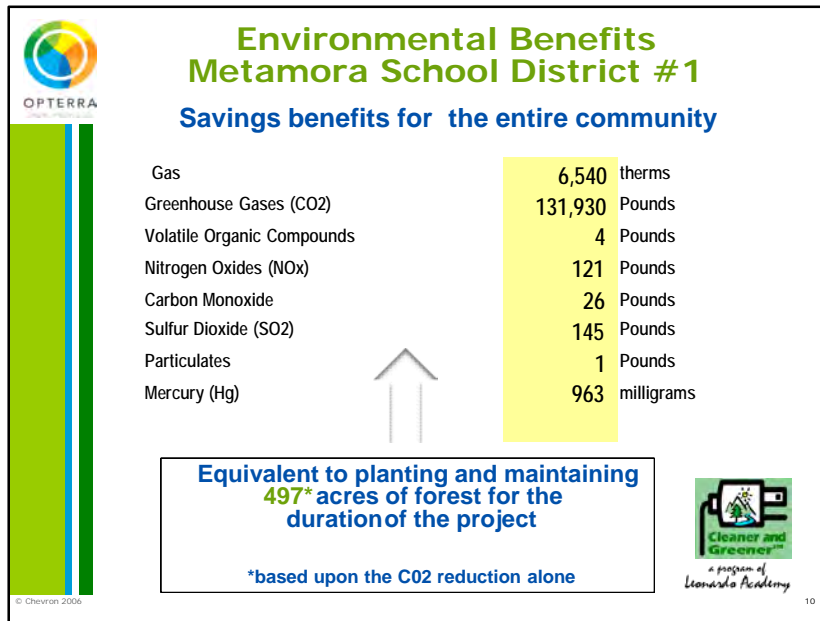

a program of
 Leonardo Academy

Metamora 1, Illinois

Value of Capital Improvements: \$3,709,889
Primary Contact: Martin Payne, Superintendent

Improvements:

- Renewable Energy Package (Solar and Wind) tied into curriculum
- Building Automation System
- New Cooling-Ready Terminal Units for Ventilation
- Various HVAC Solutions
- Heating/Boiler Plant Overhauls
- Domestic Hot Water Heater and Piping
- Gym and Multi-Purpose Room Lighting Solution redesign and replacement
- Asbestos abatement
- Remove prairie garden
- Site drainage

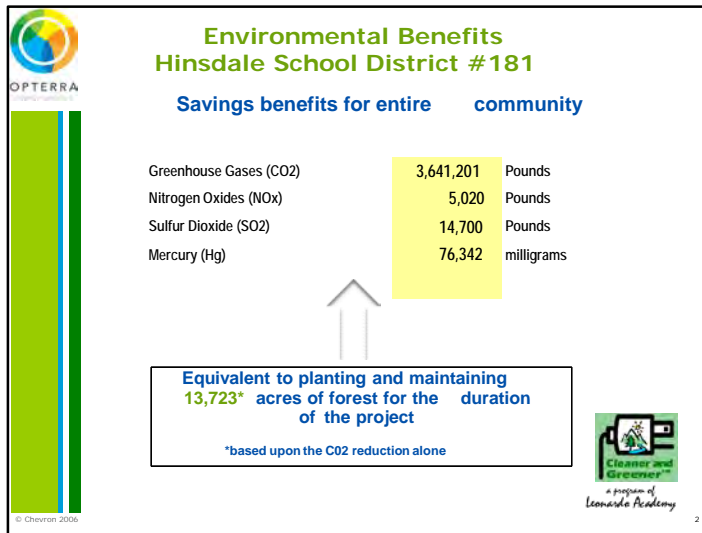
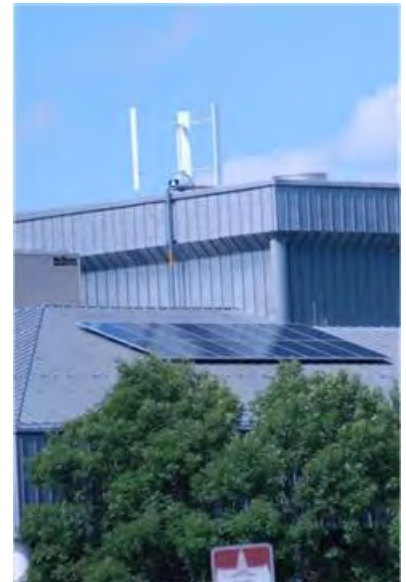


Hinsdale 181, Illinois

Value of Capital Improvements: \$4,934,035
Primary Contact: Troy Whalen, Former Assistant Superintendent for Business

Improvements:

- Renewable Energy Package (Solar and Wind) tied into curriculum
- Building Automation System
- Redesign and Replace Heating/Boiler Plant
- Various HVAC Solutions
- Window Redesign and Replacement
- Domestic Hot Water/Piping Solution
- Gym Lighting redesign and replacement
- Lighting and Occupancy Sensors



OPTERRA WENT ABOVE AND BEYOND – AND IT SHOWS IN THE WORK THAT THEY DID

“I would describe OpTerra’s level of communication and openness as outstanding. When anything has come up, the project managers and Sharon have been available at any time. The Business Manager and the Buildings and Grounds Director can get people all during the day, even weekends. OpTerra went above and beyond, and it shows in the work that they did. OpTerra managed the project – whatever needed to be done. Immediately the Board felt like there was a relationship of trust. I think it had to do with the relationship and the way it was managed and orchestrated. They were here to get the job done, so I think it was outstanding. The level of service from OpTerra reminds me of Bo Derek – The Perfect 10. That’s what I would say about the relationship with OpTerra, about the project and about the results from the project – The Perfect 10.”

Dr. Jayne Purcell
Superintendent





Milne-Kelvin Grove 91, Illinois Phase One and Two

Value of Capital Improvements: \$2,549,860
Primary Contact: Donna Gray, Superintendent
 Jim Pierson, Director of Buildings and Grounds

Milne Grove Building Improvements:

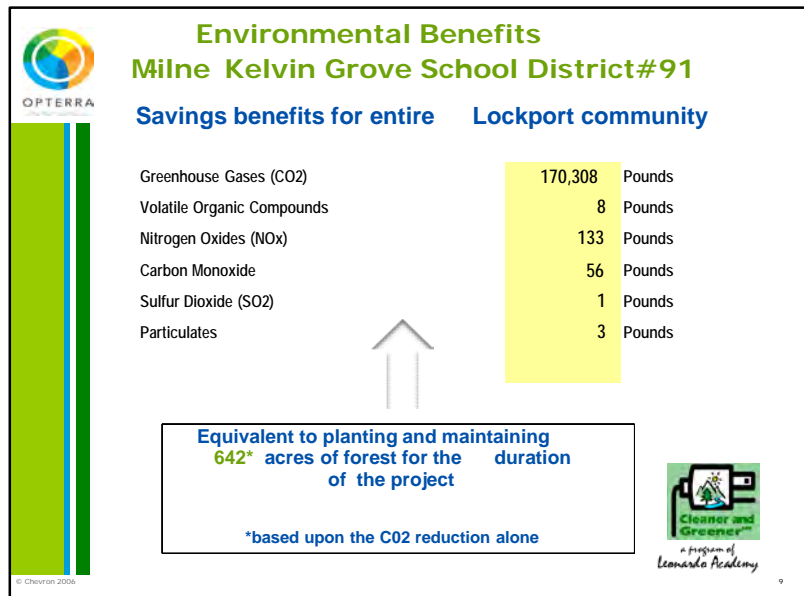
- Life Safety upgrades
- Mechanical design, replacements and upgrades
- Building Automation System
- Heating/boiler plant
- Interior doors
- Roofing
- Windows
- Plumbing, Restroom and Piping Modifications

Kelvin Grove Building Improvements:

- Life Safety upgrades
- Mechanical design, replacements and upgrades
- Building Automation System
- Heating/boiler plant
- Ventilation
- Electrical upgrades
- Exterior doors
- Plumbing and Piping Modifications

“All personnel from OpTerra that I had contact with were a pleasure to work with, very professional, and quick to respond to any questions or potential problems. It is obvious that your company, and therefore your employees, take pride in their work and treat buildings that they are working in as if they were their own.”

Mr. Jim Pierson
 Director of Buildings and Grounds



Ridgeland 122, Illinois

Value of Capital Improvements: \$1,497,210
Primary Contact: Tom Smyth, Former Superintendent
Eric Trimberger, Former Director of Finance & Business

Improvements:

- Complete demolition, redesign and reconstruction of building in one summer
- Safety and Security: energy-efficient secure vestibule
- Building Envelope: Roofing, Windows, Doors and Flooring
- Comprehensive Mechanical, Electrical, Plumbing and Building Automation System
- And more

I WOULD ABSOLUTELY CHOOSE TO WORK WITH OPTERRA AGAIN

"I would absolutely choose to work with OpTerra again! This project was the easiest I've done in my eleven (11) years as a Chief School Business Official. The OpTerra staff members were wonderful to work with. The OpTerra Project Manager was here every day, holding the subcontractors accountable to perform at a level that the district expected."

Mr. Eric Trimberger
Former Director of Finance and Business Operations



I WOULD HIGHLY RECOMMEND HAVING OPTERRA DO ANY FUTURE PROJECT

"The feedback has been all positive. I would recommend having OpTerra do performance-based contracts for other district projects – especially if you are looking at renovating your district office. If you had seen what our office looked like before, compared to what it looks like now! And it was headache-free! The whole project was painless. There were no conflicts that took place. We got our money's worth out of the project. I would highly recommend having OpTerra do any future project. It would be great!"

Mr. Tom Smyth
Former Superintendent



John Wood Community College, Illinois

Value of Capital Improvements: \$1,314,478
Primary Contact: Alan Steigelman, Former CFO

Board Goals Achieved by the OpTerra Partnership:

- Community delighted that OpTerra employed local and preferred subcontractors to implement the entire project
- Although the weighted average age of the buildings was less than 11 years old, OpTerra provided a guaranteed program that could be self-funded
- Funded without a voted referendum or tuition rate increase
- Flexibility to add to the self-funding program at a future date

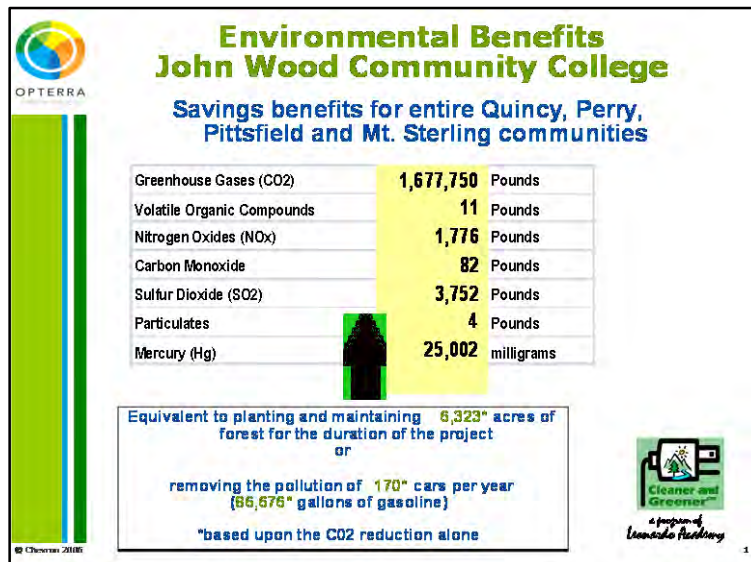
Improvements:

- Safety and security solutions
- Various HVAC solutions
- Building Automation System
- Lighting solutions
- Other electricity conservation measures

OUR BOARD FELT COMFORTABLE WITH OPTERRA

“Our Community College Board felt very comfortable working with a company with the reputation of OpTerra, and we realized we did not have the expertise in-house to produce the guaranteed savings projected by OpTerra.”

Mr. Randall Sims
 Chairman of the Board of Trustees



Elwood 203, Illinois

Value of Capital Improvements: \$1,433,570
Primary Contact: Cathie Pezanoski, Superintendent



Elwood, IL K-8 instructional staff engage in EnVision® Professional Development

Board Goals Achieved by the OpTerra Partnership:

- Provide a world-class learning & working environment
- Generate efficiencies and reduce carbon footprint
- Improve life expectancy and reliability
- Improve safety and security
- Improve comfort and ease of use
- Harness sustainability concepts while providing staff with new tools to engage students in STEM

Improvements:

- Abbreviated Envision® Energy-Awareness STEM Professional Development Program
- Library Remodel
- Roof Replacement
- Tuckpointing and Building Structural Reinforcement
- Gym Flooring
- Building Automation System
- Various HVAC Solutions
- Various Lighting Solutions
- Various Electricity Conservation Measures
- Plumbing/Bathrooms

Program Timeline



Elwood 203, Illinois



STEM concepts come to life in the classroom

- Facilities modernization became the platform to integrate innovative **STEM learning opportunities** into the classroom
- Students, staff and visitors all interact with building systems daily, operating lights, faucets, computers, doors and windows
- Envision[®] Education experts provided **Professional Development and Energy Efficiency Curriculum, Kits and Activities** so staff can bring innovative energy concepts to life for students
- All instructors now have new tools to create **exciting hands-on learning experiences** that support State Standards

“I liked the hands-on activities and moving around”

Survey results from 3-Hour 23-instructor workshop

“Introducing Energy Efficiency for Grades K-8”

- **100% of the teachers** said they would incorporate the energy science concepts they learned in the training
- **91% of the teachers** said they would feel comfortable describing the energy systems installed in the district to another teacher after the training

How will the activities introduced as part of this workshop help you teach math and science content standards?

“Hands-on activities, games and experiments make learning more fun for students.”

How do you plan to use the energy related educational materials to which you were introduced during this workshop with your students?

“These tools can be used across curricula in Middle School and during the study of renewable and non-renewable resources in Elementary.”



Watt Meter



Light Meter



Flicker Checker

Oregon 220, Illinois Phase One

Value of Capital Improvements: \$7,570,610
Primary Contact: Thomas Mahoney, Superintendent
Bill Nesemeier, Director of Facilities
Frank Zelek, Director of IT

Improvements:

- Energy Efficient Secure Vestibules and other Security/Crisis Management Solutions
- New Wireless Infrastructure
- New Telephone Communications System
- Comprehensive Geothermal HVAC and Domestic Hot Water
- Building Automation System
- Electrical
- Plumbing
- Life Safety and Architectural management
- Perry Initiative in Orthopedics and Engineering to inspire High School Students
- Flexibility to add projects via Phased approach



The Perry Initiative is held in conjunction with a local hospital and medical school - a real-world venue for learning - inspiring students in STEM subjects.

Two District 220 students were chosen to participate in a Perry Initiative Workshop Program at Loyola University where they gained hands-on experience in orthopedics and engineering.

May 1, 2014



Dear School District,

We are in a partnership with OpTerra, and I can say without hesitation they have been a great asset to our school district. They never tried to sell us anything, they listened to our concerns and formed a program to accomplish everything we wanted.

Our district had never gone through a selection process for a performance contract before. We benefited from their expertise and focus on our needs, as their team patiently walked us through every step - like a true partner. When we first reviewed the proposals, all of the companies seemed similar. Because there was a variance in the size, complexity, and composition of the proposed scopes of work from various competitors, it was difficult for us to know who to choose. One of the key attributes that we learned throughout the process was that the OpTerra team worked closely with us to craft a program that fit our needs and to ensure that we got the best outcome. Some of the other proposals we reviewed seemed to lack this tailored approach and were more geared to provide us with whatever could be sold.

As we moved through the process, OpTerra stood out more and more. We discovered that:

1. Their prices were more competitive than the other companies we reviewed, and that was important. They also offered far more in terms of support and services.
2. The Board and Superintendent are very pleased and feel assured that we've partnered with the one organization that will stand behind all of their promises. They are part of a huge company with the strongest financial backing of all the providers we reviewed.
3. Their team secured \$230,953 in grants for us. We were astonished with the competence they have exuded (and continue to exude.) They've done all of the research, legwork, and even the applications on our behalf.
4. They are hiring all local contractors and are using providers with whom we have had excellent experiences, including Mechanical Inc. of Freeport and all of the safety & security vendors that we prefer. They understand how to work together to promote a great implementation.
5. Our Board members and Superintendent are excited about the changes that are being made in the areas of safety, security and STEM education. Again, we were offered very unique solutions in these areas.
6. Our district has coverage from full-time experts in Project Management and Construction Management, along with a variety of other specialists. Each one has been professional and flexible in accommodate questions, changes we wanted, and other requests.

I highly endorse selecting OpTerra. We have found that there is a good reason their references are so strong. We feel we've selected a partner who understands the educational challenges we face, and immerses itself in our world to help us problem-solve to meet our goals and objectives.

Please contact me at any time if you have questions about the process and why we are so pleased with our decision to select OpTerra.

Bill Nesemeier
Facilities & Grounds Director

"I highly endorse selecting OpTerra. We have found that there is a good reason their references are so strong. We feel we've selected a partner who understands the educational challenges we face, and immerses itself in our world to help us problem-solve to meet our goals and objectives."

Mr. Bill Nesemeier
Director of Buildings & Grounds

March 18, 2015



Dear Board Members,

Our district just completed its largest facilities modernization project ever – designed and implemented from start-to-finish by OpTerra. In the initial planning stage, we were told by our Architect that this amount of work would take three years to complete, while OpTerra told us they could do it all in one summer. We started school without delays - and with air conditioning and other systems running!

OpTerra differentiated its team in so many ways. From the outset, they listened to the concerns of every district stakeholder – community members, board members, and administrators from each department. The focus has always been - and continues to be - based upon our need to educate students in the 21st Century. OpTerra provided experts to survey each area, from the IT Department to Principals to the Maintenance Department.

As the Director of IT, I am most pleased with the positive results in wireless infrastructure, campus safety/security, and information technology. OpTerra's people were concerned with providing the latest technology and then empowering us to maintain the integrity and reliability of our equipment over the long term, leveraging advanced methods to extend the useful life of our systems.

What stands out most among the various firms from which we received proposals is the people. The individuals and company management consistently demonstrate flexibility along with the willingness and ability to go the extra mile to meet any challenge. To each and every specification made by District 220 (e.g. to hire local and preferred subcontractors and to procure particular equipment or software) the answer was always immediately, "yes." Other companies we considered did not provide this accommodating approach or exhibit a similar "can do" attitude.

Please feel free to contact me if you have questions about the decision to partner with OpTerra.

Francis E. Zelek | Director of Technology
Community Unit School District #220 – Oregon, IL
Phone: 815-732-4313 | E-mail: fzelek@ocusd.net
Mission: Educate students to be lifelong learners who are productive, respo

"What stands out most among the various firms which we received proposals is the people. The individuals and company management consistently demonstrate flexibility along with the willingness and ability to go the extra mile to meet any challenge."

Mr. Frank Zelek
Director of Technology

Canton Township, Michigan

Value of Capital Improvements: \$5,700,000

Primary Contact: Brad Sharp, Canton Park and Maintenance Manager

Improvements:

Canton Township, a rapidly-growing suburban community east of Ann Arbor, needed to reduce its growing energy and operational costs at multiple sites around Canton. By partnering with OpTerra, Canton was able to replace aging equipment and implement an energy and water savings program to reduce its budget by over \$300,000 annually. The comprehensive project spanned 18 town-owned buildings with the replacement or improvement of the heating and cooling systems, boilers, lighting and water components, irrigation controls and the Summit on the Park's splash playground.



The project, approved by the Canton Board of Trustees in 2012, upgraded heating and cooling systems, as well as replaced mechanical systems, water and lighting fixtures, in addition to system controls. Through energy efficiency improvements, Canton has reduced its purchase of electricity and natural gas and, in turn, reduced carbon emissions.

Reducing water waste was also a priority of Canton Township, and a local park's splash playground, which offered cool fun to residents in the summer heat, was previously a source of much waste in Canton.

The Impact

Although many of the system improvements took place behind the scenes and was not visible to the general public, two projects were more noticeable to Canton's residents. These highly visible projects included:

- (1) Replacement of Canton's electronic message sign with a high-efficiency LED sign in front of the Administration Office to provide residents with updates on the program's utility savings, emissions reductions, and Canton's current events
- (2) Replacement of the Summit on the Park's ten-year-old splash playground with low-water-use water features



Before the upgrade, water flowed through the system once before being discarded as sewer. Now, a new filtration system disinfects and sanitizes the water before recirculating it. As a result, Canton is saving more than \$65,000 in annual water costs and reducing dependence on a vital natural resource, while its residents enjoy a landmark summer city attraction, and more efficient use of their tax dollars.

These improvements will be paid in full by the guaranteed savings in utility and operational costs over the next 15 years. Canton has become more environmentally "green" while realizing a 39-percent reduction in water usage and a 26-percent decline in energy usage over a one-year period. Results of Year One M&V reporting shows \$132,461 in excess savings.

Shawnee County, Kansas

Value of Capital Improvements: \$5,700,000

Primary Contact: Terry Bertels, Parks Director

Improvements:

Shawnee County partnered with OpTerra and the Kansas Department of Energy to implement an energy savings and facility improvement project. The project was implemented through the State of Kansas Department of Energy's Facility Conservation Improvement Program (FCIP) making needed replacements to the Lighting, Electrical, Water, Power and HVAC systems at the County Courthouse, Corrections Facility and North Annex.



The project solved deferred maintenance issues, like 47 year old HVAC equipment, that the County would have to replace on its own, but utilizes energy and water savings to fund the improvements.

Results:

- Makes the County facilities much more comfortable, safer and easier to operate
- Proactively replaces failing systems instead of having to make replacements on an emergency basis
- Saves nearly \$290,000 in first year utility and operational costs
- Saves over \$7.5 Million in utility and operational costs over the next 20 years
- Energy and water savings come out of existing utility budgets that are then, simply redirected toward paying for the needed improvements, thus minimizing the taxpayer burden

Environmental Impact:

- Reduction in Electricity by 2.1 Million kWh, Natural Gas by 5,800 MCF and Water use by 9.1 Million Gallons every year
- Removes and properly disposes of PCB ballasts in the facilities
- Removes Ozone-depleting refrigerants R-22 and R-11 from chillers
- Utilizes County vehicle waste-oil as a heating source instead of natural gas
- Ozone system at the Corrections laundry facility conserves both water and energy and uses environmentally friendly chemicals
- Reduces Nitrogen Oxide (NOx) by 5.2 Tons, Sulfur Dioxide (SOx) by 8.8 tons and Carbon Dioxide (CO₂) by 977 tons each year
- Project has the Environmental Impact Equivalency of planting 606 acres of trees and removing 292 cars from the road every single year.

Washtenaw County, Michigan

Value of Capital Improvements: \$6,088,652

Primary Contact: Kerry Sheldon, Management Analyst

Improvements:

In 2005, Washtenaw County implemented efficiency measures across 18 buildings, reducing the County's utility and operating costs by over \$300,000 annually. The facilities improvements, including upgrades at the County Courthouse, Library Resources Center, and the Administration Building now offer improved comfort for visitors and staff, while the savings generated are guaranteed to pay for the program. OpTerra also assisted in applying for and receiving a \$60,000 grant to transform the parking structure canopy at the Washtenaw County Courthouse into the county's first photovoltaic system, generating 10 kW of clean power.



Project Highlight: Technology for the Future

As a part of the program with OpTerra, Washtenaw County received access to OpTerra UtilityVision[®], web-based energy information system. This platform provides remote access to real-time energy data at each facility through a networked metering system. The tool displays the data in a user friendly dashboard that enables county staff to improve their maintenance and energy management practices.

Technical Scope included:

- Solar installation
- Replace existing boilers
- Lighting and controls
- Vacuum Condensate Return System
- Hot water pipe and valve modifications
- Steam trap replacement
- Cooling tower fan VFD
- Chillers
- VFD for the Variable Air Volume System
- Replace existing RTU and VAV boxes
- Replace existing AHU in-kind
- Controls upgrade to county-wide system
- Irrigation system controls
- Time clock for the domestic water recirculating pump
- Window improvements
- UtilityVision[®] hardware

The Impact

Washtenaw County's 4-year guaranteed savings project provided the County with excess savings (energy and non-energy) of over \$500,000.

The residents were able to visualize the impact of the County's energy savings project with a solar power array installed on the parking structure canopy at the Washtenaw County Courthouse. The PV system will provide electricity to the underground parking garage, even in the event of a blackout, and will serve as an educational tool for employees, residents and visitors. There was a \$60,000 grant awarded for the solar portion of this project.

Washtenaw County was awarded the Energy Services Coalition's First Annual Energy Efficiency Project Award in 2011.



City of Livermore, California

Value of Capital Improvements: \$12,500,000

Primary Contact: Marc Roberts, City Manager,

Improvements:

Livermore wanted to do more than just become a champion of environmental stewardship – City leaders knew that they could create a program that would wholly improve the lives of its residents by creating jobs, engaging students, bolstering local business, and reducing taxpayer burden. Livermore sought out a partnership with OpTerra to develop a holistic program focused on this big picture impact. Through a comprehensive set of energy and community engagement solutions, the Livermore-OpTerra Energy Services Live More, Save More program reflected Livermore’s image as a pioneer of modern technology while providing a new source of funding through energy savings.

In 2013, OpTerra designed and delivered a comprehensive energy savings program to meet the City of Livermore’s needs. Solar facilities were built at the Municipal Airport, Civic Center, and Maintenance Service Center, offsetting almost 90 percent of energy costs at these facilities. Additionally, over 6,000 streetlights were retrofitted with LED lights to increase efficiency and improve street safety and visibility. The new lights were manufactured right in Livermore by a homegrown company, Bridgelux – not in a factory thousands of miles away – which directly benefitted this growing local business.



Understanding that creating a sustainable community requires teamwork from both the City and its residents, Livermore and OpTerra created a paid internship program for local high school students to provide free energy consultations to local residents and small businesses. These popular education outreach events and engagement activities provided info to help the community at large reduce emissions and cut costs on energy bills.

The Impact:

After installing 1.44 MW of solar PV capacity across City sites, Livermore was able to cut utility costs by nearly 90 percent — saving taxpayers \$10M and creating 188 new jobs tied to the energy program. The City was focused on extending these impacts beyond energy savings though and leveraged the partnership with OpTerra to maximize community engagement around the new initiative. From working with local LED lighting company Bridgelux to retrofit over 6,000 streetlights, to hiring 20 local student “Energy Ambassadors” to help homeowners benefit from residential energy efficiency opportunities, Livermore demonstrated their leadership as a city committed to strengthening long-term impacts for local businesses and residents. As a result of the adoption of energy efficiency measures championed by the Livermore Energy Ambassadors, the City projects a \$25M increase in household incomes over the life of the program.



3. Project Team

Our experts partner with you every step of the way to ensure that Ogle County is getting the most value

By incorporating a variety of experts into our process, we explore possibilities that others never consider, reach dramatically different conclusions and deliver more impactful solutions such as:

- ✓ Strategies to minimize the long term (life-cycle) cost in order to utilize resources more effectively and efficiently
- ✓ Flexible options that minimize construction time, disruption and burden
- ✓ Integration of tools to maximize safety along with the adoption of Green Technology

The most important aspect of selecting an Energy Service Provider (ESP) is the **people with whom** you're going to work. Our people demonstrate a strong commitment to partnerships, performance, safety and environmental excellence. Our foundation is built on values that distinguish and guide all actions. Employees conduct their business in a socially responsible, ethical, and safety-conscious manner. All of our associates respect laws, support universal human rights, protect the environment, and provide benefits to the communities in which they work.

Our project team has over 150 years of combined experience in the industry, spanning projects in all types of public buildings, running the entire spectrum of complexity and size. Each team member was specifically selected based on the expertise and experience they possess to provide Ogle County with the most competent, professional and seasoned project team possible. As your project is developed, we add in construction management and other experts that are most appropriate for your needs.

Our Project Team has worked with multiple customers similar in geography, size and spending to Ogle County, which often leads to similar challenges. OpTerra builds customized solutions driven by unique needs, goals and circumstances. Our Project Team members' understanding of the area will streamline all processes necessary to deliver a premier turnkey solution to Ogle County in a reliable and timely fashion.

We are here to offer our expertise to guide Ogle County through the performance contracting process in a collaborative manner in order to meet your goals. Therefore, we encourage your involvement at every step of the process.

As a result of our start-to-finish approach, our partners can redirect time and money back into community assets and services. Our team of professionals design and build solutions that provide our customers with guaranteed annual savings and cost predictability. We create customized, funding solutions, while our experts maximize grants and other incentive funding opportunities to save additional taxpayer dollars.

OpTerra has a full-time staff of over 300 professionals, and additional professional staff are added to meet project schedules. OpTerra's engineers are capable and experienced in



OPTERRA'S
PROFESSIONALS
WERE TRUE TO
THEIR WORD

"OpTerra came through with everything that they had promised on the project. The people were very easy to work with; they were very professional and were true to their word. They were proactive vs. reactive in almost every circumstance I can think of".

*Dr. Larry Fleming
Former Superintendent
District 103, Illinois*



performing in-depth facility evaluations and design functions. They are dedicated to performance-based programs with registered professional licenses in 39 states, including Illinois. Our staff consists of mechanical, electrical, architectural, chemical, and civil engineers.

We have on-staff engineers that are specially certified, with accreditations such as:

- ✓ Building Energy Professional (BEP)
- ✓ Certified Building Conservation Professional (CBCP)
- ✓ Certified Demand Side Manager (CDSM)
- ✓ Certified Distributed Generation Certified Professional (DGCP)
- ✓ Certified Energy Manager (CEM)
- ✓ Certified Energy Plant Engineer (CEPE)
- ✓ Certified Energy Procurement (CEP)
- ✓ Certified Indoor Air Quality (CIAQP)
- ✓ Certified Leadership in Energy and Environmental Design (LEEDAP)
- ✓ Certified Lighting Energy Professional (CLEP)
- ✓ Certified Measurement and Verification Professional (CMVP)
- ✓ Certified Sustainable Development Professional (CSDP)
- ✓ Construction Industry Technician (CIT)
- ✓ Green Building Engineer (GBE)



Our engineers are members of the following organizations:

- ✓ American Public Power Association
- ✓ American Society of Heating, Refrigeration, and Air Conditioning Engineers (ASHRAE)
- ✓ American Society of Mechanical Engineers (ASME)
- ✓ Association of Energy Engineers (AEE)
- ✓ Illuminating Engineering Society (IES)
- ✓ Institute of Electric and Electronics Engineering (IEEE)
- ✓ Military Officers Association
- ✓ National Association of Women in Construction
- ✓ National School Plant Managers Association
- ✓ National Society Architectural Engineers
- ✓ Project Management Institute
- ✓ Society of Military Engineers (SAME)
- ✓ Society of Women Engineers

Project Team Members

Given Ogle County's comprehensive, complex needs, an integrated program development team is proposed:

Primary Contact: Sharon Uslan, MBA, CSBO, LEED AP, Senior Manager

Project Consultation: Tom Ulmer, Regional Director

Financial Consultation: John Bergwell, Director of Project Finance

Project Management: Henry Schrof, P.E., C.E.M., Project Manager

Project Engineering: David Kalusetsky, Project Engineer

Construction Management: Gina Bird, CIT, Construction Manager

Funding Opportunities: Dawn Johnson, National Education Manager

Measurement and Verification: Steve Schulte, CEM, CMVP

More complete resumes detailed in the *Appendix*.

Illinois Team Leader

Sharon Uslan, MBA, CSBO, LEED® AP, Senior Manager – Midwest Region



Ms. Uslan, a native of suburban Chicago, is responsible for business development in Illinois. She specializes in consulting with public institutions. Sharon's extensive management and business development experience includes **seventeen (17) years working in long term partnerships with public institutions** at OpTerra as Senior Manager and Pitney Bowes as Senior Account Executive. She also worked with a focus on partnerships at the Walt Disney Company as Director of Business Development and Marketing; Fox Kids as Vice President of Marketing, and Time Warner Inc., as Marketing Manager.

Sharon's highly successful consultative work has enabled public institutions to modernize their facilities, increase safety, security and efficiency, reduce operations costs, and maximize the lifespan of critical assets.

Ms. Uslan is responsible for coordinating all aspects of business development, including managing the overall relationship, customer communication, identifying customer requirements and priorities, developing financial alternatives, allocating resources, preparing proposals and presentations, and negotiating agreements.

Ms. Uslan is a **Certified School Business Official (CSBO)** in Illinois. Sharon holds a Bachelor of Arts (BA) Degree in Economics from the University of Michigan, Ann Arbor, Phi Beta Kappa, and a **Master's in Business Administration (MBA)** from UCLA, Los Angeles, Beta Gamma Sigma. She also received a one year advanced study at the London School of Economics.

Safety is of utmost importance at OpTerra. As such, Sharon is certified in the AHA Heartsaver® CPR AED and First Aid Programs. Sharon is also a **LEED® Accredited Professional (LEED® AP)**. In her spare time, she serves as a Certified Spinning®, BODYPUMP™ and Full Body Blast Instructor at Fitness Formula Clubs and Chicago Athletic Clubs.

Sharon was recently selected by the DuPage Regional Office of Education (ROE) to sit on the STEM Advisory Committee. She was also elected as a Service Associate by the Illinois Association of School Boards (IASB). Sharon is affiliated with the following professional/civic organizations: ICCTA, ICCCF, IASB, NSBA, IASA, AASA, IASBO, and ASBO.

Tom Ulmer, Regional Director



Tom Ulmer has more than 29 years' experience in energy saving performance contracting and supply side and demand side energy savings programs. In his current position as Regional Director for the Northeast and Midwest Regions, he directs the development of solutions specifically designed to meet the strategic objectives of our clients.

Tom's energy services experience ranges from working at Fortune 100 companies to leading regional energy services companies to develop, design and implement nearly \$200 million dollars in energy savings projects.

Henry Schrof, PE, CEM, *Project Manager*



Mr. Schrof also has over 21 years of project engineering/management experience within the energy services/HVAC industry. As the Project Manager, Henry's responsibilities include managing the overall installation of the project. Some of these duties include the supervision of subcontractors and project engineers; overseeing the mechanical and electrical designs; writing detailed specifications; creating work orders, purchase orders, and change orders; tracking the financial performance of the project, and

coordinating the commissioning for the project.

During his work in the building automation system (BAS) industry, his responsibilities also included the design, installation, programming, commissioning, and customer training of direct digital controls (DDC) systems for a variety of public facilities.

Henry is an active professional member in Association of Energy Engineers (AEE) and the American Society of Heating, Refrigerating, and Air Conditioning Engineers, Inc. (ASHRAE).

David Kalusetsky, *Project Engineer*



Mr. Kalusetsky has over 20 years of experience in identifying opportunities in energy conservation and renewable energy projects saving over 36M kWh. His work at OpTerra concerns surveying to achieve cost-effective and efficient use of mechanical, electrical, plumbing and building envelope systems at various facilities. He then uses the information from the surveys to prepare detailed comprehensive reports and plans for the facilities.

He has the ability to take a project from project organization, setup, start up, commissioning to closeout. He has a proven track record in on-time project completion. He has experience in full system integration, building systems optimization, gas generators and waste heat recovery systems. Mr. Kalusetsky's efforts are instrumental in uncovering and applying for grants, rebates and incentives to help defray the upfront cost of the improvements for OpTerra customers.

Gina Bird, CIT, *Construction Manager*



Ms. Bird successfully applies over 25 years of training and experience to field contract administration and management. Her responsibilities include specification review, contractor selection, specification compliance, project work coordination and management, project implementation and documentation. She has the ability work with and motivate a diversified workforce, working competently with union and non-union environments.

Gina has managed work performed on a wide variety of BAS and has working knowledge of the components required to successfully integrate state of the art BAS with existing, modified, and new mechanical systems. Gina has managed complex multi-building construction projects for educational institutions, including but not limited to: HVAC/BAS, security/fire alarms, asbestos abatement, windows/doors, HVAC/BAS, plumbing/bathrooms, electrical/lighting, roofing/building envelope/tuckpointing, flooring, Life Safety, energy-efficient secure vestibules, keyless entry and classroom renovation.

Gina is able to evaluate and recommend variances to the specification and work requirements as the job conditions warrant. Her goal is the successful implementation of the project to the highest satisfaction of the client. Hands-on coordination and management, and liaison between contractor and client personnel ensure successful results.

In 2014 Gina was nominated as one of the construction industry's Most Influential Women of Northwest Indiana – recognition of the region's most successful and well-deserved female professionals for their influence in business, industries and communities.

Dawn M. Johnson, National Education and Funding Manager



Dawn's team is responsible for coordinating the efforts of the Grant Connection Network (GCN), internal resources and external consultants specialized in finding and applying for grant funding on behalf of our customers.

Dawn has given presentations on energy conservation strategies for the National School Board Association, U.S. Green Building Council, Tennessee School Board Association, Tennessee School Plant Managers Association, Kentucky School Plant Managers Association and numerous other state organizations. Dawn's work has been published in two state-wide publications and one nationwide publication.

As Energy Manager at Williamson County School District in Tennessee, Dawn was able to secure numerous grants to fund conservation activities and worked with TEEN and CETE to have a four panel photovoltaic system installed for educational purposes and trained teachers on the use of a federally funded solar curriculum.

John Bergwell, National Finance Director



Mr. Bergwell joined OpTerra in September 2001 as the company's first Project Finance Manager, bringing 25 years of financing experience.

John and his team are responsible for analyzing client needs and concerns and then structuring and coordinating all project financing activities to assure that the optimal form and cost of financing is obtained. Significant time is spent researching funding programs and structures, as well as building and maintaining relationships with leading financial vendors in the energy services arena.

In addition, John and his team work with the Project Teams in reviewing the financial aspects of proposed energy projects (e.g., interest rate assumptions, capitalized interest calculations, escrow analysis, graduated payment calculations and the financial implications of the project from the client's perspective) and assists the national sales force in negotiating contracts that are in compliance with local, state and federal statutes.

Over the course of his career, John has been directly involved in the closing of nearly \$6 billion in project financings (including almost \$2 billion on OpTerra projects) and over \$5 billion in securitizations to the secondary market

Steve Schulte, CEM, CMVP, *Reporting Team Manager*



Mr. Schulte is responsible for helping oversee performance guarantees currently under contract in nationwide, including generating monitoring reports that track energy use and savings achieved.

Steve's main responsibilities include analyzing the results to maximize the savings, account for any changes in a facility's energy consumption, and respond to the needs of the client. He also has energy account specialists and M&V (measurement and verification) engineers reporting directly to him, overseeing energy guarantees on over 100 projects annually, including Illinois

Steve is proficient in HVAC computer modeling and analysis in Microsoft Excel, ECM descriptions in Microsoft Word, lighting layout design in Luxicon, and the development of plans and construction documents in AutoCad.

Your Partnership Project Team

It's all about people. Everyone at OpTerra is excited to provide the same world-class customer service to Ogle County as we have done for numerous Illinois public institutions in the past.

Nobody understands Ogle County's needs better than this dedicated team!

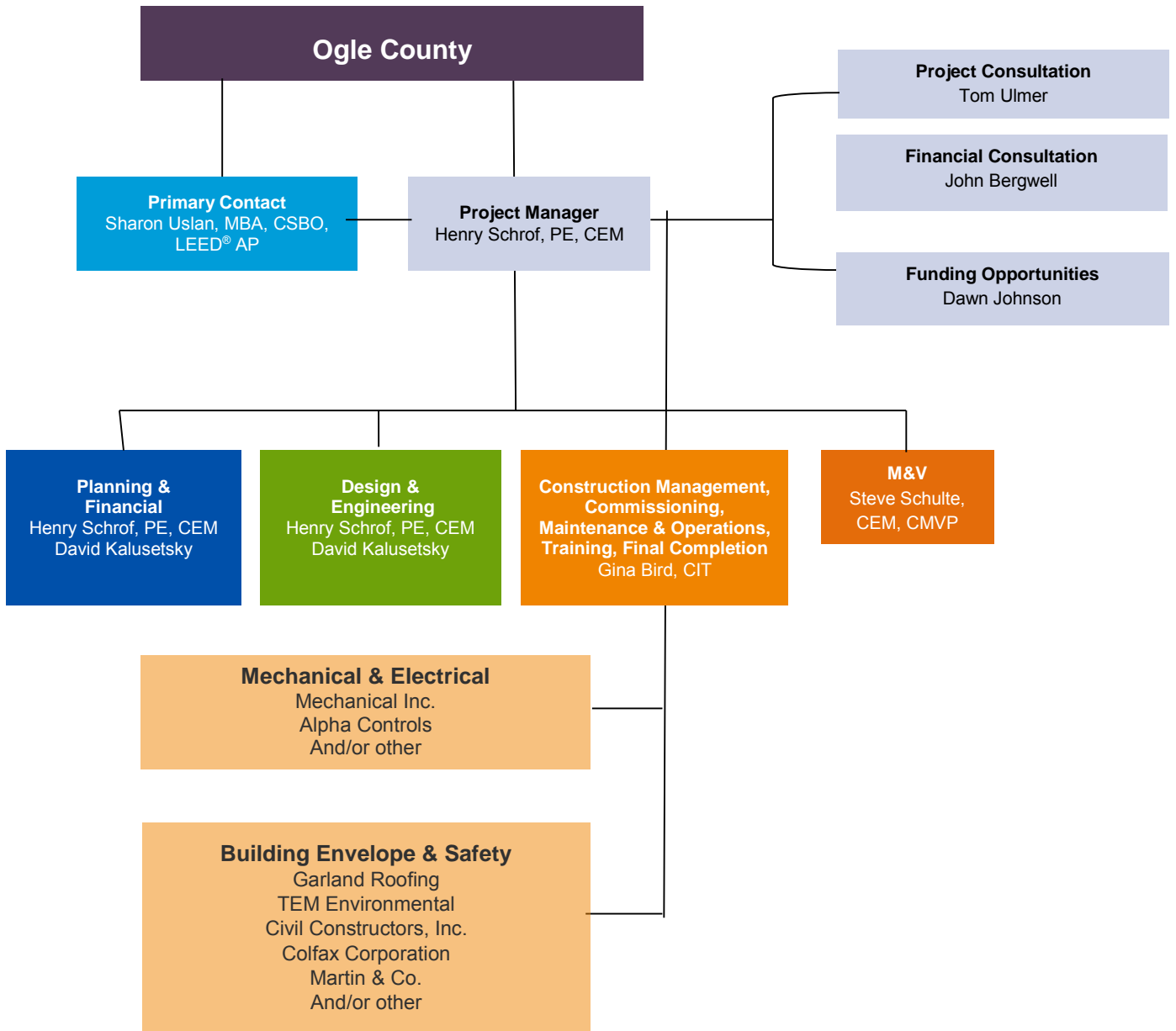
OpTerra's reputation, as evidenced in part by the customer testimonials throughout this proposal, is a strong asset that we will leverage in designing and building a world-class project for Ogle County. All the steps to a successful partnership are provided to you from our Illinois office. Below is an organizational chart of the expert staff for your project:



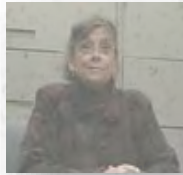
**OUR PARTNERSHIP
WITH OPTERRA WAS
THE PERFECT 10**

"I would describe OpTerra's level of communication and openness as outstanding. When anything has come up, the project managers and Sharon have been available at any time. The Business Manager and the Buildings and Grounds Director can get people all during the day, even weekends. OpTerra went above and beyond, and it shows in the work that they did. OpTerra managed the project – whatever needed to be done. Immediately the Board felt like there was a relationship of trust. I think it had to do with the relationship and the way it was managed and orchestrated. They were here to get the job done, so I think it was outstanding. The level of service from OpTerra reminds me of Bo Derek – The Perfect 10. That's what I would say about the relationship with OpTerra, about the project and about the results from the project – The Perfect 10."

*Dr. Jayne Purcell, Superintendent
District 148, Illinois*



Our team members are dedicated to creating a success story for Ogle County



I WOULD DEFINITELY
CHOOSE TO WORK
WITH OPTERRA AGAIN

“Yes, I would definitely choose to work with OpTerra again. I had a very good experience with them. They came through with all of their promises and the work that they performed was exactly what we expected. OpTerra’s service was excellent. The one thing that stood out for me was when they said something, they did it. You could always count on whatever promises they made. We always felt very comfortable with the level of integrity behind the OpTerra process. Everybody from Chevron had their role to play and, without exception, they all understood and knew their part of the job very well. They all left you with the feeling that whatever they promised or whatever they told you they would do, it would get done – with a high level of confidence.”

*Ms. Pat Siegel, Former Business Manager
District 187, Illinois*

Project Management detailed in B

4. Financial Reports

OpTerra Energy Services, Inc. (OpTerra) acquired the energy efficiency services operations and assets of Chevron Energy Solutions (Chevron ES) from Chevron on August 29, 2014. OpTerra is now one of the largest independent, privately-owned energy efficiency services company in the United States, with over 260 employees and the ability to execute projects in all 50 states.

OpTerra is a wholly owned subsidiary of OpTerra Energy Group, Inc. (“OEG”). OEG was established in 2010 as a vehicle for acquiring and integration regional energy services companies to form a leading independent energy services company with distinctive scale, national reach and comprehensive technical capabilities and resources. OEG is majority owned by funds managed by Oaktree Capital Management, a publicly-traded Los Angeles based global investment management company (NYSE: OAK) with market capitalization of approximately \$8 billion and with over \$85 billion in assets under management.

The operations and assets that were acquired with the sale have had the following revenues over the past three years:

2014: \$132 million*
2013: \$269 million
2012: \$240 million

* Chevron ES revenues (\$86.2, 8mos), OpTerra revenues (\$46.2, 4mos)

Total Revenue from 2014 going back to 1998 equals approximately \$3.32 Billion

Recent Financial Reports

Included in the Appendix are OpTerra Energy Group's FY 2014 financial report and OpTerra Energy Services' FY 2014 dated December 31, 2014.

Financial Reports in Appendix

5. Bonding Capacity

OpTerra Energy Group is a valued surety bond client of Aon Risk Services Central, Inc. Westchester Fire Insurance Company provides surety bonds for OpTerra Energy Group.

- a) Current bonding rating: OpTerra's bonding company, Westchester Fire Insurance Company has an A++ Superior rating from A.M. Best Company.
- b) Current bonding capacity: \$15,000,000 single project and \$125,000,000 aggregate bonding capacity.
- c) Amount or percentage of bonding capacity currently obligated: 0%
- d) Current bonding rate: \$8.00 per thousand
- e) OpTerra Energy Group is bondable for 100% of performance and payment bonds on a project.

Bonding Agent:

Douglas Wheeler
General Managing Director
AON Risk Solutions
Construction Services Group
1650 Market Street
Suite 1000
Philadelphia, PA 19103
T. 215.255.1705
E. doug.wheeler@aon.com



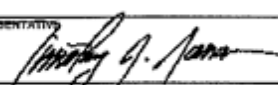
6. Insurance

OpTerra is fully insured and has sufficient coverage to satisfy insurance requirements under any contract. The following page contains a sample insurance certificate for your reference.

A summary of the terms is provided below.

- Commercial General Liability: Continental Casualty (C.N.A) \$1M Occurrence / \$2M Product & General Aggregates
- Umbrella: Continental Casualty (C.N.A) \$3M Occurrence / \$3M Product & General Aggregates
- 2nd Layer Excess: The Ohio Casualty Ins (Liberty Mutual) \$7M Occurrence / \$7M Product & General Aggregates



ACORD		CERTIFICATE OF LIABILITY INSURANCE		DATE (MM/DD/YYYY) 12/31/2014 5/19/2014			
THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.							
IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).							
PRODUCER Lockton Insurance Brokers, LLC 19800 MacArthur Blvd., Suite 1250 CA License #0F15767 Irvine 92612 949-252-4400			CONTACT NAME: PHONE (A/C, No, Ext): FAX (A/C, No): E-MAIL ADDRESS: INSURER(S) AFFORDING COVERAGE INSURER A : Continental Casualty Company 20443 INSURER B : Philadelphia Indemnity Insurance Company 18058 INSURER C : The Ohio Casualty Insurance Company 24074 INSURER D : Evanston Insurance Company 35378 INSURER E : INSURER F :				
INSURED 1381111 OpTerra Energy Group, Inc. OpTerra Energy Services, Inc. 10955 Westmoor Dr, Ste. 400 Westminster CO 80021							
COVERAGES OPTEN32		CERTIFICATE NUMBER: 12946205		REVISION NUMBER: XXXXXXX			
THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.							
INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC OTHER:	N	N	4027212393	12/31/2013	12/31/2014	EACH OCCURRENCE \$ 2,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 100,000 MED EXP (Any one person) \$ 10,000 PERSONAL & ADV INJURY \$ 2,000,000 GENERAL AGGREGATE \$ 4,000,000 PRODUCTS - COMP/PROP AGG \$ 4,000,000
B	AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> ALL OWNED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input checked="" type="checkbox"/> NON-OWNED AUTOS	N	N	PHPK1115450	12/31/2013	12/31/2014	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ XXXXXXX BODILY INJURY (Per accident) \$ XXXXXXX PROPERTY DAMAGE (Per accident) \$ XXXXXXX
A	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED <input checked="" type="checkbox"/> RETENTION \$ 10,000	N	N	4027212443	12/31/2013	12/31/2014	EACH OCCURRENCE \$ 3,000,000 AGGREGATE \$ 3,000,000 \$ XXXXXXX
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N N	N/A	44025726568 (AOS)	12/31/2013	12/31/2014	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTHER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
D C	Prof/Poll Liability 2nd Layer Excess	N	N	14CPLOWE00295 ECO(14)55786240	5/1/2014 12/31/2013	5/1/2015 12/31/2014	Ea Occ \$2,000,000 Agg \$4,000,000 Limit: \$7M/occ.
DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required) Re: Evidence of Insurance Coverage.							
CERTIFICATE HOLDER 12946205 Evididnece of Insurance				CANCELLATION SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE 			
© 1988-2014 ACORD CORPORATION. All rights reserved.							

B. Scope of Work Description

Partnering with OpTerra ensures the flexibility and quality Ogle County expects

1. Solutions and Conservation Measures

This section presents detailed descriptions of the highest priority projects:

- ✓ Partnering to develop and execute an integrated facilities remodeling plan
- ✓ Assessing, monitoring and prioritizing capital needs
- ✓ Providing cost-effective and efficient applications
- ✓ Firm fixed price and savings to support a “green” local economy
- ✓ Improving community assets and services over the long term
- ✓ Boosting local economic development
- ✓ Reducing burden on Ogle County Board Members and staff and eliminating conflicts via single source accountability
- ✓ No change orders in contract scope, eliminating financial, timing and other risks of the traditional low-bid approach
- ✓ Providing flexible options for a customized solution

A list of the items recommended for this project is provided below. After selecting OpTerra, if Ogle County would like to include (or remove) any upgrades, the costs and savings associated with each of these upgrades will be provided, and the County can decide whether or not to incorporate them into the final implementation agreement.









	1890	2004	1995	tbd	2000	1834
	36,000	80,000	7,595	14,454	16,392	15,935
	Courthouse	Judicial Center	Rochelle Focus House	Rochelle Emergency Response	Health and Administration Services	Sheriff's Building
OpTerra Creative Solutions						
Floor Area (Square Feet)						
Age (Year of Original Construction)						
Electrical						
New Exterior LED Lighting	X	X	X		X	
Vending Conservation		X				
Plug Load Management	X	X			X	
Mechanical						
Upgrade DDC Building Automation System (BAS)					X	
Recommission DDC Building Automation System (BAS)		X				
New Shoulder Boiler		X				
New Air Cooled Chiller with Hot Water Heat Recovery		X				
Building Envelope/Safety						
Roof Coating Restoration with No-Leak Warranty					X	
Hardwood Floor Refinishing	X					
Exterior Step Replacement	X					
Building Demolition						X
Parking Lot Repavement/Reseal	X		X		X	X
Repair ADA Entryway and Drainage Trough	X					

Descriptions of Solutions and Conservation Measures

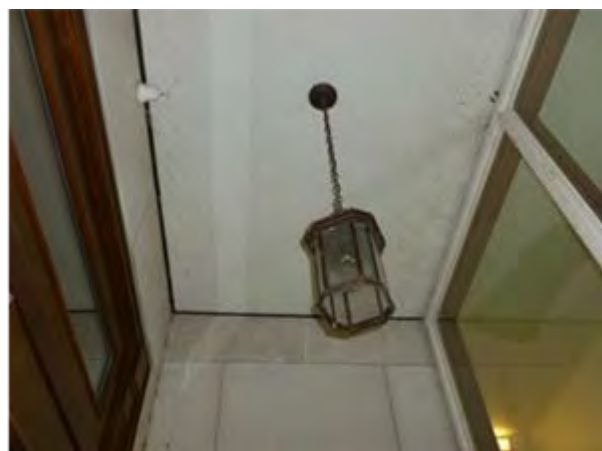
The following pages describe the scope of work items that OpTerra recommends in the proposal. The description of each scope item provides information on the existing system, the proposed upgrade, and the value associated with the installation. An Item Benefits table is also provided to indicate the area(s) in which each scope item will yield positive results for Ogle County.

New Exterior LED Lighting

ITEM BENEFITS	
	Safety and Security
	Extend Expected Useful Life
	Energy Savings
	Repair and Maintenance Savings
	Potential Grants, Rebates and Incentives
	Improve Community Service

Description:

The majority of the building exterior lighting fixtures are illuminated by metal halide, shoebox, flood lights, or spot light fixtures. Standard metal halide (MH) and high pressure sodium (HPS) fixtures are part of the family of high intensity discharge (HID) fixtures. The MH or HPS lamps provide desirable qualities, such as 60 to 100 lumens per watt, higher light levels with less wattage, and a lamp life of 15,000-20,000 hours. However, the MH or HPS lamps start to degrade rapidly at 12,000-15,000 hours. A typical HID lamp has a high lumen depreciation of 40% and a re-strike period of approximately 10-15 minutes. Staff members tend to leave lights with long re-strike periods illuminated, which wastes energy.





Recommendation:

LED lamps are designed to replace existing lamps without fixture modification by using the same screw-in base type as the existing lamps. LED is the common abbreviation for a light-emitting diode. These LEDs have a higher color-rendering index (CRI) than the lamps they will be replacing, and the typical lamp life ranges from 50,000 to 100,000 hours. The LEDs have an integral driver, and therefore, do not require a separate driver or ballast. LEDs use a fraction of the amount of

energy of a higher wattage incandescent or compact fluorescent lamp, while providing light levels of the same intensity. The superior life of LEDs over other sources greatly reduces the required maintenance. These benefits translate into energy savings, maintenance savings, and an overall reduction in cost of ownership over the product's lifetime. Unlike conventional lamps, which completely fail or extinguish at the end of useful rated life, an LED fixture continues to produce 70% of its initial lumen output, which is commonly referred to as the LM-70 life rating. LED fixtures also have an environmental advantage in that they contain no mercury and they are made from fully recyclable materials

OpTerra will install more reliable and brighter LED exterior lighting at selected buildings throughout Ogle County with a reduced re-strike period in order to:



- Reduce risk by improving visibility, safety and security.
- Reduce energy use.
- Reduce time and money spent on replacement, which will free up maintenance budgets and staff for other critical tasks



OpTerra will replace existing exterior lighting with new LED light fixtures at the Courthouse, Judicial Center, Health and Administration Services Building, and Rochelle Focus House Main Office. The new lights will have a 5-year warranty and a 25-year projected fixture life.



Vending Conservation

ITEM BENEFITS	
	Extend Expected Useful Life
	Energy Savings



Description:



The buildings in Ogle County have numerous plug loads, such as vending machines. OpTerra evaluated the use of plug controllers at these vending machines in order to save energy. A typical cold drink machine consumes over 5,000 kWh annually, providing the opportunity for energy savings by shutting off non-critical loads during non-occupied periods.

Recommendation:

In order to control the vending machines, we will install a Vending Machine Occupancy Controller (VMOC) to manage the power consumption of the two (2) soda vending machines in the Judicial Center. Utilizing a Passive Infrared (PIR) Sensor, the VMOC completely powers down a vending machine when the area surrounding it is unoccupied. Once powered down, the VMOC will monitor the room's temperature and use this information to automatically re-power the vending machine at one to three hour intervals, independent of occupancy, to ensure that the vended product stays cold.

- The VMOC monitors electrical current used by the machine to ensure that the unit will never power down a machine while the compressor is running, so a high head pressure start never occurs.
- The sensor ensures that when the machine is powered up, the cooling cycle is run to completion before again powering down the machine. The VMOC automatically determines whether or not the compressor of the machine is operating. Therefore, the compressor is never short cycled.
- The sensor determines if there is anyone within 40 feet of the machine and waits for 15 minutes of vacancy before powering off the machine. If the compressor is running, a power down is delayed until the cycle-in-process is completed.
- As part of monitoring the room's temperature, the system automatically re-powers the machine to run a complete cooling cycle and then powers it down again.
- If a customer approaches the machine while it is powered down, the VMOC senses the person's presence and powers up immediately.
- Coca Cola and Pepsi approve the controller for use on their machines.

Plug Load Management

ITEM BENEFITS	
	Extend Expected Useful Life
	Energy Savings



Control a wide variety of plug-based loads using Bert and your WiFi network!



Description:

The buildings in Ogle County have other types of plug loads, such as printers and copiers, located throughout the Courthouse, Judicial Center, and the Health and Administration Services Building. OpTerra evaluated the use of plug controllers on this equipment in order to save energy.

Recommendation:

OpTerra will install the Bert® Plug Load Management System. The Bert® Plug Load Management System combines Wi-Fi enabled hardware, a sophisticated analysis and control software, and a unique power measurement capability to create a powerful savings solution. Bert® will allow Ogle County to measure actual energy use, analyze potential savings, create schedules to control your energy use, and make detailed savings reports. With Bert®, facilities managers have an unprecedented ability to measure analysis and control plug-based load in the applicable buildings.

Bert® helps achieve a more energy efficient building by making sure that equipment is available when it is needed and “off”, when it is not. Many facilities are closed more hours than they are open. With plug based load accounting for an increasing amount of energy consumption, effective plug load management is important for any facility. Since Bert® leverages the existing Wi-Fi infrastructure, Ogle County will have the power to schedule devices, continuously monitor energy use, and alter schedules or on/off states, as needed.

Bert® will also allow Ogle County to create savings benchmarks that reflect the actual energy use of the devices during the “off” periods. To create a savings benchmark, simply plug the device into a measurement-enabled Bert® and keep it in an “always on” mode during the benchmark period. Ogle County will determine the appropriate benchmark period- day, week, month, etc. Once the benchmark period is complete, a report can be generated to show hourly energy use.

This system also includes a full reporting database that will allow Ogle County to capture and analyze historical usage of power by hour, day, month, year or any user defined period. Analysis reports are available by individual device or by user defined groups. Plug load



consumption can be measured by device in a particular building or by location such as floor, building(s), or a specific type of building.

Once Ogle County recognizes its actual energy use in the context of its facility's operation schedule, it can create on/off schedules for each Bert® device. Schedules can be applied to individual devices, or groups of similar devices. For example, you may choose to group devices within a particular building or you may choose to group similar devices, such as printers or copiers. Since the schedules and energy usage will be based on the usage of specific equipment in its actual environment, Ogle County can create control schedules that will optimize energy savings.

The following equipment and applicable building will be included in this plug load management system:

Judicial Center

- (7) Copiers
- (2) Medium Printers
- (6) Water Coolers
- (4) TV Monitors
- (8) Printer Monitor Combinations






Courthouse

- (5) Copiers
- (12) Medium Printers
- (1) Large Printer
- (1) Water Cooler
- (5) Printer Monitor Combinations

Health and Administration Services

- (3) Copiers
- (2) Medium Printers
- (1) Water Cooler

Upgrade Direct Digital Control (DDC) Building Automation System (BAS)

ITEM BENEFITS	
	Extend Expected Useful Life
	Energy Savings
	Potential Grants, Rebates and Incentives
	Occupancy Comfort
	Improve Community Service

Description:

The control of two (2) existing rooftop units on the ground and the sixteen (16) associated variable volume and temperature (VVT) boxes at the Health & Administration Building are currently performed through local thermostats that are not connected to the BAS. Without control from the BAS, it is cumbersome for maintenance personnel to effectively troubleshoot and monitor the equipment.



Recommendation:

OpTerra will install a new web-based BAS front end at this building that will interface with the existing BAS server at the Judicial Center to allow for remote control and monitoring.

This scope of work will include the addition of DDC controls to the BAS at the two (2) existing rooftop units serving the east and west sections of the building, and sixteen (16) existing VVT boxes. At the two rooftop units, a new variable frequency drive (VFD) will be added to the existing supply fan of each unit to vary the airflow as required for the respective space, improving energy efficiency. With the VFD, the existing bypass damper at each rooftop unit will be locked open for proper control. Furthermore, the two (2) existing rooftop units serving the north section and the back section of the building will each be controlled through a new programmable thermostat connected to the BAS.

The new DDC control of the rooftop units and VVT boxes will also be added to the existing BAS graphics, which will enhance the effectiveness of monitoring and troubleshooting the equipment.

The following control strategies will also be implemented at the BAS to achieve greater energy savings:

Enthalpy Economizer

The outside air enthalpy (a thermodynamic property equal to the sum of the internal energy of a system and the product of its pressure and volume) will be monitored to evaluate when mechanical cooling will be enabled and when outside air should be closed to its minimum position on the rooftop units. The outside air enthalpy will be monitored through the BAS and at 23 BTU/LB (standard unit of energy measurement for enthalpy) of dry air or lower, the system will be allowed to bring in maximum amounts of outside air to provide cooling to the space since that outside air still has a lower BTU/LB than the return air from the space. When the outside air enthalpy rises above 27 BTU/LB of dry air, then the outside air dampers will be positioned to their minimum outside air position and allow for mechanical cooling.

Unoccupied Space Temperature Setback

The heating, ventilation and air conditioning (HVAC) equipment will operate to maintain heating setback conditions in spaces that are not occupied. During this time, outside air dampers should be closed. In areas where air quality or shutting off the fans is considered to be too great a risk, the fans can remain running and heating can be controlled to maintain the unoccupied space temperature setpoint. OpTerra will lower the unoccupied heating space temperature setpoint to 55 degrees F, where possible, to achieve greater energy savings. The unoccupied cooling space temperature setpoint of 80 degrees F will be implemented as appropriate.






Optimal Start/Stop

The building can utilize an Optimal Start routine that will determine the time to start the HVAC equipment in order to bring it up to the set point temperature prior to the occupied period. The software will use the space temperature sensors to "learn" when to start the equipment based on the outside air temperature. The operator can override this type of control with the BAS time of day schedules, whenever deemed appropriate. This routine optimizes energy savings without negatively impacting comfort.

The BAS will enable/disable the primary HVAC equipment based on a time of day schedule and will control this equipment to maintain the space temperature setpoints listed in the OpTerra Standards of Occupancy and Control. The BAS will cycle the equipment during unoccupied hours to maintain the respective space temperature setpoints. Maintenance personnel must verify the equipment schedules with the occupied and unoccupied time of day schedules at least once a year to ensure optimum energy savings. All time of day schedules will be adjustable from the BAS.

This BAS proposal includes a 1-year material warranty for all new BAS components. After the installation of the new BAS has been completed, OpTerra will perform a point-to-point commissioning of the work performed to ensure that it functions properly and as intended.

Recommission Direct Digital Control (DDC) Building Automation System (BAS)

ITEM BENEFITS	
	Extend Expected Useful Life
	Energy Savings
	Potential Grants, Rebates and Incentives
	Occupancy Comfort
	Improve Community Service

Description:

Complete building control can be managed by a BAS which includes the control of primary HVAC equipment. The BAS at the Judicial Center is controlled through an Invensys DDC system that is connected to a web-based Tridium front end server located in the maintenance office. Even though the HVAC equipment in this building is controlled through a DDC BAS, control components fail over time and BAS points are manually overridden, which inhibits proper control of the equipment.



Recommendation:

These issues can be corrected by performing a recommissioning of the BAS. This recommissioning will include a BAS point to point checkout of the HVAC equipment listed below and will also include a review of the current sequence of operation, occupied and unoccupied space temperature setpoints, and time of day schedules for energy saving modifications. These strategies are designed to improve HVAC operating efficiencies and achieve greater energy savings. Operating equipment more efficiently extends its useful life.

OpTerra will recommission the following HVAC equipment listed below at the Judicial Center through the BAS:

- (2) Hot Water Boilers
- (2) Building Hot Water Pumps
- (2) Air-Cooled Chillers
- (2) Primary Chilled Water Pumps
- (2) Building Chilled Water Pumps with Variable Frequency Drives (VFDs)
- (3) Air Handling Units with Supply and Return Fan VFDs
- (1) Make-Up Air Unit
- (100) variable air volume (VAV) boxes with Hot Water Reheat Coils
- (9) Exhaust Fans
- (8) Hot Water Cabinet Unit Heaters
- (7) Hot Water Unit Heaters

The following process will be implemented during the recommissioning of the BAS:

Analog Input

The analog input points will be tested in two steps. The first step will entail removing a wire for the remote point and waiting for the system to show a non-responsive sensor. Then, the point will be tested for the actual temperature, pressure, or other type of analog sensor. This step will include using a sensor of the type required and verifying that the specified accuracy of the sensor falls into an acceptable range.

Analog Output

The analog output points will be tested for the actual point verification and functionality in one test. This step will entail driving the end device to three specific points with an observation that the end device has actually responded to that command. There will be analog signals sent from the BAS to the end device for 0% output, 50% output, and 100% output. The critical point of this test is to verify the accuracy of the 50% output command because this will confirm that the drive timing and analog output calibration are correct.

Digital Input

The digital input points will be tested in two steps. During the first step, the point will be changed from its current state to assure that the point is correctly labeled and wired at the BAS. The second test will actually verify the point by cycling the monitored field device and observing the status feedback at the BAS.






Digital Output

The digital output points will be tested in one step. The point will be tested for the name and functionality by commanding the end device to on/off and verifying that the end device functions in the appropriate manner.

Summary of Testing

OpTerra will identify any existing devices or HVAC equipment that are found during the BAS commissioning not to be functioning properly, and document these issues in writing to Ogle County.

New Shoulder Boiler

ITEM BENEFITS	
	Extend Expected Useful Life
	Energy Savings
	Potential Grants, Rebates and Incentives

Description:

The Judicial Center is presently equipped with two (2) natural-gas fired, hot water boilers designed for peak load operation to provide heating throughout the building. Energy is wasted when full boiler output is not required to heat the building during the shoulder or “non-peak” heating months.



Recommendation:




OpTerra will provide an energy conservation opportunity by adding a new high-efficiency, natural-gas fired hot water boiler to supply the heat as required during these non-peak shoulder months. Using a new high-efficiency, smaller boiler saves energy, while extending the useful life of the two larger existing boilers. A smaller size boiler will allow the burner to control the hot water temperature more accurately, and not cycle as often as the larger boilers.

OpTerra will:

- Provide and install a new natural gas-fired, condensing, high efficiency shoulder boiler with a 1,500 MBH input on the existing concrete pad in the main boiler room.
- Provide and install (1) new inline hot water pump at the new boiler and a new building hot water base mounted pump with VFD in the boiler room.
- Provide and install a new natural gas flue with insulation from the new condensing boiler and route through the wall.
- Provide and install new natural gas piping from the existing gas main to the new boiler.
- Provide and install the new hot water supply and return piping with insulation as required with the addition of the new boiler.
- All power wiring for the new boiler and pumps will be included.
- The new boiler and building hot water pump will be connected to the existing BAS for control and monitoring.
- Perform water balancing at the new hot water pumps upon completion.

The higher efficiency of the new smaller boiler will be optimized during the shoulder months and offer Ogle County greater energy savings, while extending the useful life of the two existing hot water boilers.

New Air-Cooled Chiller with Hot Water Heat Recovery

ITEM BENEFITS	
	Extend Expected Useful Life
	Energy Savings
	Potential Grants, Rebates and Incentives

Description:

During the survey of the Judicial Center, it came to our attention that additional cooling is needed during the peak cooling season to maintain comfort in the building.

OpTerra also noted that the hot water boilers operate during the cooling season to provide hot water for the reheat coils and other equipment located throughout the building. Year-round operation of these high capacity boilers is costly, and places more wear and tear on the existing boilers.

Recommendation:

In order to provide sufficient cooling during peak summer months and to reduce the constant boiler operation during the cooling season, OpTerra will install a new air-cooled chiller with hot water heat recovery on the roof of the Judicial Center.

The hot water heat recovery works by recovering the heat that is exhausted from the air-cooled chiller and transferring this heat to the hot water that serves HVAC equipment located throughout the building, such as hot water coils at the VAV boxes. The heat transferred from the operation of this chiller will significantly reduce the need for the two existing boilers to operate during the cooling season.

OpTerra will:

- Provide and install a new packaged 70 ton air-cooled chiller and steel beam support on the roof.
- Provide and install (1) new inline primary chilled water pump and a new secondary base-mounted chilled water pump with VFD.
- Provide and install all power wiring associated with the installation of the new chiller and two new chilled water pumps.
- Provide and install the new chilled water supply and return piping with insulation as required from the new chiller to the existing main chilled water supply and return piping. Include all valves, flanges, and gauges as required for a complete and operational system.
- Provide and install the new hot water supply and return piping with insulation as required from the new heat exchanger at the chiller to the existing main hot water supply and return piping. Include all valves, flanges, and gauges as required for a complete and operational system.
- Provide and install heat tracing on exposed piping outside of the building at the new chiller and hot water heat exchanger. Also, provide and install two manual isolation valves in the







chilled water piping below the roof for proper draining of the chilled water after the cooling season.

- Incorporate the control for the new air-cooled chiller and two chilled water pumps in the existing BAS.
- Perform water balancing of the chilled water system at the two new chilled water pumps upon completion.

The installation of this new chiller with hot water heat recovery will improve the comfort of the building and also reduce the need to operate the existing boilers during the cooling season, thereby extending their useful lives. The reduced operation of these boilers will also provide energy savings to Ogle County.

Roof Coating Restoration with No-Leak Warranty

ITEM BENEFITS	
	Extend Expected Useful Life
	Energy Savings
	Potential Grants, Rebates and Incentives
	Occupancy Comfort

Description:

The existing roof system on the Health and Administration Services Building is a Garland built-up system. Due to its age and condition, the roof is in need of repair at this time to extend its useful life. OpTerra has experience with many different types of roofing systems, such as built-up, rubber, and foam, etc.



Recommendation:





OpTerra will perform a restoration of the existing built-up roof with the installation of a urethane coating. This restoration will enhance the integrity of the existing roof system and is projected to extend the life of the membrane by 10 to 15 years.

OpTerra will:

- Install an Energy-Star rated urethane coating to restore the existing roof membrane.
- The new roof coating will include a 10-year no-leak warranty.

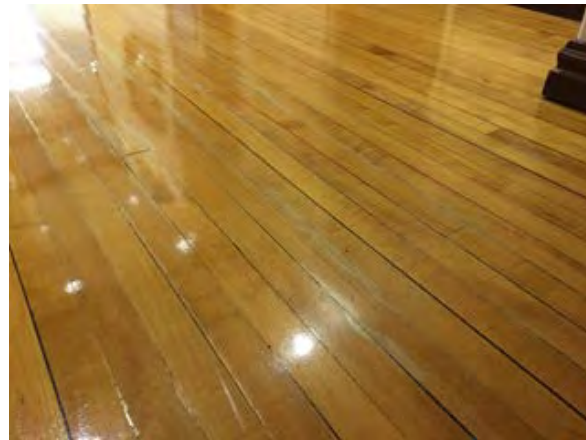


Hardwood Floor Refinishing

ITEM BENEFITS	
	Safety and Security
	Extend Expected Useful Life
	Occupancy Comfort
	Improve Community Service

Description:

There is “bubbling” sporadically located throughout the hardwood floors in the Courthouse. OpTerra believes that it may be due to excess polyurethane coating from the previous refinishing of the floors. The expansion and contraction of the hardwood combined with the excess coating has created this bubbling appearance, which may also create a trip hazard for building occupants.








Recommendation:

In order to rectify the bubbling in the floors, OpTerra will refinish the hardwood floors in the common areas of each floor (1st-3rd) throughout the Courthouse.

OpTerra will:

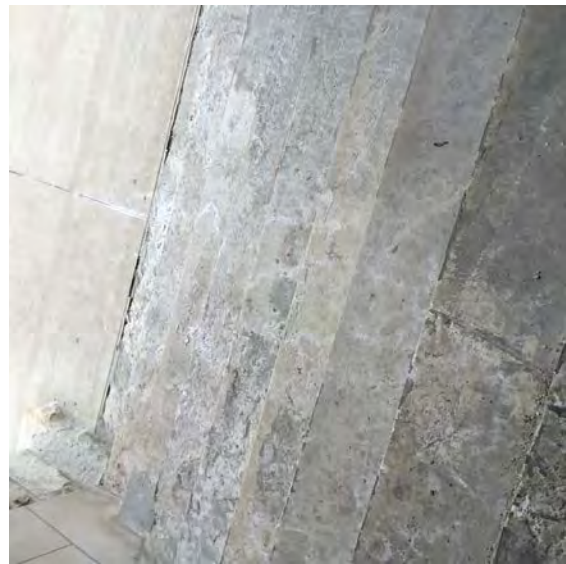
- Sand down the applicable hardwood floors (approximately 3,150 feet).
- Refinish the floors with two coats of oil-based polyurethane.

Exterior Step Replacement

ITEM BENEFITS	
	Extend Expected Useful Life
	Energy Savings
	Occupancy Comfort
	Improve Working and Learning Environment
	Improve Community Service

Description:

The exterior steps at the east and west entrances of the Courthouse are crumbling and in need of replacement. The deterioration of these steps has become a trip hazard for occupants entering and leaving the building.



Recommendation:

In order to maintain the integrity of the existing steps, OpTerra will form new steps over the existing ones at the east and west entrances. These new steps will provide a more aesthetically appealing entrance to the Courthouse and eliminate the current safety hazard.



OpTerra will:

- Cut approximately 26 square feet of the top level of the exterior steps at a depth of 4", and remove the concrete for the installation of the new step. The concrete will be cut as close as possible to the respective existing walls and door entries.
- Form and pour new concrete steps over the existing steps. The concrete will be a 3,500 pounds per square inch (psi) mix with a broom finish. The new steps will extend about 4" beyond the existing steps. The rise of the new steps will be approximately 6" with one row of 1/2" reinforcing bar (rebar) placed near the front of the rises.
- The existing railings at the steps will be cut, raised, and re-welded to the desired height.
- The east side entrance will include a new removable railing installed in the middle of the steps to allow for larger items to be brought through that entrance as needed. This middle railing will be bolted into the new steps at this entrance.
- The exterior step replacement at each location will be performed at separate times to minimize disruption
- Coloring will be added to the new concrete to give it a "limestone" appearance in color. Prior to the work, Ogle County will select the desired color from a pre-set standard color chart.

Building Demolition

ITEM BENEFITS



Safety and Security

Description:

The Old Sheriff's Building is dated and requires a great deal of maintenance attention for its operation. Furthermore, this building contains asbestos in the flooring, window caulk, and transite panels.



Recommendation:

In order to extend the useful life of this lot and convert it into a parking lot, OpTerra will demolish the Old Sheriff's Building as follows:

- Abate asbestos in the stairwell terrazzo flooring, floor tile under carpeting, transite panels in the mechanical room, and window caulk around window openings prior to demolition.
- Proper disposal of lighting ballasts containing PBCs, light bulbs and thermostats containing mercury, refrigerant reclamation, and chemicals/paints.
- Removal and disposal of the building on grade and foundation.
- Power to the building will be deactivated at the utility power pole. The utility lines entering the building will be cut and capped.
- Backfill for the subgrade.



Exclusions:

- We have assumed there is an underground fuel oil tank located in the soil adjacent to the building. Removal of this underground storage tank and any associated piping is excluded.
- Removal of any existing underground utilities, including piping or wiring, is excluded.
- Any unknown conditions found during the building demolition are excluded.
- Removal of items outside of the building lines are excluded.
- Removal of movable items, such as furniture, inside the structure from the work area prior to demolition are excluded.
- Removal and disposal of other hazardous materials not listed above are excluded.

Parking Lot Repavement / Resealant

ITEM BENEFITS	
	Safety and Security
	Extend Expected Useful Life
	Improve Community Service

Description:

The cold winters and hot summers create stress on the pavement via expansion and contraction. Cracking and potholes have formed in the parking lots at the church adjacent to the Judicial Center/Courthouse, Health and Administration Services, and the Rochelle Focus House. In some cases, these potholes present a trip hazard for the occupants.



Recommendation:

Parking Lot Repavement

OpTerra will repave the parking lot at the Health and Administration Services Building as follows:

- Remove approximately 3,316 square feet of existing asphalt parking lot and haul away from the site.
- Reshape the existing stone lot in the designated area. This proposal includes 90 tons of stone for reshaping.
- Place a 3" compacted asphalt mat to be placed in two lifts.
- Paint and restripe the parking the same as before the pavement.
- Reinstall the existing parking blocks.

OpTerra will repave the main parking lot at the Rochelle Focus House as follows:

- Remove approximately 2,426 square feet of existing asphalt parking lot and haul away from the site.
- Reshape the existing stone lot in the designated area. This proposal includes 171 tons of stone for reshaping.
- Core out and stone an estimated 121 square yards along the west and north edges.
- Place a 3" compacted asphalt mat to be placed in two lifts of 1-1/2" each.
- Paint and restripe the parking the same as before the pavement.
- Reinstall the existing parking blocks with pins.

OpTerra will pave the parking lot at the Old Sheriff's Building after building demolition as follows:

- Install a 10" aggregate base in the existing building footprint.
- Install a 3" bituminous pavement in the existing building footprint.
- Paint and stripe the parking lot.

Parking Lot Resealant

OpTerra will reseal the parking lot at the lot adjacent to the church and the Judicial Center/Courthouse on 106 5th Street as follows:

- Seal the existing asphalt parking lot with two coats of sealant.
- Stripe the parking lot the same as before the seal.

The following aerial images indicate the respective lot locations and the expected lines of work included in the scope of work described above.



Parking Lot Adjacent to the
Judicial Center Reseal



Health and Administration
Services Repavement






Old Sheriff's Building Pave lot after building demolition



Rochelle Focus House Repavement

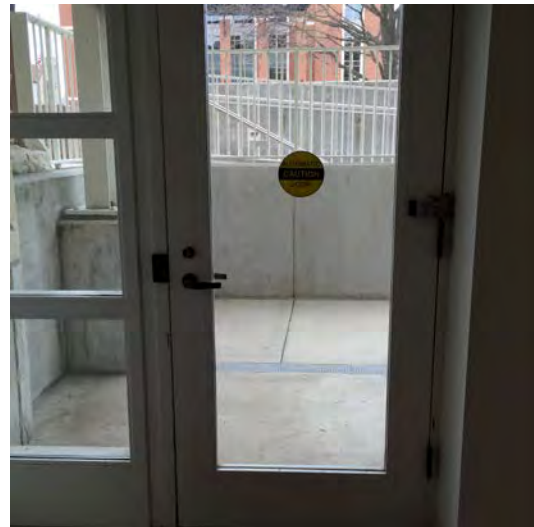
Repair Americans with Disabilities Act (ADA) Entryway and Drainage Trough

ITEM BENEFITS	
	Safety and Security
	Extend Expected Useful Life
	Occupancy Comfort
	Improve Community Service

Description:

OpTerra analyzed the ADA door entrance leading to the basement of the Courthouse due to the following concerns:

- The door does not consistently open when the exterior and interior buttons are pressed.
- The door does not stay latched upon closing, which creates a security concern, wastes energy, and allows outside air and moisture to infiltrate the building.
- Since this door is not latching properly, the door is not responding to the upstairs key card access control system.
- The drainage trough at the entrance creates a potential trip hazard for occupants.



Recommendation:

In order to address these issues, OpTerra will do the following work:

- Replace the existing door with a new storefront aluminum framing system, glazing, and door. This replacement includes changing the swing of the door outwards.
 - 2" x 4-1/2" exterior framing
 - Medium door hardware
 - (1) aluminum door
 - 10" bottom rail
 - 1-1/2" butt hinges
 - Standard push/pulls
 - Electric strike/frame mortised
 - Latch lock/paddle
 - Weather stripping
 - Factory painted white finish
 - 1" insulated tempered glazing
- Provide and install (1) new Stanley auto door opener.
- Relocate the existing security reader and strike at the existing door to the new door after installation. This scope of work assumes that the existing reader and strike are functioning properly.
- Relocate the access control hardware outside of the building and reinstall on the new door.
- Replace the existing drainage troughs at this entrance with new ones in the same location. This work will also include patching the sidewalk adjacent to the troughs, if necessary.



Optional Solutions

A list of the items considered, but not included is provided below. After selecting OpTerra, if Ogle County would like to include any of these upgrades, the costs and savings associated with each of these upgrades will be provided and the County can decide whether or not to incorporate them into the final implementation agreement.

OpTerra Optional Solutions	Courthouse	Judicial Center	Rochelle Focus House	Rochelle Emergency Response Health and Administration Services	Sheriff's Building
Electrical					
New Elevator (Option)				X	
Building Envelope/Safety					
Roof Replacement (Option)				X	

New Elevator (OPTION)

ITEM BENEFITS	
	Safety and Security
	Occupancy Comfort
	Improve Community Service



Description:

The Rochelle Emergency Response Center does not have an ADA-compliant lift. If Ogle County purchases the facility in the future, this item can be added to the project.





Roof Replacement (OPTION)

ITEM BENEFITS	
	Extend Expected Useful Life
	Energy Savings

Description:

OpTerra also evaluated a complete replacement of the existing roof at the Health and Administration Services Building with a new roof system. Due to the age and condition of the existing roof, a more cost-effective restoration was provided above.

2. Project Management

Partnering to develop a prioritized, integrated facilities remodeling plan

In forming a relationship to execute an important project that impacts Ogle County over a long period, trust and comfort levels are critical. **Ogle County will benefit from leveraging the experience, integrity, knowledge and buying power of OpTerra.**

The key to successful implementation is to develop an integrated facilities remodeling plan as a **partnership with Ogle County**. Communication, collaboration and trust has been, and will continue to be a **key to the success of OpTerra's partnerships**. We help public institutions improve their facilities through using resources more efficiently, effectively and equitably, while ensuring reliable, high quality systems to attain the proper building environment.

OpTerra provides experienced project managers, construction managers, engineers, grant writers and subject matter experts standing ready to serve the needs of Ogle County. Our team is established, and has worked together on successful past projects. Our team-oriented approach ensures continuity on this initiative whose benefits will range for many years.

Comprehending the facility needs and Ogle County's goals requires that we facilitate engagement among all stakeholders. While we will provide a superior OpTerra Project Team, our team is incomplete without **collaborating with Ogle County staff and stakeholders as co-authors throughout the process.**

OpTerra's 8-Step Process provides Ogle County with a complete solution that is developed and executed at the highest level of safety, quality and timeliness

Roles and Responsibilities

Everyone at OpTerra is excited to provide the same **world-class customer service** to Ogle County as we have done for so many public institutions in the past.

- ✓ Your **Primary Contact** will stay with the project from inception through completion. Her role is to be the primary contact that you can go to for any questions at any time.
- ✓ Your **Project Manager** oversees all steps of the project implementation and ensures that your staff and all other team members are involved in the decision-making process. This approach is beneficial for you since the relationships and expectations between Ogle County, OpTerra and subcontractors are clearly established and maintained.
- ✓ Your full-time **Construction Manager** and all of our supporting team members understand and are experienced at satisfying customer needs. We provide seasoned professionals with the requisite experience, training, and education to be classified as experts in their assigned functions. We take the knowledge of Ogle County's specific requirements and personnel and add our experience to achieve a highly effective program.

Our project team members are dedicated to creating a lasting solution for Ogle County. If desired, Ogle County will be included in an oversight role throughout implementation:



WE DIDN'T HAVE TO WORRY BECAUSE OPTERRA HANDLED IT ALL

"OpTerra's project management capabilities were excellent. The project was done on time. The contractors and subcontractors responded very, very well to the OpTerra staff - the subcontractors met any of their requests or demands in a very timely manner. The benefit to my Department of having done this job with OpTerra is that I didn't have to spend a whole lot of time during the project watching over them. My department had its own tasks to perform throughout the summer and we really didn't have to worry what was going with the project. I like to have a 'hands-on' approach and know what's going on, but I really didn't need to be there throughout this project because OpTerra handled it all!"

Mr. Grant Sabo, Former Assistant Superintendent for Facilities District 87, Illinois



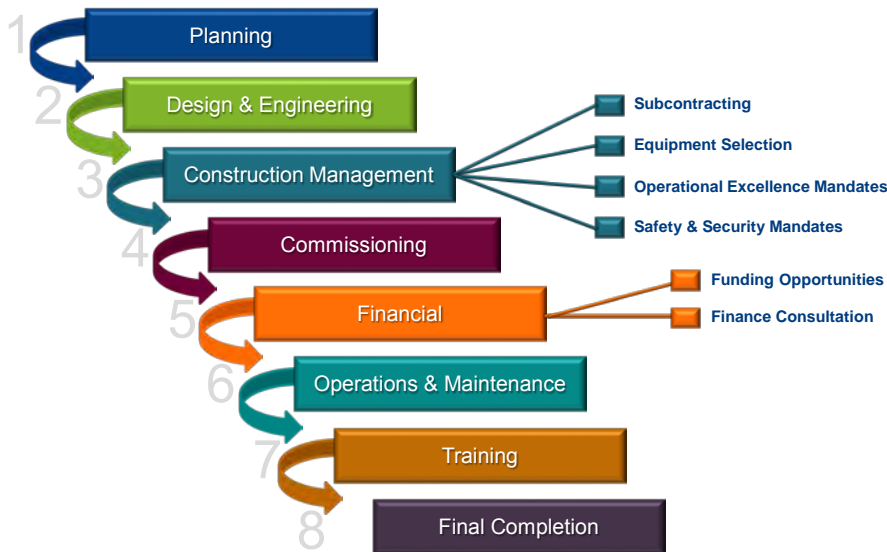
OPTERRA ROLES AND RESPONSIBILITIES MATRIX						
Stage	Primary Contact	Project Managers	Project Engineers	Construction Manager	Subcontractors	County
Planning	1	2	2	3	3	4
Design & Engineering	3	1	2	3	2	4
Construction Management	3	1	3	2	2	4
Commissioning	3	1	3	2	2	4
Financial	1	2	3	3	2	4
Maintenance & Operations	3	1	2	2	2	4
Training	3	1	2	2	2	4
Final Completion	3	1	2	2	2	4

1	Supervise
2	Perform
3	Support
4	Oversee

OpTerra
County
Other

The following step-by-step process outlines the critical steps and resources required to provide Ogle County with a complete solution that is executed at the highest level of safety, quality, and timeliness.

Single Source Accountability



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2

Step 1 - Planning

Partnering to assess, monitor and prioritize capital needs

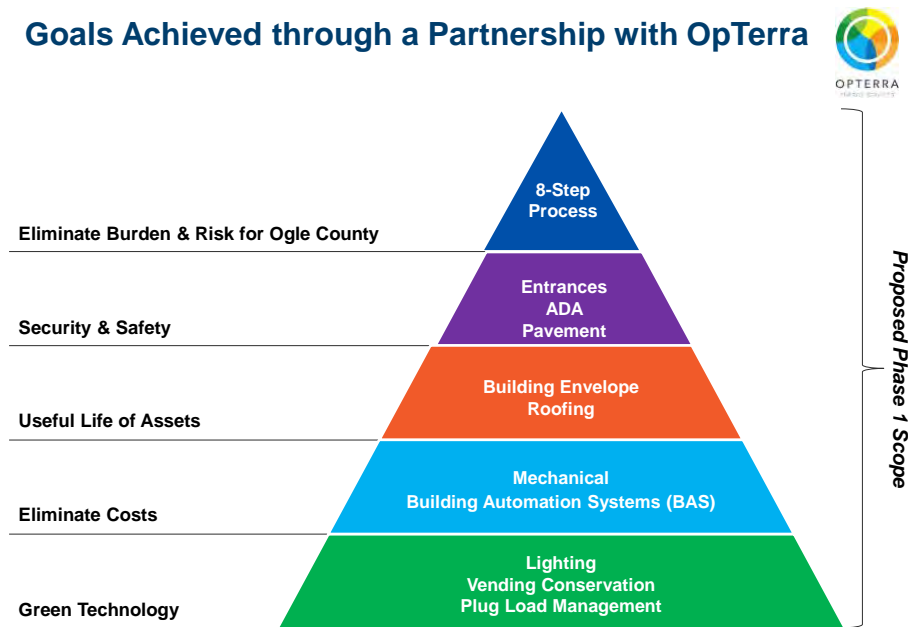
OpTerra Project Managers (PM) take the lead in this stage. Planning is vital to the overall success of the program and will be executed prior to commencing critical activities such as Audit, Engineering and Construction, and a Project Implementation Plan that will detail and schedule the construction effort from start to finish. OpTerra PMs issue detailed work plans for each scope item to ensure proper coordination with Ogle County personnel activities throughout the implementation.

First we inventory the challenges and the start gathering information while conducting interviews, all of which are designed to gather a deep realm and breadth of ideas. It also allows for constituents to voice their ideas. This work is the beginning of sorting out what might be possible and it involves listening and openly engaging with all different stakeholders in and around the County.

We take those ideas and conduct an audit reviewing with key stakeholders our findings and testing if some of the ideas that have overlap can be categorized to address the challenges. As a team, we work together to sort and define what can work.

As outlined below, meeting these Ogle County goals is the manner in which we prioritized creative solutions:

Goals Achieved through a Partnership with OpTerra



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Scope detailed in B

Step 2 – Design and Engineering

We recognize that **cost consciousness is paramount for Ogle County.**

- ✓ OpTerra maintains a large costing database built over the past 40 years. Project costs and savings are analyzed against this database to provide accurate estimates
- ✓ Project costs (labor and materials) are confirmed by multiple suppliers and contractors
- ✓ OpTerra's relationships with providers who recognize that cost containment is required on all of our projects results in competitive bidding
- ✓ OpTerra analyzes all applicable options for each item in order to optimize life-cycle costs for Ogle County
- ✓ An internal value-engineering team provides services throughout our performance contracting process



Once Ogle County has determined the specific facility improvement opportunities to be implemented, OpTerra will continue with the engineering and design process, including the preparation of plans and scope of work for each project. All engineering and design activities will be managed or performed by registered professionals, conforming to Illinois laws and applicable codes, as well as Ogle County's requirements.

Step 3 – Construction Management

OpTerra will provide **full-time on-site Construction Management** and will be responsible for the proper installation of all equipment. Our Construction Managers (CMs) are experienced professionals who have strong backgrounds in safety, security, building envelope, mechanical, electrical and other facility improvements. Their hands-on experience is invaluable before, during and after construction. A detailed plan outlining and scheduling the construction activities will be used to help assure timely completion in direct coordination with Ogle County's other activities. OpTerra will assure that all contractors are properly coordinated and that all installations are properly performed in a manner consistent with applicable specifications and safety regulations.

Subcontracting

OpTerra's approach to working with its customers is unique. Combining the buying power and resources of OpTerra with a great local and preferred contractor selection process (co-authored by Ogle County) provides the formula for success.

OpTerra prioritizes Ogle County contractors to stimulate the local economy. We have met or exceeded S/M/WBE (Small, Minority and Women-Owned Business Enterprise) goals on past projects and recognize the importance of these programs. Of course, we will comply with all Union and/or Prevailing Wage requirements set by law and by Ogle County and will conduct all necessary background checks.

Project Team detailed in A

Equipment Selection

Since OpTerra is vendor neutral, equipment selection will be provided based on what is best for Ogle County, including local and other providers that have been successful for Ogle County during previous projects.

Operational Excellence Mandates for Ogle County

OpTerra has Standard Operating Procedures for all steps of the construction process. These procedures are issued to and required to be followed by all subcontractors working on the project. The methodology is designed with the goal of ensuring that the project accomplishes what was promised - meeting the specific needs of Ogle County.

At the start of each step, our CM will meet with Ogle County's facilities staff and subcontractors. This meeting will address issues, such as sensitive work areas, allowable work schedules, the nature of the work, and other necessary topics. Additionally, during the construction process our CM will hold regular meetings to discuss the progress of the project, potential interruptions, and other construction-related details with all necessary personnel, including Ogle County's representatives.

A detailed timeline outlining and scheduling the construction activities will be used to help assure timely completion, close coordination with Ogle County's other activities, and minimal impact on operations.

Project Schedule detailed in B

In our experience, the majority of disruptions and conflicts with building operation and use can be avoided through proper planning and communication. OpTerra will review detailed construction and communication plans with Ogle County personnel to avoid unnecessary disruption.

Construction administration starts after specifications to implement the improvements have been issued.



THE COMMUNITY FELT GOOD ABOUT THE WHOLE PROCESS

"One of the most valuable results was that we had little or no controversy. Nobody questioned whether or not the OpTerra approach was the right approach to use and nobody questioned the expenditure of dollars. It's interesting for people to realize that - during the OpTerra project - we were right in the middle of preparing for a referendum. The referendum was not for bricks and mortar, it was for education funds. That sometimes wouldn't run as smoothly as it did here. Part of that was because of the communication by OpTerra: regular updates on progress, photos of before and after, walking tours with the Board or with staff etc. I think people felt good about the whole process."

Dr. Larry Fleming
Former Superintendent
District 103, Illinois



Construction administration generally involves the following activities:

- ✓ Pre-bid meeting
- ✓ Bid evaluation and selection
- ✓ Construction contract is issued
- ✓ Pre-construction meeting
- ✓ Review submittals
- ✓ Interim inspections
- ✓ Process monthly progress payments
- ✓ Final inspections
- ✓ Monitor training required of contractors
- ✓ Execute completion document

Once the contract is executed, a pre-construction meeting is set up to review the contract scope of work, set schedules for submittals, estimate delivery of purchased equipment, schedule installation measures, and identify interim inspection points. Project work and payment schedules are formalized after this meeting and used for project control purposes. Interim inspections are made to validate that the work conforms to the specifications, acceptability of work quality, and percent of total project completion.

The following are some of the Construction Management services needed in the management of the Ogle County initiative:

- ✓ Management
- ✓ Risk Quality Control Management
- ✓ Material and Equipment Management
- ✓ Information Management
- ✓ Resource Management
- ✓ Budget Management

Safety and Security Mandates for Ogle County

Operational Excellence (OE) is the systematic management of process site safety, personal safety and health, environment, reliability and efficiency to achieve world-class performance. The OpTerra tenets of operation are (1) do it safely or not at all; and (2) there is always time to do it right.

Safety is at the very core of our business and is priority one. We make safety an absolute commitment to ourselves, our customers and their constituents every single day. We carry that philosophy into our construction meetings to reinforce with our subcontractors the importance of safety. We intend to promote safe site conditions by example, and we require our subcontractors to have organized safety procedures in force during the project. We also require them to abide by all Occupational Safety and Health Administration (OSHA) regulations.



During construction, site specific safety plans dictate a strict set of rules regarding schedules, warning signs, barriers, storage of materials, and disposal of waste. The safety of not only the workers but the staff and visitors is priority one in developing safety plans.

OpTerra will adhere to all applicable codes and health regulations and will actively enforce adherence by our subcontractors. We will coordinate with Ogle County personnel prior to starting any overhead work, and its subcontractors will be responsible for the removal of all construction debris, rubbish, and non-usable material resulting from the work.

Step 4 – Commissioning

Commissioning is a key part of Ogle County's quality assurance process. Point-to-point examination through the building automation system (BAS) of all installed equipment during the project ensures that performance standards are met. These commissioning services are provided as a post-construction verification that all items are operating as specified. Commissioning is a critical process to verify the proper operation of the applicable systems and equipment and document that system performance meets design criteria.

A thorough commissioning process generally occurs after system start-up. At this time, proper operation, performance and control is verified, as well as proper on/off time of day operation, specified temperature setpoints, etc. Both OpTerra and a designated Ogle County staff member(s) will be present at the start-up and commissioning of the newly installed systems.

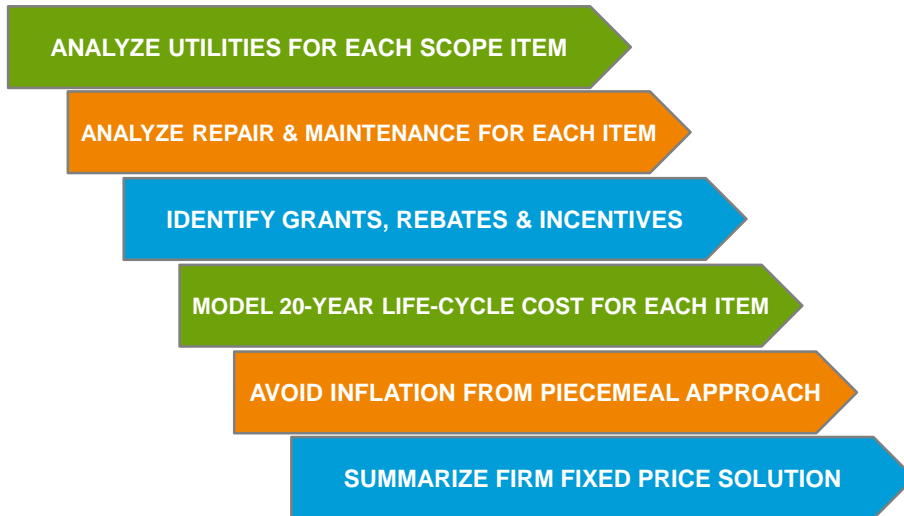
Step 5 - Financial

OpTerra provides a turnkey solution to address the Long Range Planning Committee goal of providing cost-effective and efficient applications

We have developed the **best long term financial solution for Ogle County by assessing the overall impact of each scope item under consideration.** Your dedicated OpTerra team leader, Sharon Uslan, is an MBA, LEED AP and CSBO in Illinois and understands that the financial solution is critical to successful implementation:



Long Term Planning Committee Goal Providing Cost-Effective and Efficient Applications



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5

Financials detailed in C

Step 6 – Operations and Maintenance

OpTerra focuses on finding the best long-term solutions and then educating and empowering your staff in operations and maintenance

OpTerra takes a flexible approach toward operations and maintenance, developing multiple options to address future needs internally or via outside providers - as desired by Ogle County.

Operations and Maintenance detailed in B



Step 7 – Training

OpTerra provides a customized Professional Development plan for maintenance and other designated staff

We look forward to developing a customized Professional Development program that will be designed to help you

- ✓ Enhance savings
- ✓ Avoid future repair and maintenance issues

Training detailed in B

Step 8 – Final Completion

After a specific system has been installed and accepted, and the punch list completed, we provide as-built drawings and Operations and Maintenance (O&M) manuals, both as a permanent record and as a training tool. We feel so strongly about the long term value of this deliverable that we include it as a contractual obligation in our agreement. OpTerra is fully committed to long-term customer satisfaction, total quality, safety and environmental responsibility. Before, during, and after construction, our team thoroughly inspects the scope of work to make sure it meets all applicable codes and Ogle County's requirements.

3. Project Schedule

Our ability to perform is the key to the success of this partnership

Timely performance is a key to the success of our partnership. OpTerra has the experience and ability to complete projects while working through obstacles so that the benefits can begin accruing immediately.

Quality and Timely Performance Track Record

Shown below are examples of how OpTerra project teams adjust work flow to meet deadlines:

- At Oregon 220 in Illinois, Director of Facilities Bill Nesemeier says, “In the initial planning stages we were told by our Architect this amount of work would consume up to three (3) years to complete; OpTerra told us they could do it in one (1) summer. We were skeptical at first and couldn’t comprehend how this could be done. OpTerra assured us they could do it and provided us with documentation proving they could. Jumping to the end of the summer....we did start school without any delays. There were a few projects to be finalized that were completed in the winter months, but those were mostly supply issues from vendors rather than OpTerra not following through. My experience working with OpTerra is that **they did do everything they said they would.**”
- At the City of Austin in Texas, we were required to meet a hard end-of-month deadline to finish construction of an affluent irrigation line that was serving multiple ballparks. We arranged a performance incentive for our subcontractor to meet the deadline and were able to successfully achieve final completion prior to the deadline.
- At Mexico 59 in Missouri, we recently met a typical difficult timeline with a \$5.8 million renovation of their facilities. We renovated the entire HVAC system and replaced 443 windows over a 70-day period so the facilities could open on time in the fall.
- At the Houston Community College (HCC) in Texas, the project team was originally scheduled to perform variable air volume (VAV) retrofits in multiple buildings during the fall, but scheduling conflicts did not allow work on nights and weekends as originally planned. Consequently, the work was performed over a holiday break. This was a significant undertaking that involved four buildings and almost 100 fan-powered VAV box replacements as well as makeup air handling unit replacements. OpTerra coordinated with HCC and our contractors to develop a detailed construction plan that enabled us to successfully complete this work over the break with minimal disruption to faculty and staff before students returned.



**THE EASIEST PROJECT
I’VE DONE IN MY 11
YEARS AS A BUSINESS
OFFICIAL**

“The project was done on time and on budget. We gave OpTerra a very tight window of eight weeks to get the project done, and OpTerra delivered! The other thing that was nice was that this project was completely closed out in three months, versus my last project, under the traditional architect and GC approach, which took three and a half years to close out. I didn’t have to spend time arguing with contractors – I could go onto the more important business of the District.”

*Eric Trimberger
Former Director of Finance and Business
District 122, Illinois*

- At Ridgeland 122 in Illinois, we worked under a very tight timeline to demolish and completely reconfigure the Administration Center, all during the summer break. This complete renovation included elements both internal and external to the building. OpTerra developed the project schedule utilizing input from and coordination with all the subcontractors. Weekly meetings between subcontractors and District 122 Administration, reviewing the schedule and 3-week look-ahead planning helped to head off any conflicts that might develop. Despite the enormous amount of work to be done, our team had the building completed and ready for occupancy a couple of days ahead of schedule.



- At Elwood 203 in Illinois, OpTerra was challenged with a very late contract approval date (late May), leaving little time for pre-planning and procurement. Once the actual schedule was created, there was only 1 month available to complete the bulk of the work in order for facilities to open without disruption. To meet these challenges OpTerra worked closely with subcontractors to extend or add additional shifts. OpTerra's constant monitoring and controlling of the project enabled all of our sub-contractors to complete their milestones on time.



Development Steps for Ogle County

- Step 1:** Interview Ogle County site staff, including personnel from procurement, capital planning, facility operations and executive management, to establish clear project goals and priorities. Identify how individual and department objectives may affect project phasing and the development of an overall integrated plan. Perform a general survey of facilities and utility infrastructure. Determine utility use and operating cost baselines facility-wide.
- Step 2:** Develop a logical prioritization method for organizing the buildings into project phases, starting first with the buildings deemed to have the largest potential benefit or urgent need for facility improvements. The objective of this phased approach is to obtain results early while minimizing the expenditure of finite project resources on lower-priority items.
- Step 3:** Develop a master plan that provides a comprehensive, integrated view of the overall program approach. Concurrently perform detailed technical audits on specific buildings and utility and energy infrastructure in order of priority. The output from this phase will include recommendations for building efficiency measures, production and distribution options, operating and maintenance costs reductions and facility improvements.
- Step 4:** The Project Manager will use our construction tracking tool to deliver detailed site installation lists to the Construction Manager. The Construction Manager then creates

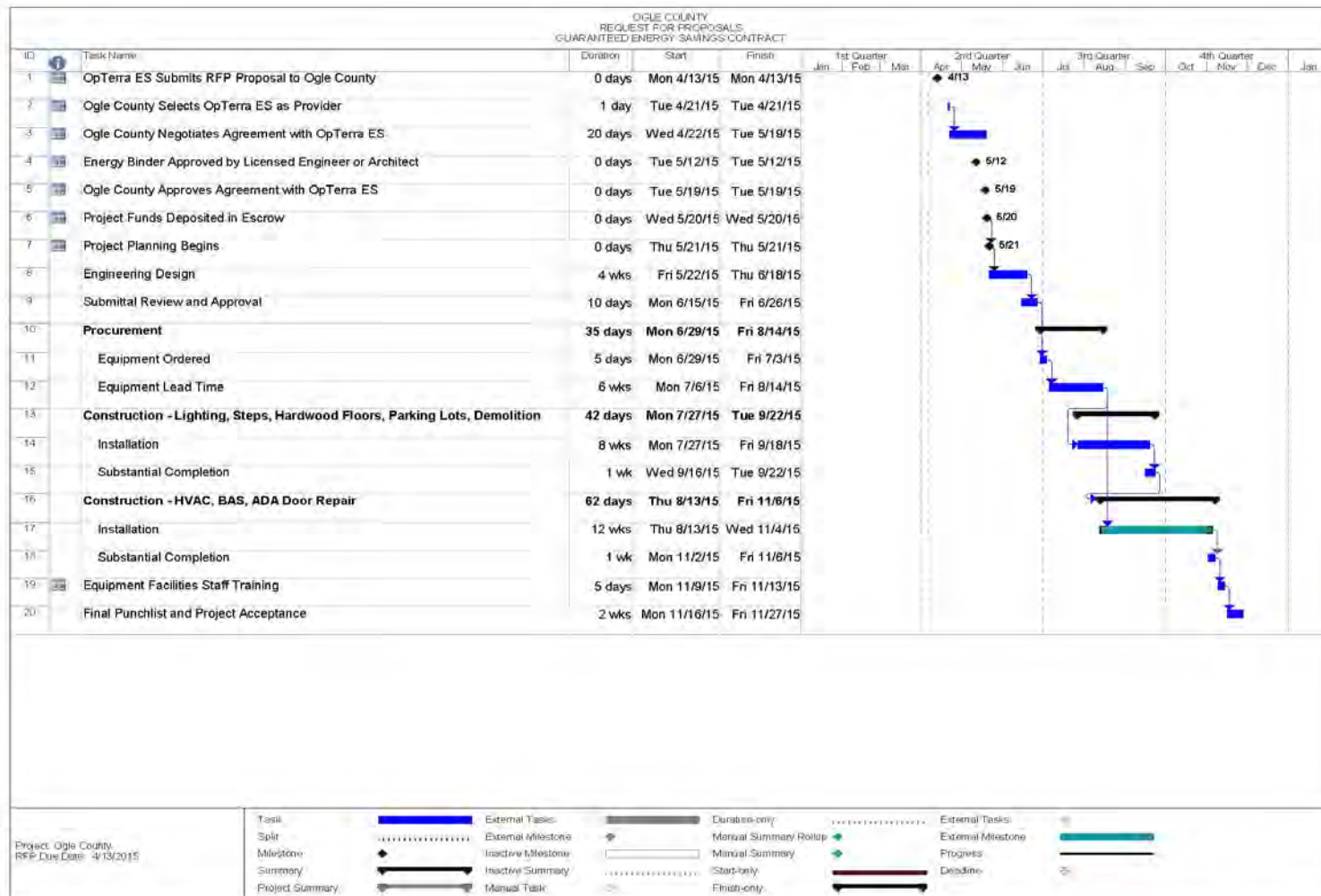


a Gantt chart using Microsoft® Project, which becomes our main tool in organizing and coordinating all of the activities of our subcontractors and vendors in the construction/retrofit of Ogle County buildings and for tracking weekly construction progress. The Project Schedule shows construction start and completion dates per scope item, equipment ordering and estimated arrival dates, duration of major project elements, such as the installation of equipment, and the coordination of the various phases and project milestones, so that a projected completion schedule can be formulated. The Construction Manager will update the Project Schedule on a regular basis to track our progress on the attainment of our predicted activities and major project milestones.

Project Schedule for Ogle County

Shown on the following page is the preliminary schedule.

Ogle County
RFP for Guaranteed Energy Savings Contract – April 13, 2015
SECTION B – SCOPE OF WORK DESCRIPTION - PROJECT SCHEDULE



4. Training and Maintenance

OpTerra focuses on providing the best long-term solutions and then educating and empowering your staff.

We are not a maintenance service company and do not require a service contract in order to provide you with our guarantees.

Professional Development Approach

Training is an extremely important part of our solution. Ogle County is making an investment that will need to be maintained by its staff. We will work closely with your Board and staff to build a strong relationship based on cooperation and communication during the development process.

Experience has shown that the manner in which the systems are operated can cause up to a 20% variation in the energy used. That is why it is so critical that the staff understand not only the operating procedures for the new equipment, but their role in maintaining the equipment to achieve the benefits. OpTerra involves County staff members throughout the process, gathering input through the study, design, and construction steps — to ensure that they are both knowledgeable and committed to the success of the implementation.

Our Project and Construction Managers will coordinate the technical training associated with both the systems that are installed and the needs of the staff. We provide sufficient training to assure that Ogle County's designated staff members are completely knowledgeable regarding the operation of the newly installed solutions.

Our experts, in conjunction with manufacturer's personnel, as appropriate, will train all designated staff members. After a specific system has been installed and accepted, we will provide as-built drawings and Operations and Maintenance (O&M) manuals, both as a permanent record and as a training tool. Along with this submittal, we will provide a proposed training course content agenda and schedule for Ogle County's approval. OpTerra has been providing customers with useable O&M manuals for many years. We feel so strongly about the long term value of this deliverable that we include it as a contractual obligation in our agreement.



OPTERRA ALWAYS SAID THEY COULD AND THEY DID!

"The level of service and professionalism was excellent. Every time we called, it was immediate. There wasn't one request that wasn't handled like 'that' (snap). OpTerra said, 'We can get it done.' There were no excuses. OpTerra always said they could – and they did! OpTerra had the right people supervising the project, and they knew what they were doing. We didn't have to worry about it. And, that's important, because we're involved in other stuff."

**Dr. Joseph Palermo
Former Superintendent
District 87, Illinois**

Customized Professional Development for Ogle County

Our customized training and re-training programs will focus on, but not be limited to the following systems:

- **Lighting** – We provide complete training on any newly installed systems for maintenance and designated personnel. We review life expectancy of lamps and ballasts and group replacement strategies to save cost and time in the future. This training covers operation and safety procedures along with the predictive and preventive maintenance as recommended by the O&M manuals on these systems.
- **Mechanical/BAS** – We provide complete training on any newly installed equipment for maintenance and designated personnel. Staff will learn basic troubleshooting, time of day scheduling, alarm acknowledgement, and component replacement. This training will provide staff with the knowledge and capability to address issues that may arise, and is anticipated to result in fewer future service calls and expenses. We will set up the time of day schedules and space temperature setpoints through the BAS that are included in the Standards of Occupancy and Control, and recommend informing occupants about any controls strategy changes. This training covers operation and safety procedures along with the predictive and preventive maintenance as recommended by the O&M manuals on these systems.
- **Building Envelope/Safety** – We provide complete training on any newly installed systems for maintenance and designated safety representatives. This training covers operation and safety procedures along with the predictive and preventive maintenance as recommended by the O&M manuals on these systems.

Frequency of Training and Re-Training

A typical training session accounts for a small portion of the knowledge required to effectively operate and maintain equipment. For this reason, we can schedule a 30- to 60-day follow-up training session for each major system installed, to be timed in accordance with Ogle County scheduling preferences. The re-training approach allows Ogle County staff to (a) use the equipment (b) gain a working knowledge of its operation and (c) ask follow-up questions to reinforce learning and achieve an even deeper level of understanding of the new solutions. With this proven strategy, we aim for a staff comfort level that leads to enhanced effectiveness and an improved environment.

Hands-on and Location-Based Training Approach

Training includes on-site and practical application steps. The application step will include going to one or more locations in the facilities where the equipment under study is installed and giving hands-on training in the various modes of its operation.

Maintenance manuals, as-built drawings, visual aids, and other training documents customized for the specific scope items will be provided. Comprehensive documentation and systematic labeling will reinforce the initial training.

Co-Authored Maintenance Plan for Ogle County

An important component of the OpTerra program is the development of a co-authored long-term maintenance and training action plan based upon the type of maintenance currently being performed, the tools that are being utilized, and Ogle County's goals. A good preventive maintenance program will allow equipment to last longer, operate properly, and use less energy. Who performs the maintenance is entirely up to Ogle County. The program as described below can be implemented in-house or subcontracted out.

When effective maintenance is not incorporated into the project, and into the facilities operations, anticipated savings and maximum equipment life are not likely to be sustained. All equipment, new and existing, needs to be maintained.

Before implementing the plan, OpTerra will ask Ogle County to assess the skills of the maintenance staff in the various job disciplines. Based on this evaluation, OpTerra and Ogle County team will co-author a program to best suit your needs.

Equipment Warranty Included

OpTerra will provide a full one-year workmanship warranty, beginning with the date of substantial completion for each item. This warranty will include the material replacement of items under manufacturers' warranties, which extend beyond our one-year general warranty.

Maintenance Strategies to Consider After Implementation

After selection, OpTerra will assist Ogle County in developing customized ongoing Operations and Maintenance strategies on the installed systems. A few potential general strategies and guidelines are outlined below.

Scheduled Preventive Maintenance - A preventive Operations & Maintenance (O&M) program is vital in minimizing energy consumption and attendant costs associated with the facility systems. O&M work should be performed on a fixed schedule, reflecting the unique characteristics of the buildings and accommodating future changes to a facility. As the primary systems presently serving Ogle County are replaced, some of the attention of the maintenance staff can be redirected toward preventive maintenance. Ogle County currently spends a very large proportion of its maintenance costs on preventive maintenance, so these recommendations are largely for reinforcement of best practices.

Maintenance Planning – A Definition: To begin evaluating building systems and serving specific areas in a facility, it is necessary to understand basic definitions of maintenance approaches.

There are four maintenance approaches:

- Reactive
- Preventive
- Predictive
- Proactive

An effective maintenance strategy applies an optimum mix of these different approaches based on the risk impact or cost and consequences of failure. Customers can elect to customize their maintenance strategy based on their individual needs and requirements.

Establishing the proper mix and focusing on continuous improvement are equally important in a successful maintenance strategy. There has been an evolution in these approaches: reactive maintenance, the oldest method, relies very little on technology; proactive maintenance, the most recent approach, relies heavily on the latest predictive maintenance technologies.

Reactive Maintenance

Reactive maintenance means fixing or replacing equipment only when it fails. For non-critical equipment, reactive maintenance makes sense if the implications of downtime are minor. For example, this would be the case with a small motor, which services a restroom, and costs only \$500 to replace. Keep in mind, inexpensive equipment can have significant business impact if it serves critical space or is a key component in a critical system (i.e., a chilled water pump).

To rely solely on reactive maintenance for more important equipment, Ogle County can expect:

- *Costly downtime.* Machinery fails with little or no warning, so equipment is out of service until replacement parts arrive. If the equipment is critical to the area, business is disrupted or stopped entirely, resulting in lost revenue or productivity.
- *Higher overall maintenance costs.* Unexpected failures mean costly overtime to make emergency repairs. Parts costs are increased because delivery may need to be expedited. Also, failures are likely to be severe when failure is unexpected, possibly damaging or destroying other parts.
- *Safety hazards.* The failure of equipment can injure people nearby. For example, parts of fan blades can cut through duct-work.

Reactive maintenance is typically the most expensive and least effective approach. Although it has its place in an effective maintenance strategy, using only reactive maintenance is comparable to having no strategy at all.

Preventive Maintenance

Preventive Maintenance means scheduling maintenance at specific times. By offering a first line of defense to problems, this strategy avoids many problems of a reactive approach. Preventive maintenance can play a part in an effective maintenance strategy; for example, changing oil filters and lubricating bearings are inexpensive and important ways to reduce problems. However, using only preventive maintenance has disadvantages in that it:

- *Is often wasteful.* Preventive maintenance replaces equipment components that may still have a long useful life ahead. For example, an unnecessarily scheduled centrifugal chiller overhaul can waste \$15,000 by replacing good bearings.
- *Does not prevent all failures.* If unbalance or misalignment is causing bearing wear, bearings could fail before the next scheduled maintenance.
- *Can introduce problems.* In addition to not always catching problems, every disassembly creates the potential for mistakes during re-assembly or the early failure of a new component. Both events can lead to failure sooner than if the machine were allowed to run with its original components.
- *Requires large inventories.* Preventive maintenance requires a larger parts inventory to address all the potential problems that may arise with a piece of equipment or that may be required during a scheduled teardown.

Some specific preventive maintenance procedures that can be considered at Ogle County include:

A. BAS Maintenance & Re-commissioning Strategy

Annual Maintenance: OpTerra recommends that an ongoing annual BAS System maintenance program is implemented after the energy performance contract program is completed. By selecting the ongoing BAS maintenance program, Ogle County will ensure that the BAS system integrity and utility will remain intact.

Recommissioning the BAS System: We recommend periodic recommissioning to ensure that mechanical systems are being controlled properly and efficiently. A recommissioning strategy also ensures more consistent mechanical system control in addition to the annual BAS maintenance described above. Usually the BAS recommissioning takes place approximately every five years.

B. Lighting Re-Lamp Strategy

A group re-lamp strategy can be considered to minimize the labor costs associated with spot re-lamping of failed lamps. In general, group re-lamping costs are 10% that of a spot re-lamp strategy. A group re-lamping strategy also ensures more consistent light levels as the rated lumens of a fluorescent lamp decreases with age. Material costs do increase a small percentage because lamps are changed before failure, however this is a very small percentage compared to the labor savings. A re-lamp normally occurs at 70% of the rated life to minimize spot re-lamping due to premature failure and minimize wasted lamp life. Premature failure can account for 50% of the lamps in a facility to fail at 75% to 85% of the rated life.

Predictive Maintenance

Predictive maintenance checks the condition of equipment as it operates. Some predictive technologies include vibration, oil, and motor current analyses, as well as infrared thermography, ultrasonic testing and power quality testing of electrical distribution systems. Equipment condition, rather than time interval, determines the need for service. If an analysis indicates problems, repairs can be made before total failure occurs, which helps avoid unscheduled downtime and secondary damage costs. This approach also squeezes the greatest possible life out of parts without letting them fail. By doing so, it reduces maintenance costs and downtime, so it allows the elimination of scheduled overhauls when predictive techniques show good or acceptable equipment condition.

One of the most common problems that occur when integrating predictive maintenance into an existing preventive maintenance program is that preventive elements which are no longer necessary are not removed from the mix. In addition, predictive maintenance only provides information and does not solve the problem, nor does it correct the root cause of the problem.

Equipment and systems operating log analysis should be recognized as predictive techniques as well as for data gathering. This data is what allows function analysis to be performed and corrective action to be taken.

Proactive Maintenance

Proactive maintenance relies on predictive methods (such as vibration analysis, infrared thermography, and ultrasound testing) to point out which parts are deteriorating. However, it moves beyond diagnosing problems by isolating and correcting the sources of failure altogether.

For example, instead of just replacing worn bearings, proactive maintenance seeks to eliminate the causes of wear. By addressing the root causes of fan and pump failures, such as imbalance and misalignment, the proactive approach:

- Reduces downtime costs
- Eliminates recurring problems
- Extends machinery life
- Reduces energy costs

General Maintenance

The following recommendations are basic maintenance programs and are intended for overview only. Once the project is designed and engineered, a more detailed and system-specific program will be implemented encompassing original equipment manufacturer (OEM) and industry standards.

Building Envelope

- Replace cracked and broken windows as soon as they are found.
- Paint interior space colors to improve effectiveness of lighting (usually the light flat colors).
- Repair roof leaks as soon as they become evident.
- Check door weather-stripping and repair or replace as needed.
- Seal cracks and openings.

Heating Systems

- Inspect boilers each year; repair as needed.
- Run combustion test annually and adjust to maximize operating efficiency.
- Check water circulating piping for leaks prior to heating season start and correct all leaks found.

Cooling Systems

- Check condenser coil and clean before each cooling season. Clean during cooling season on an as-needed basis.
- Check cooling units before cooling season and repair as needed.
- Check circulating water piping for leaks prior to cooling season and correct all leaks found.

Mechanical Systems

- Inspect filters on all mechanical equipment quarterly; clean or replace as needed.
- Check calibration of thermostats annually and repair as needed.
- Install locking covers over thermostats to prevent tampering.
- Repair leaky valves as soon as they are discovered.
- Clean heating and cooling coils annually.
- Install refrigeration air dryers on instrument air and/or repair existing units.
- Set temperature heating/cooling occupied/unoccupied per state guidelines.
- Control ventilation quantities to minimum acceptable levels.
- Review BAS program at the start of the heating and cooling season and implement needed changes.
- Set alarms at a level to avoid printout of excessive alarms.
- Experiment with shutting off air handler return air fans. Return fans are not required to maintain comfort and may be shut off during low occupancy hours, when outside air temperatures are moderate, or perhaps all of the time.

Domestic Hot Water (DHW) Systems

- Turn off DHW heater when hot water is not required for an extended period of time.
- Install timers or connect to BAS to turn off domestic hot water pumps during unoccupied times.

Lighting & Electrical Systems

- Turn off lights whenever a space is to be unoccupied for a period of more than 15 minutes.
- Whenever burned out lamps (tubes and bulbs) are replaced, clean the light fixture and lens at the time of replacement.
- Whenever fluorescent fixture ballasts fail, replace with high efficiency ballasts.
- Clean light fixtures annually using detergent and water.
- Use group re-lamping when practical.
- Replace yellowed lenses in fluorescent light fixtures.
- Turn off refrigerators and deep freezers when not needed for an extended period of time.
- When electric motors fail, replace them with energy efficient units.



Potable Water Systems

- Check water faucets and taps for leaks monthly and correct leaks as soon as they are found.



5. Standards of Occupancy & Control

The following standards represent the existing and proposed occupied and unoccupied space temperature setpoints and corresponding time of day schedules used as a basis to determine the savings associated with the scope items included. We understand that existing and installed equipment may not allow for exact times and temperature setpoints to be met, but that every effort will be made to meet these standards as closely as the equipment allows.

After selection, if Ogle County would like to alter these standards, OpTerra can determine the corresponding savings changes and incorporate them into the final implementation agreement.

Ogle County
RFP for Guaranteed Energy Savings Contract – April 13, 2015
SECTION B – SCOPE OF WORK DESCRIPTION - STANDARDS OF OCCUPANCY AND CONTROL



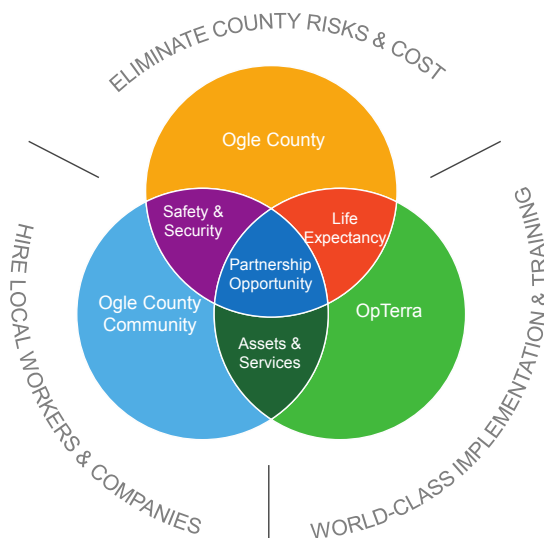
Building	Zone	Existing							Proposed						
					Heating		Cooling					Heating		Cooling	
		<u>Start</u>	<u>Stop</u>	<u>Days</u>	<u>Occ</u>	<u>UnOcc</u>	<u>Occ</u>	<u>UnOcc</u>	<u>Start</u>	<u>Stop</u>	<u>Days</u>	<u>Occ</u>	<u>UnOcc</u>	<u>Occ</u>	<u>UnOcc</u>
Judicial Center	Basement & 1st Floor (AHU-1)	7:00AM	5:00PM	Mon. - Fri.	72	60	74	80	7:00AM	5:00PM	Mon. - Fri.	72	55	74	80
	2nd Floor (AHU-2)	7:00AM	5:00PM	Mon. - Fri.	72	60	74	80	7:00AM	5:00PM	Mon. - Fri.	72	55	74	80
	3rd Floor (AHU-3)	7:00AM	5:00PM	Mon. - Fri.	72	60	74	80	7:00AM	5:00PM	Mon. - Fri.	72	55	74	80
Health & Administration Services	1st Floor North Zone (RTU-1)	24/7	24/7	Sun. - Sat.	72	N/A	74	N/A	7:00AM	5:00PM	Mon. - Fri.	72	55	74	80
	1st Floor East Zone (RTU-4)	24/7	24/7	Sun. - Sat.	72	N/A	74	N/A	7:00AM	5:00PM	Mon. - Fri.	72	55	74	80
	1st Floor West Zone (RTU-5)	24/7	24/7	Sun. - Sat.	72	N/A	74	N/A	7:00AM	5:00PM	Mon. - Fri.	72	55	74	80
	Garage (RTU-3)	24/7	24/7	Sun. - Sat.	72	N/A	N/A	N/A	7:00AM	5:00PM	Mon. - Fri.	72	55	N/A	N/A

C. Project Cost and Savings

Our experts partner with you every step of the way to ensure that Ogle County is getting the most value

- ✓ Developing and executing an integrated facilities remodeling plan
- ✓ Reducing burden on Board Members and staff and eliminating conflicts via single source accountability
- ✓ Communicating the benefits of “Safety, Security and Improved Community Assets and Services”
- ✓ Boosting the local economy
- ✓ Employing local and preferred providers, using a vendor neutral approach
- ✓ No change orders in contract scope, reducing financial, timing and other risks
- ✓ Firm fixed price

Partnering to Maximize Value for Ogle County



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1



**OPTERRA GAVE US A VERY BROAD,
VERY COMPREHENSIVE APPROACH**

“OpTerra offered us one-stop shopping. They came in with a large team of people looking at a number of different projects. While the main purpose was to save energy and save money for the district, there were so many other things we needed. One thing that is always a problem for us is finding the money to get the job done. OpTerra gave us a project with a much broader scope than other companies that bid on the same project. OpTerra gave us a very broad, very comprehensive approach that we did not get from other companies. While we could have gone with other vendors, we would not have met as many of the needs as we were able to meet with the help that OpTerra gave us.”

*Mr. James Bendell, Board Vice President and Finance Committee Chair
District 148, Illinois*

Developing and executing an integrated facilities remodeling plan

A list of the items recommended is provided below. After selecting OpTerra, if Ogle County would like to include (or remove) any upgrades, the costs and savings associated with each of these upgrades will be provided, and Ogle County can decide whether or not to incorporate them into the final implementation agreement.



	1890	2004	1995	tbd	2000	1834
	36,000	80,000	7,595	14,454	16,392	15,935
	1890	2004	1995	tbd	2000	1834
	Courthouse	Judicial Center	Rochelle Focus House	Rochelle Emergency Response	Health and Administration Services	Sheriff's Building
OpTerra Creative Solutions						
Floor Area (Square Feet)						
Age (Year of Original Construction)						
Electrical						
New Exterior LED Lighting	X	X	X		X	
Vending Conservation		X				
Plug Load Management	X	X			X	
Mechanical						
Upgrade DDC Building Automation System (BAS)					X	
Recommission DDC Building Automation System (BAS)		X				
New Shoulder Boiler		X				
New Air Cooled Chiller with Hot Water Heat Recovery		X				
Building Envelope/Safety						
Roof Coating Restoration with No-Leak Warranty					X	
Hardwood Floor Refinishing	X					
Exterior Step Replacement	X					
Building Demolition						X
Parking Lot Repavement/Reseal	X		X		X	X
Repair ADA Entryway and Drainage Trough	X					



After selecting OpTerra, if Ogle County would like to include any of the following optional upgrades, the costs and savings associated with each of these upgrades will be provided, and Ogle County can decide whether or not to incorporate them into the final implementation agreement.

OpTerra Optional Solutions	Courthouse	Judicial Center	Rochelle Focus House	Rochelle Emergency Response	Health and Administration Services	Sheriff's Building
Electrical						
New Elevator (Option)				X		
Building Envelope/Safety						
Roof Replacement (Option)					X	

Scope detailed in B

Reducing burden on Board Members and staff and eliminating conflicts via single source accountability

OpTerra's solution allows Ogle County to focus its valuable time on improving community assets and services. Under the traditional/low-bid or in-house processes, Ogle County is ultimately responsible for all issues that occur, which often results in an unexpected and unbudgeted drain on resources (project shut-downs, employee time, legal costs, outsourcing costs, etc.).



OPTERRA GAVE US CONFIDENCE WE'D ACHIEVE WHAT WE WANTED

"We had 3 buildings that were old and aged and needed a lot of attention. OpTerra assisted me to go through to see which projects on our list would fit. We accomplished things that we previously hadn't even dreamed or imagined that could be addressed. Then, when OpTerra described the ease of use of the program and the financial experts that would be staffed on our program, it really made it too good to be true! OpTerra's approach also appealed to the district because in a traditional project there are always surprises. Contractors always come back with surprises, which lead to change orders, which impact your budget. OpTerra gave us guarantees that there would be no change orders, no matter what they ran into. When we set our budget, we went in with confidence that we would achieve what we wanted."

*Ms. Carolyn Keith, Former Comptroller
District 148, Illinois*

Implementation Plan detailed in B

Communicating the benefits of “Safety, Security and Improved Community Assets and Services”

OpTerra hopes that you appreciate the tremendous value offered by our team of experts and that we will earn the right to be selected as your partner by providing the following net benefits:

Strategies employed to ensure long term financial benefits for the County
Firm fixed price
Single source accountability throughout the entire project, start-to-finish
Protection from inflationary risk and change orders in contract scope
No voted referendum
Guaranteed savings
Professional development to empower the County
Grant, rebate, incentive and foundation funding application submissions on behalf of the County
Demonstrating avoidance of future risk via long term operational (life expectancy) cost calculations
Quality solutions that are designed for a long useful life



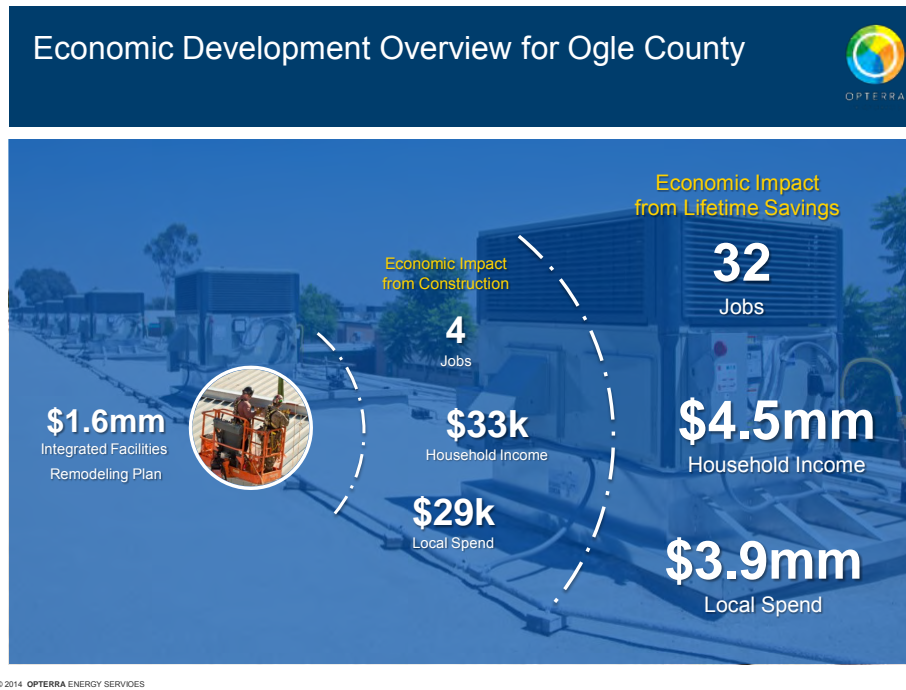
IT WAS AN EXCELLENT PARTNERSHIP

“The OpTerra staff was extremely professional. I sing their praises because they were excellent. They were very professional, yet there was openness. I felt like I was dealing with a friend. It was an excellent partnership and I look forward to doing business with OpTerra again.”

*Joyce Jackson, Board President
District 148, Illinois*

Boosting the local economy

Based upon the projected spending, the local economy and community members are expected to benefit as displayed in the following graphic:



Notes: Jobs refer to average annual Full Time Equivalents (FTEs). Calculations based on Regional Input-Output Multipliers from the Bureau of Economic Analysis (RIMS II)



Employing local providers, using a vendor neutral approach

Vendor neutrality provides the maximum value and flexibility by allowing you to choose products that are in the best interest of Ogle County and its community. OpTerra will make every attempt to work with Ogle County's local and preferred suppliers, including but not limited to:

Boosting the local economy
Using preferred and local providers



- Garland Roofing**
- TEM Environmental**
- Colfax Corporation**
- Civil Constructors, Inc.**
- Mechanical, Inc.**
- Alpha Controls**
- Martin & Co.**
- Others TBD**

Project Team detailed in A



**BOARD VERY PLEASED WITH WHAT
THEY GOT FOR THEIR MONEY**

“The feedback on the OpTerra project from the staff and Board has been very good. The Board members are very pleased. The end result was excellent. They are very pleased with the money that was spent and what they got for their money. The staff has been very pleased too. These improvements were long overdue and they make a better learning and working environment for them.”

*Mr. Grant Sabo, Former Assistant Superintendent
District 87, Illinois*

No change orders in contract scope, reducing financial, timing and other risks

Our customers prefer to avoid the risks inherent in the traditional/low-bid or in-house processes, especially on a complex project with high quality expectations, which can lead to:

- ✓ Time delays
- ✓ Cost overruns (unexpected change orders)
- ✓ Poor contractor selections
- ✓ Conflicts among contractors
- ✓ Unnecessary drain on in-house resources
- ✓ Locking Ogle County into proprietary systems
- ✓ Legal time and expense



**BIG DIFFERENCES BETWEEN THE TRADITIONAL
AND THE OPTERRA APPROACH**

“We had the ability to take a lot of projects – ones on the back burner and those looking forward - and do them all with OpTerra. Another key factor was the ability to have control over the vendors, the equipment and the subcontractors. When we go out to bid, we can write the specs as tight as we want, but there’s always going to be a variation there. I really enjoyed that there were no change orders. That was one of the biggest differences between the traditional vs. the OpTerra approach.”

*Dr. Michael Locigno, Former Assistant Superintendent for Business Services
District 87, Illinois*



1. Total Project Cost for Implementation of Improvements

Firm fixed price \$1,625,741

Price risk is significant when using the traditional low-bid approach. OpTerra also eliminates year-by-year risk from increases in the cost of money, construction, overhead, set-up and tear-down costs, etc.

OpTerra Creative Solutions	Project Fee	Expected Year 1 Energy, Repair & Maint. Savings	Expected Year 1 Operating Cost	Expected 1-time Funding Opportunities
Electrical	\$ 30,315	\$ 2,419	\$ -	\$ 2,607
Mechanical	\$ 724,634	\$ 8,936	\$ 4,154	\$ 18,149
Building Envelope/Safety	\$ 870,792	\$ 121	\$ -	\$ -
TOTAL	\$1,625,741	\$ 11,475	\$ 4,154	\$ 20,756



2. Total Annual Savings Projections

OpTerra’s methodology follows (50 ILCS 515/20) Local Government Energy Conservation Act. Ogle County may enter into an agreement with OpTerra provided that “the guaranteed energy savings contract shall include a written guarantee that either **the energy or operational cost savings, or both**, will meet or exceed within 20 years the costs of the energy conservation measures” (source: Section 20). Below we identify savings opportunities and how they can be used to help fund the proposed OpTerra project over a 20 year period. The summary cash flow projection is provided below.

Financial Aspects of Performance Based Energy Program for Ogle County Oregon, Illinois

Total Project Fee	\$1,625,741
Estimated Rebates, Incentives & Grants	\$20,756
Cash Contribution to Project	\$20,756
Financed amount of Project	\$1,604,985
Total Financing Costs during Construction	\$0
Total Amount Financed	\$1,604,985

1	2	3	4	5	6	7	8	9
Year	Energy Savings	Repair and Maintenance Savings	Long Term Operational Savings	Total Program Savings	Financing Payment	Estimated Operating Costs	Total Program Costs	Net Savings
1	\$11,234	\$241	\$101,949	\$113,424	\$109,241	\$4,154	\$113,395	\$29
2	\$11,571	\$248	\$101,949	\$113,768	\$109,241	\$4,278	\$113,519	\$249
3	\$11,918	\$256	\$101,949	\$114,123	\$109,241	\$4,407	\$113,648	\$475
4	\$12,276	\$263	\$101,949	\$114,488	\$109,241	\$4,539	\$113,780	\$708
5	\$12,644	\$271	\$101,949	\$114,864	\$109,241	\$4,675	\$113,916	\$948
6	\$13,023	\$279	\$101,949	\$115,251	\$109,241	\$4,815	\$114,056	\$1,195
7	\$13,414	\$288	\$101,949	\$115,651	\$109,241	\$4,960	\$114,201	\$1,450
8	\$13,816	\$0	\$101,949	\$115,765	\$109,241	\$5,109	\$114,350	\$1,415
9	\$14,230	\$0	\$101,949	\$116,179	\$109,241	\$5,262	\$114,503	\$1,676
10	\$14,657	\$0	\$101,949	\$116,606	\$109,241	\$5,420	\$114,661	\$1,945
11	\$15,097	\$0	\$101,949	\$117,046	\$109,241	\$5,582	\$114,823	\$2,223
12	\$15,550	\$0	\$101,949	\$117,499	\$109,241	\$5,750	\$114,991	\$2,508
13	\$16,017	\$0	\$101,949	\$117,966	\$109,241	\$5,922	\$115,163	\$2,803
14	\$16,498	\$0	\$101,949	\$118,447	\$109,241	\$6,100	\$115,341	\$3,106
15	\$16,993	\$0	\$101,949	\$118,942	\$109,241	\$6,283	\$115,524	\$3,418
16	\$17,503	\$0	\$101,949	\$119,452	\$109,241	\$6,472	\$115,712	\$3,740
17	\$18,028	\$0	\$101,949	\$119,977	\$109,241	\$6,666	\$115,907	\$4,070
18	\$18,569	\$0	\$101,949	\$120,518	\$109,241	\$6,866	\$116,107	\$4,411
19	\$19,126	\$0	\$101,949	\$121,075	\$109,241	\$7,072	\$116,313	\$4,762
20	\$19,700	\$0	\$101,949	\$121,649	\$109,241	\$7,284	\$116,525	\$5,124
Totals	\$301,864	\$1,846	\$2,038,980	\$2,342,690	\$2,184,818	\$111,615	\$2,296,433	\$46,257

Notes By Column:

- (1) Years after implementing improvements.
- (2) Energy Savings are escalated by 3% to account for inflation.
- (3) Repair and Maintenance Savings are escalated by 3% to account for inflation over seven years.
- (4) Long Term Operational Savings are based upon expected useful life of existing systems.
- (5) Total Program Savings are the sum of Columns (2), (3), and (4) and are stipulated.
- (6) Financing payment is based on an annual bond interest rate of 3.25%, 20 year term. Actual rate will be determined at closing.
- (7) Estimated electrical costs from the new air-cooled chiller are escalated by 3% to account for inflation.
- (8) Total Program Costs are the sum of Columns (6) and (7).
- (9) Net Savings equals Total Program Savings less Total Program Costs, Columns (5) - (8).

Energy Savings = \$11,234 in year one

Sources of reduction in energy usage:

Electrical - all
Mechanical - all
Roofing

Repair and Maintenance Savings = \$241 in year one

Sources of reduction in Repair and Maintenance expenditures:

Lighting



**OPTERRA HELPED US
ACCOMPLISH OUR GOALS**

“As a district we had an enormous amount of influence on the decisions that were made. OpTerra came in and did a preliminary study. At that point the district determined which of our needs were most important to us, and OpTerra worked with us to make sure we could accomplish those goals.”

*Dr. Larry Fleming, Former Superintendent
District 103, Illinois*

Estimated Operating Costs = \$4,154 in year one

Sources of estimated increase in energy usage:

New Air Cooled Chiller

At this time, Grant, Rebate, Incentive & Foundation Funding estimated to be one-time opportunity of \$20,756

Sources of estimated Grant, Rebate, Incentive & Foundation Funding at this time:

Lighting
Mechanical - all

Our experts plan to continue to help identify and apply for grant, rebate, incentive & foundation funding on behalf of Ogle County, once we are selected. OpTerra employs experts to identify and apply for opportunities on behalf of our clients. This enables us to provide a much broader base of support for our customers relative to other firms. Therefore, OpTerra is in a unique position to assist Ogle County in reducing the upfront amount of the project via capital from national, state and local grants, rebates, incentives and foundation funding opportunities. These cannot always be quantified with certainty until a final design and construction schedule is

finalized. While OpTerra cannot guarantee the amount or receipt of any of the grants, rebates or incentives discussed herein; we are confident that if such opportunities are present, our professionals can help identify them.

Long Term Operational (Life-Cycle) Savings = \$101,949 annually

Sources of Long Term Operational (Life-Cycle) Savings

Electrical - all
Mechanical - all
Building Envelope/Safety - all

We have identified two primary areas associated with this life-cycle calculation:

1. Cost associated with the replacement of systems that exceed normal useful life.

Ogle County owns and operates structures that require improvements over time to ensure that the building is safe, secure, and habitable. These improvements represent real cost implications to the budget. OpTerra experts have identified systems that are at or approaching their expected useful lives. As system ages increase, the probability of failure also increases. The replacement or refurbishment of these systems represents a real long-term cost and risk to Ogle County. Sometimes this cost is budgeted, but many times it is not, and Ogle County will see a sharp spike in its budget, when a major system such as safety, security, mechanical, electrical, or building envelope must be replaced.

The systems at risk are modeled based upon age, expected useful life, and anticipated replacement cost. This information is then used to compute not only the probability of failure, but the potential cost of replacement or refurbishment. These systems represent real long-term financial risk to Ogle County, as they will someday fail. OpTerra has identified and tabulated the potential cost associated with refurbishment or replacement, and this analysis is the financial justification for Long-Term Operational Savings. The key is then to identify a revenue stream that can be applied to this cost center. At Ogle County, the OpTerra team has done that and shows how it works for this project in the cash flow proforma.

2. Planned projects that represent cost to future operational budgets.

Over time, Ogle County has invested in improvements to its facilities. However, there remain deferred needs that are crucial to the use, safety, and security of the facilities. Meeting these needs represents real costs to future budgets.



Below is an example of how the OpTerra engineering model works to calculate long term cost avoidance.

Incremental Replacement Costs, Electrical

Health

Building Square Footage:		16,392
Replacement Percentage:		1%
Electrical	15.00%	of Total Building Replacement Value
Total Building Replacement Value:	\$270.00	per Square Foot
TOTAL BLG. REPLACEMENT VALUE, Health		\$ 4,425,840.00
Total Replacement Value, Electrical		\$ 4,647.13
<i>Mean Useful Life, Electrical</i>		15
<i>Standard Deviation, Electrical</i>		6
(i.e. Equipment Fails between 3.8 and 34 Years old)		

$$\begin{aligned} &\text{Beginning of Contract term, Equipment Age} = 15 \\ Z &= \frac{(15.00) - 15}{6} = \frac{-0.00}{6} = 0 \\ P(Z < 0) &= 50.00\% \end{aligned}$$

$$\begin{aligned} &\text{End of Contract term, Mean Age} = 35 \\ Z &= \frac{(35.00) - 15}{6} = \frac{20.00}{6} = 3.33333333 \\ P(Z < 3.3333) &= 99.96\% \end{aligned}$$

Incremental Probability of Failure:
= 100.0% - 50.0% = 49.96%

Incremental Replacement Costs, Contract term:
= 50.0% x \$ 4,647.13 = \$ 2,321.57

Average Annual Savings*: \$232.36
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*Note: If the probability of equipment failure exceeds 95% during the contract term, OpTerra calculates Annual Replacement Costs with the total equipment replacement value, since nearly all of the building's equipment will have failed by the end of the contract term.

3. Financing Terms

Once selected, our experts work with Ogle County to help identify and apply for opportunities to reduce the upfront cost, while refraining from negatively impacting the project schedule and goals.

Next, if desired, OpTerra can help you understand the spectrum of finance options that have been used by our Illinois customers to fund similar projects, and work with your administration and preferred financial advisor to model the project accordingly.

A specific financing mechanism is often not determined prior to finalization of the scope of work. OpTerra's Illinois customers typically prefer a financial solution that meets the following criteria:

- ✓ Firm fixed price
- ✓ Guaranteed savings
- ✓ A team of experts to identify and apply for grant, rebate, incentive and foundation funding in order to reduce the amount financed
- ✓ Comply with all applicable statutes
- ✓ No voted referendum required

Financing vehicles typically used for Illinois projects include:

- ✓ Bonds - lowest rates, good for larger, longer-term projects
- ✓ Alternate Revenue Bonds - low rates, do not count against long term debt limit
- ✓ Debt Certificates, Certificate of Participation - flexibility, comparable rates
- ✓ Tax-Exempt Lease - comparable rates, low/no fees
- ✓ Capital Lease - subject to annual appropriations, on balance sheet

Financing Solution for Ogle County

For illustration purposes only, our cash flow pro-forma shows a Debt Certificate (similar to a COP or tax exempt lease) to fund the project, since these can be issued:


- ✓ Without a voted referendum
- ✓ With the flexibility to be refunded later with a Bond
- ✓ With a shorter lead time so that some of the work can be accomplished this summer
- ✓ With a twenty (20) year term to
 - coincide with the term of the savings guarantee by OpTerra
 - maximize proceeds while minimizing annual payment amount

Examples of other solutions used for OpTerra Illinois projects include:

- ✓ **District 122: fund balances (likely solution for Ogle County)**
- ✓ District 220: Life Safety bonds
- ✓ John Wood Community College: Alternate Revenue Source bonds
- ✓ District 103: Debt Certificates

OPTERRA HELPED US STRETCH OUR DOLLARS
"We could expand the scope of the project because they could help us stretch our dollars like no one else could. It was a clear and easy choice for us. OpTerra was the clear winner."
*Clint Taylor, Superintendent of Schools
Temple City, CA*

- ✓ District 148: General Obligation bonds



**WORKING WITH OPTERRA
WAS VERY SUCCESSFUL**

“The financial solution was probably one of the keys to going with OpTerra. I think working with OpTerra gives you instant credibility with the banks. The Board was very comfortable that we could work that into our budget. It was very successful.”

*Dr. Larry Fleming, Former Superintendent
District 103, Illinois*

OpTerra has a full-time Finance Director who works with our customers to help them structure the most appealing financial solution possible

In the past eight years alone, OpTerra has provided engineering and construction services that have benefited from over **\$1.250 billion in cumulative project financings**. OpTerra does not provide financing for its projects. However, we have a strong working relationship with all of the premier financial institutions that focus on the performance contracting, energy and renewable power markets. Financial institutions welcome our participation because of its guaranteed project performance, risk management practices, financial standing and commitment to meeting or exceeding contractual obligations on each of its projects.

OpTerra provides a guarantee of savings and/or system performance for its projects. This guarantee provides that enough energy, repair, maintenance and long-term operational savings will result over the term of the financing (up to 20 years in Illinois) to pay for the cost associated with the financing, including the engineering analysis, capital equipment, installation, engineering design, construction management, commissioning, initial training, monitoring and verification, ongoing training, and debt service. The specific terms of a performance guarantee would be set out in a written agreement between OpTerra and the customer.

Our Value Added Service

OpTerra does not charge any fee for providing specialized information to the customer about its financing options. This is part of its commitment to service. And just as OpTerra is not tied to a single manufacturer for the purchase of project equipment, neither is it partial to a single funding source. Instead, we see our role as educating our customer about the broad spectrum of options, allowing the customer to elect the financing source with the best rates, terms and conditions for its project needs.

Assessing Financing Needs

We help the customer to consider factors such as interest rate/cost, speed, simplicity and prepayment requirements in determining the best financial solution for its specific needs.

For example, if there are serious infrastructure problems and the desire is to fund the most comprehensive program possible, then the cost of money becomes the most important factor (i.e., the lower the rate, the farther the energy savings will stretch thus allowing the maximum amount of work to be done). On the other hand, if the project is focused on replacing a chiller or boiler (or key air handling equipment) within a short period of time, then the speed with which the financing can be put in place becomes the most important factor, with prepayment options coming second.

A specific financing mechanism cannot be optimally determined prior to finalization of the scope of work and cost breakdown. Once completed, however, the goal of any financing would be to capitalize the program offering and repay the entire financial obligation out of realized savings.

OpTerra strives to provide information with respect to potential financial solutions that, at a minimum, meet the following requirements:

- (1) compliance with all applicable state statutes and procurement requirements;
- (2) minimal or no initial capital costs to be paid by the customer;
- (3) potential for significant long-term savings; and
- (4) budget-neutral or positive net cash flow realization by the project.

Potential Financing Options

OpTerra is actively involved in all areas of project development, including educating its customer about potential financing solutions. We can help provide information about a full spectrum of competitive corporate and public finance products. Our dedicated project finance specialists will work with the customer's financing team, which may also include the customer's own financial advisor, to help ensure that the customer is presented with a broad spectrum of financing options, so that Ogle County's financing team can make a decision about the most beneficial financing structure.

Our projects have been financed using a variety of methods, including municipal tax-exempt bonds or leases with non-appropriation clauses, certificates of participation (COPs), third party ownership (including Power Purchase Agreements and Commodity Off-Take Agreements), standard capital leases, Private Activity Bonds, internal cash flow and Stimulus Bill funding.

The following is a summary of the potential non-securities financing options that a customer may consider:



POTENTIAL FINANCING OPTIONS	
OPTION	DESCRIPTION
Bond Issuances	Lowest rates; highest fees; good for large, long term projects.
Tax-Exempt Leases or Debt Certificates	Comparable rates; low or no fees. Subject to annual appropriations; on balance sheet only for the current year's funding
Commodity Off-take Agreements ("BOO: Build Own Operate")	For projects that are centered around power generation, steam/chilled water generation, conditioned power, etc., there may be distinct advantages to structuring the ownership of the project through a third party in order to use tax benefits to enhance the cost of the commodities generated. In these cases, the customer enters into a commodity off-take agreement to purchase the commodities generated by the facilities, and OpTerra teams with a third party that will own the facilities built and operated by OpTerra. These projects are typically \$40 million in size, or larger.
Customer arranges own financing	Master Lease or banking relationship is already in place. This offers speed and simplicity.
State Financing Program (if available)	Many states offer state financing programs at below market interest rates that can potentially fund part or all of the project at significant savings to the market.

Non-Securities Transactions and OpTerra Solicitation of Financing Proposals

For transactions that do not contemplate the issuance of securities, OpTerra typically issues a financing bid to lenders on behalf of the customer. We solicit such non-securities financing proposals from financial firms that the customer believes might be interested in financing the project.

If OpTerra submits a proposal to a particular financial firm, generally members of the Association for Governmental Leasing & Finance ("AGLF") and the Equipment Leasing Association of America ("ELA"), it is because we believe that they are particularly well suited to financing the project.

We have developed a financial proposal format, which remains subject to the approval of the customer, that we believe lends itself to a straight-forward evaluation process. Responses to such financial proposals typically include:

- ✓ A signed and dated proposal letter;
- ✓ A copy of the standard form contract, with explanatory comments relating to any proposed changes;
- ✓ An executed signature sheet;
- ✓ A schedule of payments and amortization schedule including any purchase options; and
- ✓ Escrow information (contact, escrow agreement and a list of all fees).



An evaluation of the financial proposals would be conducted by OpTerra and the customer's appointed representative, and if appropriate, its financial advisor. A bid competition can provide the customer with an opportunity to select the most competitive rate and terms for its project.

Construction Financing

Construction financing is typically provided by the same institution that is financing the project. During construction, funds are typically placed in an escrow fund of which the financing company will release progress payments, approved by the customer, to OpTerra. For each payment, interest will start to accrue at an established rate. At the completion of the project, the sum of the construction period interest will be added to the principle cost of the project and the total amount will be financed over the program term.



4. Method to Measure Energy Savings

One key to successfully achieving the predicted savings is the accuracy of measurement techniques employed, and the validity of the energy baselines. To assure confidence in these processes, OpTerra follows the International Performance Measurement and Verification Protocol (IPMVP). This protocol is recognized by NAESCO as the standard guideline of how savings resulting from energy conservation projects should be measured.

OpTerra maintains an **industry high 98.7% success rate with achieved savings**. No other energy services company with significant performance contracting experience can say this. Missed guarantees are paid to the customer promptly and without hassle.

Customized monitoring, measurement and verification (M&V) designed to sustain savings over the long term, completes the cycle of exceeding customer expectations. OpTerra’s dedicated in-house monitoring staff are experienced in tracking, forecasting and alarm notification of energy use and equipment functionality.

Our in-house Energy Management experts can conduct monitoring electronically to the extent possible and desirable. We can provide monthly reports documenting utility savings to insure that savings accrue as projected and create a customized program to meet Ogle County’s needs. On-going monitoring can also mean that any problems that may occur with building operation will be discovered in a timely fashion, thereby helping to maximize the opportunity to prevent or correct problems quickly. Whether you are auditing energy bills after a retrofit, using on-site energy meters or taking pre-retrofit and post-retrofit energy measurements you can be assured that the savings are real and guaranteed.

Shown below is the total capacity in kilowatt hours saved by energy projects implemented or installed to date through projects developed by OpTerra:

Environmental Benefit of OpTerra Projects
 The benefit for the environment of this reduction in energy use is the equivalent of eliminating the carbon dioxide (CO₂) emissions from 240,655,096 gallons of gas consumed (source: <http://www.epa.gov/cleanenergy/>).

Facilities	kWh saved
Commercial	62,875,359
Federal	407,514,301
Higher Education	926,039,230
K-12	777,636,508
Municipal Government	438,644,457
Public Housing Authorities	22,782,478
State Government	466,093,827
TOTAL	3,101,586,161

Savings Verification for Ogle County

One key to successfully achieving the predicted savings is the accuracy of measurement techniques employed, and the validity of the energy baselines. To assure confidence in these processes, OpTerra follows the International Performance Measurement and Verification Protocol (IPMVP). This protocol is recognized by NAESCO as the standard guideline of how savings resulting from energy conservation projects should be measured. After selection, OpTerra will review in detail all of the savings calculations and methodology with Ogle County. Per Local Government Energy Conservation Act 50 ILCS 515, just prior to entering into the final agreement, Ogle County will be required to hire an outside third party engineer or architect to review the savings calculations and provide a letter to Ogle County. **Every past Illinois OpTerra project has earned 100% approval in its review process.**

The cash flow shown above utilizes stipulated savings. This option means that **Ogle County will not incur any additional on-going Measurement & Verification (M&V) fees**, thereby minimizing cost. OpTerra is open to discussing alternative M&V methods and the associated cost with Ogle County, which can easily be incorporated into the final agreement.

M&V Options

Optional M&V methods are outlined below. Some of the key factors that guide the selection of an M&V method for each scope item include:

- ✓ Cost of measurement vs. savings
- ✓ Complexity of items to be installed
- ✓ Timing of measure during installation
- ✓ Level of interaction between items
- ✓ Likelihood of future projects at the same facility
- ✓ Dynamics of the facility's energy baselines
- ✓ Likelihood of future construction at the facility
- ✓ Likelihood of sustainable savings from the measures
- ✓ Degree of sub-metering within the facility

1. Stipulated Savings

The IPMVP recognizes that there are times when measurement and verification of the savings is not warranted. In cases where the cost of measurement is high relative to the savings, or the parameters preclude accurate measurements, and/or the confidence of the savings projections is high; the customer and OpTerra frequently agree to stipulate projected savings for the term of the agreement without any measurement or verification.

2. Option A – Partially Measured Retrofit Isolation

This option allows for the energy savings to be calculated using a sampling of field measurements combined with stipulated parameters. The calculated savings are usually stipulated to for the life of the project. Ongoing actual measurements may or may not be used in this verification technique depending on whether the predicted savings and/or volatility of the measures implemented warrant the expenditure on additional field measurements.

3. Option B – Retrofit Isolation

Energy savings performance is measured and verified at the end use site. Option B techniques are designed for projects where long-term continuous measurement of performance is desired and warranted. Under Option B, individual loads are continuously monitored to determine performance, and this measured performance is compared with a baseline to determine savings.

4. Option C – Whole Building

Option C verification techniques measure savings by comparing the post-retrofit overall energy use in a facility with pre-retrofit energy baselines. Implicit in this measurement option is the necessity of identifying and accounting for the effects of other changes made to the facility during the measurement period. The energy impacts of building additions, changes in operating hours, remodeling projects, etc., that are implemented by the customer during the measurement period must be accounted for if the true savings from the original scope item is to be assessed. This process can be time consuming and expensive in a facility that is dynamic. However, there are benefits to Option C. When there are significant interactions between energy-consuming systems and assessing savings for items that are not easy to directly measure, Option C may be the only viable method. Option C savings calculations closely emulate utility bills, so the calculations are easy to understand and explain.

5. Option D – Calibrated Simulation

Option D verification techniques calculate savings by utilizing a carefully calibrated hourly building simulation model to examine building performance before and after the implementation of the project. Obviously, a high degree of comfort in both the simulation and the operator is necessary for this method to work to the satisfaction of both parties.

APPENDIX

Table of Contents

1. Resumes
2. Financial Reports



Resumes

Sharon Gitles Uslan

MBA, CSBO, LEED® AP
Senior Manager – Midwest Region

Ms. Uslan, a native of suburban Chicago, is responsible for business development in Illinois. She specializes in consulting with public institutions. Sharon's extensive management and business development experience includes seventeen (17) years working in long term partnerships with public institutions at OpTerra as Senior Manager and Pitney Bowes as Senior Account Executive. She also worked with a focus on partnerships at the Walt Disney Company as Director of Business Development and Marketing; Fox Kids as Vice President of Marketing, and Time Warner Inc., as Marketing Manager.

Sharon's highly successful consultative work has enabled public institutions to modernize their facilities, increase safety, security and efficiency, reduce operations costs, and maximize the lifespan of critical assets.

Ms. Uslan is responsible for coordinating all aspects of business development, including managing the overall relationship, customer communication, identifying customer requirements and priorities, developing financial alternatives, allocating resources, preparing proposals and presentations, and negotiating agreements.

Ms. Uslan is a Certified School Business Official (CSBO) in Illinois. Sharon holds a Bachelor of Arts (BA) Degree in Economics from the University of Michigan, Ann Arbor, Phi Beta Kappa, and a Masters in Business Administration (MBA) from UCLA, Los Angeles, Beta Gamma Sigma. She also received a one year advanced study at the London School of Economics.

Safety is of utmost importance at OpTerra. As such, Sharon is certified in the AHA Heartsaver® CPR AED and First Aid Programs. Sharon is also a LEED® Accredited Professional (LEED® AP). In her spare time, she serves as a Certified Spinning®, BODYPUMP™ and Full Body Blast Instructor at Fitness Formula Clubs and Chicago Athletic Clubs.

Sharon was recently selected by the DuPage Regional Office of Education to sit on the STEM Advisory Committee. She was also elected as a Service Associate by the Illinois Association of School Boards (IASB). Sharon is affiliated with the following professional/civic organizations: ICCTA, ICCCF, IASB, NSBA, IASA, AASA, IASBO, and ASBO.

Years of Experience with OpTerra (formerly Chevron ES):
2005

Years of Experience Prior to OpTerra:
7 years

Education:
Univ. of Michigan, Ann Arbor
BA – Economics
Phi Beta Kappa

UCLA, Los Angeles
MBA – Management
Beta Gamma Sigma

London School of Economics
1 year's advanced study

Professional Certifications:

CSBO (Chief School Business Official Certification in Illinois)

LEED® AP (LEED Accredited Professional)

Certified in **AHA Heartsaver®** First Aid, CPR and AED Program

Certified Spinning® Instructor
Certified BODYPUMP™ Instructor
Certified Full Body Blast Instructor

Professional/Civic Affiliations:

ICCTA
ICCCFO
IASB/NSBA
IASA/AASA
IASBO/ASBO
DuPage Regional Office of Education STEM Advisory Committee Member

*"I would describe OpTerra's level of communication and openness as outstanding. When anything has come up, the **project managers and Sharon have been available at any time**. The Business Manager and the Buildings and Grounds Director can get people all during the day, even weekends. OpTerra went above and beyond, and it shows in the work that they did. OpTerra managed the project - whatever needed to be done. Immediately the Board felt like there was a **relationship of TRUST**. I think it had to do with the relationship and the way it was managed and orchestrated. They were here to get the job done, so I think it was outstanding. The level of service from OpTerra reminds me of Bo Derek - **the Perfect 10**. That's what I would say about the relationship with OpTerra, about the project and about the results from the project - The Perfect 10! " **Dr. Jayne Purcell, Superintendent, D148***

Project Experience

Project Experience	Responsibility / Role
<p>Joliet District 86 Phase III Joliet, IL Main Contacts: Dr. Troy Whalen – Former Business Manager (708)458-0505</p>	<p>Project secured by Chevron in 2006. Sharon was the Manager for the Illinois office that implemented this project. The project included addressing mandatory health life safety issues, fire alarms, central heating, central cooling, HVAC, boilers, asbestos abatement, flooring, electrical, piping, unit ventilators and roofs. The total project came to \$14,254,186</p>
<p>Lincolnshire-Prairie View District 103 Lincolnshire, IL Main Contacts: Dr. Larry Fleming – Former Superintendent (847)702-5777</p>	<p>Project secured by Chevron in 2005. Sharon was the Manager for the Illinois office that implemented this project. The project included windows and doors, central heating, HVAC, boilers, asbestos abatement, flooring, electrical, piping, unit ventilator repairs, roofing replacements, and preparation of facilities for future central cooling. The following summer, the District decided to work with Chevron again to build a Fitness Center addition to the building. The total project came to \$3,533,839</p>
<p>Berkeley District 87 Berkeley, IL Main Contacts: Dr. Joseph Palermo – Former Superintendent (708)341-7603 Dr. Michael Locigno – Former Assistant Superintendent for Business Services (708)441-2689 Mr. Grant Sabo – Former Assistant Superintendent for Facilities (708)337-7484</p>	<p>Project secured by Chevron in 2007. Sharon was the Manager for the Illinois office that implemented this project. The project included the complete redesign and reconfiguration of four science labs and four locker rooms, HVAC, boilers/heating plant, automated controls, domestic hot water, lighting upgrades, restroom upgrades, asbestos abatement, electrical, interior doors and tuck-pointing. The total project came to \$3,597,194.</p>
<p>North Chicago District 187 North Chicago, IL Main Contacts: Ms. Pat Siegel – Former Business Manager (224)234-9793 Mr. Robert May – Former Director of Buildings and Grounds (847)217-4466</p>	<p>Project secured by Chevron in 2007. Sharon was the Manager for the Illinois office that implemented this project. The project included windows, HVAC, heating plant/boilers, asbestos abatement, lighting, and tuck-pointing. The total project came to \$4,990,702</p>
<p>Milne-Kelvin Grove District 91 Lockport, IL Main Contacts: Dr. Donna Gray – Superintendent (815)838-0737 Mr. Jim Pierson – Director (815)735-8400</p>	<p>Project secured by Chevron in 2007. Sharon was the Senior Manager for the Illinois office that implemented this project. The project included these upgrades: Health Life Safety improvements, mechanical, non-proprietary Building Automation System, heating/boiler plants, interior doors, exterior doors, roofing, windows and electrical. The total project came to \$2,062,343.</p>
<p>Milne-Kelvin Grove District 91 Lockport, IL Main Contacts: Dr. Donna Gray – Superintendent (815)838-0737 Mr. Jim Pierson – Director (815)735-8400</p>	<p>Project secured by Chevron in 2008. Sharon was the Senior Manager for the Illinois office that implemented this project. The project included these upgrades: Health Life Safety ADA improvements, plumbing, piping and ductwork. The total project came to \$487,517.</p>
<p>Dolton District 148 Riverdale, IL Main Contacts:</p>	<p>Project secured by Chevron in 2008. Sharon was the Senior Manager for the Illinois office that implemented this project. The project included windows, tuck-</p>

Project Experience	Responsibility / Role
<p>Dr. Jayne Purcell – Superintendent (708)878-2799 Ms. Carolyn Keith – Former Comptroller (219)743-3495</p>	<p>pointing/caulking, flooring, bathrooms, HVAC, boilers/heating plant, lighting, electrical, asbestos abatement, plumbing, excavation and addressing mandatory life safety issues. The total project came to \$8,229,367.</p>
<p>Harrison District 36 Wonder Lake, IL Main Contacts: Dr. Jill Gildea – Former Superintendent (815)354-0283</p>	<p>Project secured by Chevron in 2008. Sharon was the Senior Manager for the Illinois office that implemented this project. The project included water treatment systems, landscaping, excavation, plumbing, HVAC, heating plant/boilers, flooring, asbestos abatement, exterior doors, tuck-pointing/caulking, kitchen equipment repairs, concrete/railing repairs, and addressing mandatory life safety issues. The total project came to \$1,689,016</p>
<p>Dolton District 148 Riverdale, IL Main Contacts: Dr. Jayne Purcell – Superintendent (708)878-2799 Ms. Carolyn Keith – Former Comptroller (219)743-3495</p>	<p>Project secured by Chevron in 2009. Sharon was the Senior Manager for the Illinois office that implemented this project. The project included security cameras, non-proprietary energy management systems, roofing, windows, doors, water fountains, domestic water piping, hot water heaters, paving, various fire/safety solutions, flooring, exterior lighting, tuck-pointing and other repairs, air conditioning and ventilation, HVAC solutions, bathrooms, flooring, asbestos abatement, fencing & walkways. The total project came to \$5,316,403</p>
<p>Harrison District 36 Wonder Lake, IL Main Contacts: Dr. Jill Gildea – Former Superintendent (815)354-0283</p>	<p>Project secured by Chevron in 2009. Sharon was the Senior Manager for the Illinois office that implemented this project. The project included electrical system upgrades, lighting/ceilings, roof & window repairs, solar and wind renewable energy systems tied into curriculum, various HVAC solutions and complete kitchen remodel. The total project came to \$1,404,936</p>
<p>Ridgeland District 122 Oak Lawn, IL Main Contacts: Eric Trimberger – Former Director of Finance & Business Operations (630)337-0764</p>	<p>Project secured by Chevron in 2010. Sharon was the Senior Manager for the Illinois office that implemented this project. The project included the complete demolition and reconstruction of every system in the building in one summer: roofing, windows, doors, electrical, plumbing and mechanical systems. The total project came to \$1,497,210</p>
<p>John Wood Community College Quincy, IL Main Contacts: Alan Steigelman – Former CFO (217)257-6288 Mary Arp – CFO (217)224-6500 Lou Barta – Director of Physical Plant (219)671-0897</p>	<p>Project secured by Chevron in 2012. Sharon was the Senior Manager for the Illinois office that implemented this project. The project included safety, mechanical, electrical, controls and the flexibility to add on to the project at a future date. The total project came to \$1,314,478</p>
<p>Elwood Community Consolidated School District 203 409 North Chicago Avenue Elwood, IL 60421 Main Contact: Cathie Pezanoski, Superintendent (815)423-5187</p>	<p>Project secured by Chevron in 2012. Sharon was the Senior Manager for the Illinois office that implemented this project. The project included non-proprietary Building Automation System, various mechanical solutions, various lighting solutions, various electricity conservation measures, flooring, library remodel, roof replacement, tuck-pointing and building structural</p>

Project Experience	Responsibility / Role
	reinforcement, plumbing, and Chevron EnVision™ Pilot Program. The total project came to \$1,433,570
<p>Oregon Community Unit School District 220 Oregon, IL Main Contacts: Tom Mahoney – Superintendent (815)761-1610 Bill Nesemeier – Facilities Director (815)440-5251 Frank Zelek – IT Director (815)440-6717</p>	<p>Project secured by Chevron in 2013. Sharon was the Senior Manager for the Illinois office that implemented this project. The project included safety, mechanical, domestic hot water, controls, electrical, and the flexibility to add on to the project at a future date. The total Phase 1 project came to \$7,570,610</p>

Thomas A. Ulmer

Regional Director – Northeast and Midwest

Mr. Ulmer has more than 30 years’ experience in energy saving performance contracting and supply side and demand side energy savings programs. In his current position as Regional Director for the Northeast and Midwest Regions, he directs the development of solutions specifically designed to meet the strategic objectives of our clients.

Prior to joining OpTerra (formerly Chevron ES), Mr. Ulmer’s focus was on growing businesses and delivering customer satisfaction. He has led teams in capturing the vision and voice of their customers (primarily in the public sector) and providing solutions that not only address the client’s needs and exceed their financial hurdles, but also improve the working or learning environment for the clients, providing better productivity and educational outcomes.

Mr. Ulmer’s energy services experience ranges from working at Fortune 100 companies to leading regional energy services companies to develop, design and implement nearly \$200 million dollars in facilities modernization projects. The scope of these projects typically incorporated upgrades and modernization of mechanical systems, building automation systems (BAS), electrical, building envelope, plumbing/water systems, automated demand response programs and supply side management programs. Markets served by Mr. Ulmer’s teams include universities and colleges, K-12 school districts, municipal and state government buildings, and correctional facilities.

Years of Experience with OpTerra (formerly Chevron ES):
3

Years of Experience Prior to OpTerra:
27

Education:
Michigan State University, BA in Marketing and Business Administration

Project Experience

Project Experience	Responsibility / Role
Oregon Community Unit School District 330 Oregon, Illinois	Responsible for supporting the development and business offering to address the client’s needs, achieve their financial hurdles and deliver customer satisfaction.
Ravenna School District Ravenna, Ohio	Responsible for supporting the development and business offering to address the client’s needs, achieve their financial hurdles and deliver customer satisfaction.
John Wood Community College Quincy, Illinois	Responsible for supporting the development and business offering to address the client’s needs, achieve their financial hurdles and deliver customer satisfaction.
Elwood Community Consolidated School District Elwood, Illinois	Responsible for supporting the development and business offering to address the client’s needs, achieve their financial hurdles and deliver customer satisfaction.
Canton Charter Township Canton, Michigan	Responsible for supporting the development and business offering to address the client’s needs, achieve their financial hurdles and deliver customer satisfaction.

Project Experience	Responsibility / Role
Belle Vernon Area School District Belle Vernon, Pennsylvania	Responsible for supporting the development and business offering to address the client's needs, achieve their financial hurdles and deliver customer satisfaction.

Project Experience Prior To OpTerra

Project Experience	Responsibility / Role
Cleveland Height University Heights Public Schools Cleveland Heights, Ohio	Responsible for supporting the development and business offering to address the client's needs, achieve their financial hurdles and deliver customer satisfaction.
Coventry Local Schools Coventry, Ohio	Responsible for supporting the development and business offering to address the client's needs, achieve their financial hurdles and deliver customer satisfaction.
Niles Local Schools Niles, Ohio	Responsible for supporting the development and business offering to address the client's needs, achieve their financial hurdles and deliver customer satisfaction.
Vermilion Local Schools Vermilion Ohio	Responsible for supporting the development and business offering to address the client's needs, achieve their financial hurdles and deliver customer satisfaction.
Hermitage School District Hermitage, Pennsylvania	Responsible for supporting the development and business offering to address the client's needs, achieve their financial hurdles and deliver customer satisfaction.



Henry Schrof, P.E., CEM

Project Manager

Henry Schrof's work at OpTerra Energy Services has included managing and engineering projects to reduce energy consumption at various facilities, such as K-12 schools, universities, municipal buildings, and hospitals. Some of these responsibilities include conducting detailed HVAC, controls, and lighting surveys; identifying energy conservation measures; determining building heating and cooling loads; analyzing utility bills; defining the building's energy use profile; and quantifying potential energy savings. This information is then used to prepare a comprehensive energy analysis report for the facility.

The implementation responsibilities of this position also include managing the overall installation of the project. Some of these duties include the supervision of subcontractors and project engineers; overseeing the mechanical and electrical designs; writing detailed specifications; creating work orders, purchase orders, and change orders; tracking the financial performance of the project, and coordinating the OpTerra Energy Services' building automation system (BAS) commissioning for the project.

Henry also has project engineering/management experience within the BAS industry. His responsibilities included the design, installation, programming, commissioning, and customer training of direct digital controls (DDC) systems for hospitals, K-12 schools, universities, museums, and office buildings.

Furthermore, he has approximately four years of mechanical and HVAC engineering design experience for K-12 schools, universities, office buildings, and casinos.

Year Started with OpTerra Energy Services (including legacy companies):
2006

Years of Experience Prior to OpTerra Energy Services:
12

Education:
MBA, Finance, Villanova University
Villanova, PA

B.S., Mechanical Engineering,
Pennsylvania State University
University Park, PA

License(s)/Registration(s):
Registered Professional Engineer –
Pennsylvania

Certified Energy Manager (CEM) –
Association of Energy Engineers

Professional Organizations:
Member: Association of Energy
Engineers

Member: American Society of
Heating, Refrigerating, and Air-
Conditioning Engineers, Inc.

Professional Training:
OSHA 10-Hour Certification

OpTerra Energy Services' Project Experience

Project Experience	Role/Responsibility
Coatesville Area School District Coatesville, PA	Project manager: responsible for managing the design to convert the hot water system to a primary/secondary piping configuration with variable flow pumping and providing a new high efficiency boiler; converting pneumatic control to DDC at the BAS; implementing an energy education program; adding split A/C units for the IT server room; performing interior and exterior lighting retrofits, water conservation, and building envelope upgrades for capital improvements
Northeast Bradford School District Rome, PA	Project manager/construction manager: responsible for coordinating and managing the overall project implementation, including performing the role as on-site construction manager; added variable frequency drives to existing hot water pumps; recommissioned the direct digital control BAS to optimize energy savings; replaced exterior doors; performed interior lighting retrofits; and building envelope upgrades for capital improvements

Project Experience	Role/Responsibility
<p>Upper Adams School District – Phases 1 and 2 Biglerville, PA</p>	<p>Project manager – Phase 1: responsible for converting the heating system from steam to hot water at two buildings without any interference to normal school operation; installed new high efficiency boilers and added variable frequency drives to existing hot water pumps, replaced existing unit ventilators; installed new hot water piping; replaced the existing ceiling grid and tile; recommissioned the DDC BAS to optimize energy savings; installed a new trash compactor; performed interior and exterior lighting retrofits; water conservation; PC monitor energy star night setback; and building envelope upgrades for capital improvements</p> <p>Project manager – Phase 2: responsible for coordinating and managing the replacement of new double pane windows and mapes panels, including asbestos abatement in the classrooms at the high school; due to window manufacturer delays, the replacement of the windows could not be installed during the summer months. With school back in session, the project team was able to install temporary walls and perform the window replacement during the second shift to avoid any disruption to the normal school operation.</p>
<p>City of Farmington Hills Farmington Hills, MI</p>	<p>Project manager: responsible for coordinating and managing the design to replace an existing boiler and rooftop units with new equipment; installed a new solar domestic hot water heater; added capacitors to correct the building electrical power factor; converted pneumatic control to DDC at the BAS; performed interior and exterior lighting retrofits; and water conservation</p>
<p>Southern Lehigh School District Center Valley, PA</p>	<p>Project manager: responsible for converting the heating system to hot water without any interference to normal school operations; installed a new high efficiency boiler and added variable frequency drives to existing hot water pumps; replaced existing unit ventilators; installed new hot water piping; replaced existing ceiling grid and tile; installed new air-cooled chiller and chilled water pumps; converted pneumatic control to DDC at the BAS; replaced rooftop heat pumps and air handling units with new equipment; replaced existing windows with new double pane windows and mapes panels; performed interior lighting retrofits; and water conservation.</p>
<p>St. Mary's Hospital Leonardtown, MD</p>	<p>Project manager: responsible for coordinating and managing the installation of new equipment to replace existing fan coil units in patient rooms throughout the hospital during normal operations; converted pneumatic control to DDC at the BAS; provided a new heat recovery unit at the existing boilers; performed interior lighting retrofits; and chiller plant modifications</p>



David Kalusetsky

Project Engineer

David Kalusetsky has strong technical and business qualifications with an impressive track record of more than 20 years of hands-on experience in energy conservation, strategic planning, business development, project and program management, and system engineering strategies. He has the proven ability to successfully analyze an organization's critical business requirements, identify deficiencies, potential opportunities, develop innovative and cost-effective solutions for enhancing energy consumption, competitiveness, increasing revenues, and improving customer service offerings.

David is skilled in the comprehensive treatment of facilities for energy reduction; qualifying efficiency projects for utility incentives and tax benefits; remedial design solutions for HVAC systems; and renewable energy programs. He has worked with government agencies such as DOE, OPIC, GSA and EXIM Bank.

David has extensive experience in energy projects, power distribution and construction industry and management of project managers, assistant project managers, and superintendents. He has been responsible for project organization, setup, start up, commissioning and closeout of projects resulting in a proven track record in completion of project on-time and under budget.

David's prior experience gave him expertise in identifying opportunities in energy conservation and renewable energy projects nationally and internationally – saving over 36M kWh.

Years of Experience with OpTerra (including Chevron ES):
2

Years of Experience Prior to OpTerra:
20

Education:
University of Illinois, Chicago, Illinois
Major: Bachelor in Mechanical Engineering

Specialty – Energy Conservation, HVAC and Thermodynamics
Minor: Business and Finance

Professional Organizations:
International Business Management and Finance

Member – ASHRAE and Association of Energy Engineers

Project Experience

Project Experience	Role/Responsibility
Grant and Silver Hospitals	Project Management
Chicago History Museum Chicago, IL	Project Management
United Terminal 1 O'Hare International Airport Chicago, IL	Project Management
Harold Washington Public Library (Smart Building Award) Chicago, IL	Project Management
Miami Convention Center Miami, FL	Project Management
Chicago Mercantile Exchange (CME) Data Center Chicago, IL	Project Management



Gina Bird, CIT

Construction Manager

Gina Bird successfully applies more than 30 years of training and experience to field contract administration and management. Her responsibilities include specification review, contractor selection, specification compliance, project work coordination and management, project implementation and documentation. Gina has managed work performed on a wide variety of environmental control systems and has working knowledge of the components including pneumatic temperature controls required to successfully integrate state of the art energy management systems with existing, modified, and new mechanical systems.

Additionally, Gina evaluates and recommends variances to specifications and work requirements as job conditions warrant. Her goal is the successful implementation of the project to the highest satisfaction of the client.

In 2014 Gina was nominated as one of the construction industry's Most Influential Women of Northwest Indiana. The Influential Women of Northwest Indiana recognizes the region's most successful and well-deserved female professionals for their influence in business, industries and communities.

Years of Experience with OpTerra (formerly Chevron ES):
14

Years of Experience Prior to OpTerra:
20

Education:
B.S., Business Administration,
Valparaiso University, Valparaiso,
IN

License(s)/Registration(s):
Construction Industry Technician
designation, CIT

Licensed Indiana Asbestos Project
Supervisor – 1994-2001

Licensed Indiana Asbestos Building
Inspector – 1996-2001

OSHA 500 Train the Trainer
Certification – 1993

Professional Organizations:
Current Member: National
Association of Women in
Construction, and Past National
Director

Past Member of APPA –
Association of Higher Education
Facilities Administrators

Project Experience

Project Experience	Role/Responsibility
Patuxent River Naval Air Station Lexington Park, MD (November 2001 – May 2002)	Construction manager: \$1.6 million project
Laramie County School District #1 Cheyenne, WY (May 2002 – August 2002)	Construction manager
Lauderdale County School System, Phase I Meridian, MS (December 2002 – May 2003)	Construction manager
Girl's and Boy's Town Omaha, NE (April 2003 – June 2003)	Construction manager

Project Experience	Role/Responsibility
Harrison County School System Gulfport, MS (May 2003 – December 2003)	Construction manager: \$6.7 million project involving 1.5 million sq. ft. at 21 sites
Kansas University Medical Center Kansas City, KS (January 2004 – July 2005)	Construction manager
Lauderdale County School District, Phase II Meridian, MS (July 2005 – October 2005)	Construction manager
Harrison County School District – Katrina Gulfport, MS (September 2005 – December 2005)	Construction manager
Indiana Blood Center Indianapolis, IN (December 2005 – August 2006)	Construction manager: \$2.3 million energy efficiency project, including comprehensive direct digital controls, conversion from constant volume air handling units to variable volume operation, lighting retrofits, connection of chilled water and hot water plants for redundancy, chiller replacements, replacements of electric boilers with natural gas condensing boilers, ductwork modifications for improved airflow, domestic water conservation retrofits, and modification of outside air intakes
Lauderdale County School District, Phase III Meridian, MS (May 2006 – October 2006)	Construction manager:
Central Dauphin School District Harrisburg, PA (October 2006 – November 2006)	Construction manager: \$25 million energy performance contract for four buildings (540,000 sq. ft.), including engineering analysis and design, construction management, commissioning, and operator training
SUNY – University at Buffalo Buffalo, NY	Construction manager
Joliet School District 86 – Phase 1 & 2 Joliet, IL (2007-2008)	Construction manager: The phases included converted steam boilers to hot water, new high-efficient hot water boilers, new dual temperature heating and cooling classroom unit ventilator system, direct digital control system, fire alarm system upgrade, electrical service upgrade, and new flooring.
Milne-Kelvin Grove District 91 Phase 1 & 2 Lockport, IL (2007-2008)	Construction Manager: The phases included these upgrades: Health Life Safety improvements, mechanical, non-proprietary Building Automation System, heating/boiler plants, interior doors, exterior doors, roofing, windows, plumbing, piping, ductwork, and electrical. The total 2 phases came to \$2,549,860.
Dolton School District 148, Phase 1 & 2 Riverdale, IL (2008-2009)	Construction manager: The project included windows, tuck-pointing/caulking, flooring, bathrooms, HVAC, boilers/heating plant, lighting, electrical, asbestos abatement, plumbing, excavation and addressing mandatory life safety issues. The total project came to \$8,229,367.
Ridgeland District 122 Oak Lawn, IL (2010)	Construction Manager: The project included the complete demolition and reconstruction of every system

Project Experience	Role/Responsibility
	in the building in one summer: roofing, windows, doors, electrical, plumbing and mechanical systems. The total project came to \$1,497,210
Indiana University South Bend South Bend, IN (2011-2013)	Construction Manager: This \$5,811,637 project involved 19 buildings throughout the campus totaling over 1.4 million sf. Included were new chillers, boilers and cooling towers; air handling units; pumps/primary systems; airflow control; lighting retrofit; distribution transformers; power factor correction; new/replacement motors; rate analysis/tariff change; water treatment; water conservation; variable air volume; dampers/blowers/EMS; switch gear; and staff training.
Elwood Community Consolidated School District 203 Elwood, IL (2012-2013)	Construction manager: \$1.4 million renovation project, including building automation system, various mechanical and lighting solutions, electricity conservation measures, flooring, library remodel, roof replacement, tuckpointing and building structural reinforcement, and plumbing



Dawn Johnson

National Education Manager

Dawn Johnson's work is focused on energy education and STEM-related resources within school districts across the country for the energy awareness program EnVision®. She is responsible for training school district staff as EnVision® coaches to track Building Automation Systems (BAS), assist the district in making resource-efficient decisions in design and remodeling, and interface with the school's maintenance personnel, teachers, and students to promote conservation and renewable resources. Dawn's training also includes analyzing utility bills, defining the energy use profile of buildings, conducting building audits, creating energy teams, identifying additional opportunities to make cost-effective energy saving retrofits, establishing and setting up district-wide preventive maintenance programs, and integrating energy conservation and renewable energy into school curriculum. The tools she provides to the coaches help defend the school's energy conservation investments without sacrificing the educational environment.

Dawn's EnVision® team is also responsible for coordinating the efforts of the Grant Connection Network (GCN), internal resources and external consultants specialized in finding and applying for grant funding on behalf of our customers.

Dawn has given presentations on energy conservation strategies for the National School Board Association, U.S. Green Building Council, Tennessee School Board Association, Tennessee School Plant Managers Association, Kentucky School Plant Managers Association and numerous other state organizations. Dawn's work has been published in two state-wide publications and one nationwide publication.

Dawn recently spent time in the Williamson County School District with 38 schools as an energy manager. Her role expanded into classroom education to provide information about energy conservation and renewable energy. Her expertise helped the district win awards for the first Green School Performer School with the Tennessee Pollution Prevention Partnership, the Tennessee Energy Education Network, and EPA Tools for Schools. In addition, the district received the first and only Energy Star Certified school in Tennessee. She has secured numerous grants to fund conservation activities in the district and worked with TEEN and CETE to have a four panel photovoltaic system installed for educational purposes and trained teachers on the use of a federally funded solar curriculum. Numerous articles have been written about the exceptional conservation work done through the Williamson County School District since her involvement.

Years of Experience with OpTerra (formerly Chevron ES):
15

Years of Experience Prior to OpTerra:
7

Education:
Tennessee State, 1997

Certification in Heating, Ventilation, Air Conditioning and Refrigeration

Professional Organizations:
Tennessee Environmental Education Association

National School Plant Managers Association

Tennessee School Plant Managers Association

Tennessee Energy Education Network

Keep Williamson Beautiful

Tennessee Pollution Prevention Partnership- Performer Level

Project Experience

Project Experience	Responsibility/Role
Oregon Community School District 220 Oregon, IL	Energy resource manager: responsible for professional development, curriculum integration, coach training, and reporting
Elwood Community Consolidated School District 203 Elwood, IL	Energy resource manager: responsible for professional development, curriculum integration, coach training, and reporting
Tempe Union High School District Tempe, AZ	Energy resource manager: responsible for professional development, curriculum integration, coach training, and reporting
Cullman County Schools Cullman County, AL	Energy resource manager: responsible for training and support
Williamson County Schools Franklin, TN 2000-current	Energy resource manager : responsible for management and performance contract monitoring for an \$877,000 per year guaranteed savings project; monitor and maintain cost analysis spreadsheets; evaluate savings discrepancies; provide education for staff, maintenance, and students; available for on-call for emergencies

John Bergwell

Director, Project Finance

John Bergwell joined OpTerra in September 2001 as the company's first Project Finance Manager bringing 24 years of financing experience.

John and his team are responsible for analyzing client needs and concerns and then structuring and coordinating all project financing activities to assure that the optimal form and cost of financing is obtained. Significant time is spent researching funding programs and structures, as well as building and maintaining relationships with leading financial vendors in the energy services arena.

In addition, John and his team work with the Project Teams in reviewing the financial aspects of proposed energy projects (e.g., interest rate assumptions, capitalized interest calculations, escrow analysis, graduated payment calculations and the financial implications of the project from the client's perspective) and assists the national sales force in negotiating contracts that are in compliance with local, state and federal statutes.

In his career, John has held positions that have enabled him to have first-hand experience in all facets of Project Financing. He has held positions in credit, asset based lending, equipment leasing, securitization and syndication.

Over the course of his career, John has been directly involved in the closing of nearly \$6 billion in project financings and over \$5 billion in securitizations to the secondary market

Years of Experience with OpTerra (formerly Chevron ES):
14 years

Years of Experience Prior to OpTerra:
24 years

Education:
University of Nebraska - Lincoln,
Nebraska
Bachelor of Science in Business
Administration

Majored in Economics, Finance &
Accounting - Dean's List

Additional Studies

Financial Modeling –
CFS, Inc.

Credit Analysis –
Hawkeye Bancorp

Professional Selling Skills I & II –
Xerox Corporation

Leadership Training –
Scientific Grid Management

Predictive Index –
Praendex Corporation



Steven Schulte, CEM, CMVP

Report Team Manager

Steve Schulte is responsible for helping oversee performance guarantees currently under contract in nationwide, including generating monitoring reports that track energy use and savings achieved.

Steve's main responsibilities include analyzing the results to maximize the savings, account for any changes in a facility's energy consumption, and respond to the needs of the client. He also has energy account specialists and M&V (measurement and verification) engineers reporting directly to him.

Prior to joining the Energy Management Group, Steve worked in Operations for six years, where his main concerns were reducing energy consumption in various facilities, focusing on electrical energy systems. His activities included detailed surveys of electrical and mechanical systems, identification of energy conservation measures (ECMs), and analysis and design of retrofits to implement those ECMs. This included evaluating HVAC and lighting and estimating retrofit costs to implement the measures along with the development of plans, lighting layout design, and construction documents.

Steve is proficient in HVAC computer modeling and analysis in Microsoft Excel, ECM descriptions in Microsoft Word, lighting layout design in Luxicon, and the development of plans and construction documents in AutoCad.

Years of Experience with OpTerra (formerly Chevron ES):
22

Years of Experience Prior to OpTerra:
4

Education:

B.A., Business Administration, Marketing, and Management, Park University, Parkville, Missouri

A.A., Business Management, Maple Woods Community College, Kansas City, Missouri

Architectural Drafting Diploma, Kirkwood Community College, Cedar Rapids, Iowa

License(s)/Registration(s):
Certified Energy Manager (CEM)

Certified Measurement and Verification Professional (CMVP)

Project Experience

Project Experience	Responsibility/Role
Paso Robles School District Paso Robles, CA	Survey analyst: performed comprehensive analysis and lighting survey
Huntington Beach School District Huntington Beach, CA	Survey analyst: performed comprehensive analysis and lighting survey; compiled specifications during the engineering phase
Chabot-Las Positas Colleges Hayward, CA	Survey analyst: performed comprehensive analysis and lighting survey; compiled specifications during the engineering phase
State of Michigan Capitol Complex Lansing, MI	Sr. Survey Analyst, performed comprehensive analysis and lighting survey, compiled specifications during engineering phase, construction management & commissioning and M&V
St. Louis Public Schools St. Louis, MO	Regional Energy Accounts Manager, M&V – Option C & assist in direction of on-site Energy Resource Mgr

Project Experience	Responsibility/Role
Tuscaloosa Housing Authority Tuscaloosa, AL	Regional Energy Accounts Manager, M&V Option C
Williamson County Schools Franklin, TN	Regional Energy Accounts Manager, M&V Option C & direct on-site Energy Resource Manager
Lauderdale County Schools Meridian, MS	Regional Energy Accounts Manager, M&V Option A & C
Asbury Theological Seminary Wilmore, KY	Regional Energy Accounts Manager, M&V Option C
University of Science and Arts of Oklahoma Chickasha, OK	Regional Energy Accounts Manager, M&V Option C
Valparaiso University Valparaiso, IN	Regional Energy Accounts Manager, M&V Option C
Fort Hays State University Hays, KS	Regional Energy Accounts Manager, M&V Option A, B & C
University of Kansas Medical Center Kansas City, KS	Regional Energy Accounts Manager, M&V Option C
Pine Bluff Convention Center Pine Bluff, AR	Regional Energy Accounts Manager, M&V Option C
Kansas Department of Corrections Topeka, KS – Ellsworth, KS – Larned, KS	Regional Energy Accounts Manager, M&V Option A
Shawnee County Topeka, KS	Regional Energy Accounts Manager, M&V Option A & C
City of Lawton Lawton, OK	Regional Energy Accounts Manager, M&V Option A & C
Milne-Kelvin Grove District 91, Phase 1 Lockport, IL	Regional Energy Accounts Manager, M&V Option A
Milne-Kelvin Grove District 91, Phase 2 Lockport, IL	Regional Energy Accounts Manager, M&V Option A
4/2010 - Oversees energy guarantees on over 40 projects annually.	Promoted to Energy Accounts Manager - East
9/20/13 - Oversees energy guarantees on over 100 projects annually.	Promoted to Report Team Manager



OpTerra Energy Group's FY 2014 Financial Report

OpTerra Energy Group, Inc.
Statements of Income
For the Twelve Months Ended December 31, 2014
Consolidated

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
	J	F	M	A	M	J	J	A	S	O	N	D	FY-14	Q1-14	Q2-14	Q3-14	Q4-14				
<i>(\$ Thousands)</i>																					
Revenues																					
Energy projects	1,484	1,201	1,881	4,903	6,628	9,014	9,243	7,338	12,752	12,969	12,325	19,902	99,641	4,566	20,545	29,333	45,196				
Service	196	186	148	145	213	165	220	152	208	250	177	195	2,254	530	523	580	621				
Total revenues	1,680	1,387	2,030	5,048	6,842	9,179	9,463	7,491	12,960	13,219	12,502	20,097	101,895	5,096	21,068	29,913	45,818				
Cost of revenues	1,454	1,239	1,619	4,044	5,300	6,901	7,591	5,971	10,412	10,016	10,431	13,921	78,897	4,311	16,244	23,974	34,368				
Gross profit	226	148	411	1,004	1,542	2,278	1,872	1,520	2,547	3,203	2,071	6,176	22,998	785	4,824	5,939	11,450				
Gross profit margin	13.5%	10.7%	20.2%	19.9%	22.5%	24.8%	19.8%	20.3%	19.7%	24.2%	16.6%	30.7%	22.6%	15.4%	22.9%	19.9%	25.0%				
Sales, general & administrative	631	504	569	545	651	633	663	623	2,630	3,332	2,599	5,624	19,003	1,704	1,829	3,916	11,555				
Income (loss) from operations	(405)	(356)	(158)	460	891	1,645	1,210	897	(83)	(130)	(527)	552	3,995	(919)	2,996	2,023	(105)				
Operating margin	-24.1%	-25.7%	-7.8%	9.1%	13.0%	17.9%	12.8%	12.0%	-0.6%	-1.0%	-4.2%	2.7%	3.9%	-18.0%	14.2%	6.8%	-0.2%				
Interest and other income (expense)																					
Interest income (expense)	(16)	(0)	(1)	(0)	(0)	(1)	(2)	(52)	(4)	(1)	(10)	(0)	(88)	(17)	(1)	(58)	(11)				
Other income (expense)	3	1	15	0	0	1	(0)	1	0	13	0	9	43	19	1	1	22				
Transaction (expense)	-	-	-	-	(12)	(2)	(319)	-	(1,448)	(9)	(0)	(210)	(1,999)	-	(14)	(1,767)	(219)				
Amortization of intangible assets	(279)	(279)	(205)	(240)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(2,716)	(764)	(668)	(642)	(642)				
Total other income (expense)	(292)	(279)	(191)	(240)	(226)	(216)	(535)	(265)	(1,665)	(210)	(225)	(416)	(4,760)	(762)	(682)	(2,465)	(851)				
Income before taxes	(697)	(635)	(349)	220	665	1,429	675	632	(1,749)	(340)	(752)	136	(765)	(1,681)	2,314	(442)	(957)				
Provision (benefit) for income taxes	-	0	-	30	-	12	-	0	214	9	5	107	377	0	42	214	121				
Net income	(697)	(635)	(349)	190	665	1,417	675	631	(1,962)	(349)	(757)	28	(1,142)	(1,681)	2,271	(656)	(1,077)				
Net margin	-41.5%	-45.8%	-17.2%	3.8%	9.7%	15.4%	7.1%	8.4%	-15.1%	-2.6%	-6.1%	0.1%	-1.1%	-33.0%	10.8%	-2.2%	-2.4%				
EBITDA (excl. transaction costs)	(392)	(343)	(146)	472	903	1,657	1,222	910	(71)	(117)	(515)	564	4,143	(882)	3,032	2,061	(68)				
EBITDA margin	-23.4%	-24.8%	-7.2%	9.3%	13.2%	18.1%	12.9%	12.1%	-0.5%	-0.9%	-4.1%	2.8%	4.1%	-17.3%	14.4%	6.9%	-0.1%				

Confidential and Proprietary

OpTerra Energy Group, Inc.
Balance Sheets
As of December 31, 2014
Consolidated

	Actual 12/31/13	Actual J	Actual F	Actual M	Actual A	Actual M	Actual J	Actual J	Actual A	Actual S	Actual O	Actual N	Actual D	Actual Q1-14	Actual Q2-14	Actual Q3-14	Actual Q4-14
<i>(\$ Thousands)</i>																	
Assets																	
Current assets																	
Cash	(80)	(1,001)	92	(101)	(343)	(45)	(312)	(224)	(609)	4,995	3,220	13,054	20,131	(101)	(312)	4,995	20,131
Restricted cash	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Marketable securities	473	4,996	2,251	2,585	1,070	-	332	152	5,487	-	-	-	-	2,585	332	-	-
Due from (to) parent	-	-	(0)	-	(0)	-	(0)	-	-	(0)	8,865	8,272	(22)	-	(0)	(0)	(22)
Contract and service receivables, net	18,727	6,234	4,664	3,016	2,998	8,389	13,074	17,008	42,964	51,539	51,990	40,946	55,598	3,016	13,074	51,539	55,598
Taxes receivable	-	(1)	(1)	(1)	3	3	3	3	3	3	3	3	3	(1)	3	3	3
Earnings in excess of billings	3,934	3,535	3,025	4,302	8,343	10,886	10,762	12,033	23,290	17,104	11,801	13,484	10,295	4,302	10,762	17,104	10,295
Inventory	101	177	184	184	185	189	191	196	196	198	199	201	2,238	184	191	198	2,238
Prepaid expenses	74	136	126	111	102	164	165	154	824	1,040	1,076	1,264	1,199	111	165	1,040	1,199
Deferred tax asset - current	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other current assets	5	5	7	8	8	8	8	14	15	10	17	17	1,329	8	8	10	1,329
Total current assets	23,234	14,082	10,347	10,105	12,367	19,595	24,225	29,337	72,170	74,889	77,172	77,242	90,771	10,105	24,225	74,889	90,771
Non-current assets																	
Property and equipment, net	253	241	230	229	226	222	211	860	1,003	1,357	1,391	1,459	1,838	229	211	1,357	1,838
Intangible assets, net	3,763	3,567	3,372	3,250	3,129	3,007	2,885	2,764	2,642	2,520	2,519	39,162	37,720	3,250	2,885	2,520	37,720
Goodwill, net	6,236	6,144	6,051	5,959	5,867	5,774	5,682	5,590	42,270	42,178	41,965	5,108	5,025	5,959	5,682	42,178	5,025
Deferred tax asset	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other assets	707	707	707	707	707	707	707	741	741	741	741	34	34	707	707	741	34
Total non-current assets	10,959	10,659	10,360	10,145	9,928	9,710	9,485	9,920	46,656	46,796	46,616	45,763	44,616	10,145	9,485	46,796	44,616
Total assets	34,192	24,741	20,707	20,250	22,295	29,305	33,710	39,257	118,826	121,685	123,788	123,006	135,387	20,250	33,710	121,685	135,387
Liabilities and Shareholders' equity																	
Current liabilities																	
Accounts payable	7,266	4,334	1,396	897	2,402	3,800	6,269	5,360	19,400	21,890	22,344	17,153	20,335	897	6,269	21,890	20,335
Accrued expenses	5,481	4,263	3,530	3,938	4,294	5,326	4,964	6,908	7,273	9,453	8,384	9,662	8,302	3,938	4,964	9,453	8,302
Billings in excess of earnings	472	209	470	511	500	2,321	1,425	733	11,981	12,743	15,618	18,225	29,006	511	1,425	12,743	29,006
Deferred revenue	59	79	101	101	80	75	58	86	7,543	7,432	7,624	7,624	7,224	101	58	7,432	7,224
Taxes payable	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38
Deferred tax liability - current	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Line of credit	4,350	-	-	-	-	2,100	3,894	8,394	500	-	-	-	-	-	3,894	-	-
Notes payable - current	34	33	31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Indemnity holdback - current	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	973	973	973	973	973	-	-	973	973
Total current liabilities	17,700	8,956	5,567	5,486	7,315	13,660	16,648	21,520	47,709	52,530	54,981	53,675	65,878	5,486	16,648	52,530	65,878
Non-current liabilities																	
Indemnity holdback	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deferred compensation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Notes payable	21	20	18	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total non-current liabilities	21	20	18	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total liabilities	17,722	8,976	5,585	5,486	7,315	13,660	16,648	21,521	47,709	52,530	54,982	53,676	65,879	5,486	16,648	52,530	65,879
Shareholders' equity																	
Capital stock	34,305	34,305	34,305	34,305	34,305	34,305	34,305	34,305	87,055	87,055	87,055	88,335	88,485	34,305	34,305	87,055	88,485
Accumulated earnings (deficit)	(17,835)	(18,540)	(19,183)	(19,541)	(19,326)	(18,661)	(17,244)	(16,569)	(15,938)	(17,900)	(18,249)	(19,005)	(18,977)	(19,541)	(17,244)	(17,900)	(18,977)
Total shareholders' equity (deficit)	16,470	15,765	15,122	14,764	14,979	15,644	17,061	17,736	71,117	69,155	68,806	69,330	69,508	14,764	17,061	69,155	69,508
Total liabilities and shareholders' equity	34,192	24,741	20,707	20,250	22,295	29,305	33,710	39,257	118,826	121,685	123,788	123,005	135,387	20,250	33,710	121,685	135,387

Confidential and Proprietary

OpTerra Energy Group, Inc.
Statements of Cash Flows
For the Twelve Months Ended December 31, 2014
Consolidated

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	J	F	M	A	M	J	J	A	S	O	N	D	FY-14	Q1-14	Q2-14	Q3-14	Q4-14		
<i>(\$ Thousands)</i>																			
Cash flows from operating activities:																			
Net income (loss)	(697)	(635)	(349)	190	665	1,417	675	631	(1,962)	(349)	(757)	28	(1,142)	(1,681)	2,271	(656)	(1,077)		
Adjustments to reconcile net loss to net cash used in operating activities																			
Depreciation	12	12	12	12	12	12	13	13	13	13	12	12	148	37	36	38	37		
Amortization	279	279	205	240	214	214	214	214	214	214	214	214	2,716						
(Gain) loss on disposal of assets	-	-	(6)	-	-	-	-	-	-	-	-	-	(6)	(6)	-	-	-		
Compensation associated with equity plans	-	-	-	-	-	-	0	0	-	-	-	-	0	-	-	0	-		
Changes in assets and liabilities:																			
Restricted cash and marketable securities	(4,523)	2,745	(334)	1,515	1,070	(332)	180	(5,336)	5,487	-	-	-	473	(2,113)	2,253	332	-		
Due (from) to parent	-	0	(0)	0	(0)	0	(0)	-	0	(8,865)	593	8,294	22						
Accounts receivable, net	12,493	1,570	1,648	18	(5,391)	(4,686)	(3,934)	(25,956)	(8,574)	(452)	11,044	(14,651)	(36,871)	15,711	(10,059)	(38,464)	(4,059)		
Taxes receivable	1	-	-	(4)	-	-	-	-	-	-	-	-	(3)	1	(4)	-	-		
Earnings in excess of billings	399	510	(1,277)	(4,041)	(2,543)	124	(1,270)	(11,257)	6,186	5,303	(1,683)	3,190	(6,361)	(368)	(6,460)	(6,342)	6,809		
Inventory	(76)	(7)	(0)	(0)	(4)	(3)	(5)	0	(2)	(1)	(2)	(2,037)	(2,137)	(83)	(7)	(7)	(2,040)		
Prepaid expenses	(62)	11	14	9	(61)	(1)	11	(669)	(217)	(36)	(188)	65	(1,125)	(37)	(54)	(875)	(1,159)		
Other assets	(0)	(2)	(1)	-	(0)	-	(5)	(35)	5	(7)	707	(1,312)	(650)	(3)	(0)	(35)	(612)		
Accounts payable	(2,931)	(2,938)	(499)	1,505	1,398	2,469	(908)	14,039	2,490	454	(5,191)	3,182	13,070	(6,368)	5,372	15,621	(1,555)		
Accrued expenses	(1,218)	(733)	408	356	1,032	(362)	1,944	365	2,180	(1,069)	1,277	(1,360)	2,820	(1,544)	1,026	4,489	(1,152)		
Billings in excess of earnings	(263)	261	41	(11)	1,821	(896)	(692)	11,248	762	2,875	2,607	10,781	28,535	40	914	11,318	16,263		
Deferred revenue	19	23	-	(21)	(6)	(17)	28	7,457	(111)	192	-	(400)	7,165	42	(43)	7,374	(208)		
Taxes payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Indemnity holdback	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Deferred compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Deferred taxes and other	-	-	-	-	-	-	-	973	-	-	-	-	973	-	-	973	-		
Net cash (used in) provided by operating activities	3,434	1,096	(138)	(234)	(1,793)	(2,060)	(3,750)	(8,312)	6,471	(1,728)	8,635	6,006	7,626	3,628	(4,755)	(6,234)	12,248		
Cash flows from investing activities:																			
Intangible assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Purchase of property and equipment	(1)	(1)	(6)	(9)	(8)	(1)	(662)	(155)	(367)	(47)	(81)	921	(416)	(7)	(18)	(1,184)	794		
Investments	-	-	-	-	-	-	-	(36,773)	-	-	-	-	(36,773)	-	-	(36,773)	-		
Net cash used in investing activities	(1)	(1)	(6)	(9)	(8)	(1)	(662)	(36,929)	(367)	(47)	(81)	921	(37,189)	(7)	(18)	(37,957)	794		
Cash flows from financing activities:																			
(Payment on) Proceeds on debt	(4,353)	(3)	(49)	-	2,100	1,794	4,500	(7,894)	(500)	-	-	-	(4,405)	(4,405)	3,894	(3,894)	-		
Issuance of stock	-	-	-	-	-	-	-	52,750	-	-	1,275	150	54,175	-	-	52,750	1,425		
Distributions to shareholders	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Net cash (used in) provided by financing activities	(4,353)	(3)	(49)	-	2,100	1,794	4,500	44,856	(500)	-	1,275	150	49,770	(4,405)	3,894	48,856	1,425		
Net (decrease) increase in cash	(920)	1,092	(193)	(242)	299	(268)	89	(385)	5,604	(1,775)	9,829	7,077	20,208	(21)	(211)	5,307	15,132		
Cash and cash equivalents - beginning	(80)	(1,001)	92	(101)	(343)	(45)	(312)	(224)	(609)	4,995	3,220	13,054	(80)	(80)	(101)	(312)	4,995		
Cash and cash equivalents - ending	(1,001)	92	(101)	(343)	(45)	(312)	(224)	(609)	4,995	3,220	13,050	20,132	20,132	(101)	(312)	4,995	20,132		

Confidential and Proprietary



OpTerra Energy Services’ FY 2014 Financial Report dated December 31, 2014

Statements of Income**For the Twelve Months Ended December 31, 2014****Public Sector Division**

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual				
	J	F	M	A	M	J	J	A	S	O	N	D	FY-14	Q1-14	Q2-14	Q3-14	Q4-14	Q1-14	Q2-14	Q3-14	Q4-14		
<i>(\$ Thousands)</i>																							
Revenues																							
Energy projects	-	-	-	-	-	-	-	-	9,355	9,687	9,289	16,384	44,715	-	-	-	9,355	35,360	-	-	9,355	35,360	
Service	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total revenues	-	-	-	-	-	-	-	-	9,355	9,687	9,289	16,384	44,715	-	-	-	9,355	35,360	-	-	9,355	35,360	
Cost of revenues	-	-	-	-	-	-	-	-	7,586	7,479	8,122	11,516	34,703	-	-	-	7,586	27,117	-	-	7,586	27,117	
Gross profit	-	-	-	-	-	-	-	-	1,768	2,208	1,166	4,869	10,012	-	-	-	1,768	8,243	-	-	1,768	8,243	
Gross profit margin	NM	NM	NM	NM	NM	NM	NM	NM	18.9%	22.8%	12.6%	29.7%	22.4%	NM	NM	NM	18.9%	23.3%	NM	NM	18.9%	23.3%	
Sales, general & administrative	-	-	-	-	-	0	11	38	1,877	2,690	2,025	5,080	11,720	-	-	0	1,926	9,794	-	-	0	1,926	9,794
Income (loss) from operations	-	-	-	-	-	(0)	(11)	(38)	(108)	(481)	(858)	(211)	(1,708)	-	(0)	(157)	(1,551)	-	(0)	(157)	(1,551)		
Operating margin	NM	NM	NM	NM	NM	NM	NM	NM	-1.2%	-5.0%	-9.2%	-1.3%	-3.8%	NM	NM	-1.7%	-4.4%	NM	NM	-1.7%	-4.4%		
Interest and other income (expense)																							
Interest income (expense)	-	-	-	-	-	-	-	-	-	-	-	0	0	-	-	-	-	0	-	-	-	0	
Other income (expense)	-	-	-	-	-	-	-	-	-	-	-	17	17	-	-	-	-	17	-	-	-	17	
Transaction (expense)	-	-	-	-	(12)	(2)	(319)	-	(1,448)	(9)	(0)	(210)	(1,999)	-	(14)	(1,767)	(219)	-	(14)	(1,767)	(219)		
Amortization of intangible assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total other income (expense)	-	-	-	-	(12)	(2)	(319)	-	(1,448)	(9)	(0)	(193)	(1,982)	-	(14)	(1,767)	(202)	-	(14)	(1,767)	(202)		
Income before taxes	-	-	-	-	(12)	(2)	(330)	(38)	(1,556)	(490)	(859)	(404)	(3,690)	-	(14)	(1,924)	(1,753)	-	(14)	(1,924)	(1,753)		
Provision (benefit) for income taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Net income	-	-	-	-	(12)	(2)	(330)	(38)	(1,556)	(490)	(859)	(404)	(3,690)	-	(14)	(1,924)	(1,753)	-	(14)	(1,924)	(1,753)		
Net margin	NM	NM	NM	NM	NM	NM	NM	NM	-16.6%	-5.1%	-9.2%	-2.5%	-8.3%	NM	NM	-20.6%	-5.0%	NM	NM	-20.6%	-5.0%		
EBITDA (excl. transaction costs)	-	-	-	-	-	(0)	(11)	(38)	(108)	(481)	(858)	(211)	(1,708)	-	(0)	(157)	(1,551)	-	(0)	(157)	(1,551)		
EBITDA margin	NM	NM	NM	NM	NM	NM	NM	NM	-1.2%	-5.0%	-9.2%	-1.3%	-3.8%	NM	NM	-1.7%	-4.4%	NM	NM	-1.7%	-4.4%		

Confidential and Proprietary

Balance Sheets
As of December 31, 2014
Public Sector Division

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
	12/31/13	J	F	M	A	M	J	J	A	S	O	N	D	Q1-14	Q2-14	Q3-14	Q4-14		
<i>(\$ Thousands)</i>																			
Assets																			
Current assets																			
Cash	-	-	-	-	-	200	200	-	-	(1,034)	(2,828)	(735)	(2,100)	-	200	(1,034)	(2,100)		
Restricted cash	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Marketable securities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Due from (to) parent	-	-	-	-	-	(212)	(213)	(824)	(1,392)	(120)	2,078	5,674	5,885	-	(213)	(120)	5,885		
Contract and service receivables, net	-	-	-	-	-	-	-	-	26,650	34,189	38,960	30,240	44,133	-	-	34,189	44,133		
Taxes receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Earnings in excess of billings	-	-	-	-	-	-	-	-	10,018	8,722	7,379	7,086	5,380	-	-	8,722	5,380		
Inventory	-	-	-	-	-	-	-	-	-	-	-	-	2,112	-	-	-	2,112		
Prepaid expenses	-	-	-	-	-	-	-	(2)	414	569	569	787	642	-	-	569	642		
Deferred tax asset - current	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Other current assets	-	-	-	-	-	-	-	-	-	(7)	0	0	1,312	-	-	(7)	1,312		
Total current assets	-	-	-	-	-	(12)	(14)	(826)	35,691	42,321	46,159	43,053	57,364	-	(14)	42,321	57,364		
Non-current assets																			
Property and equipment, net	-	-	-	-	-	-	-	638	792	1,158	1,199	1,270	1,655	-	-	1,158	1,655		
Intangible assets, net	-	-	-	-	-	-	-	-	-	-	-	36,773	35,461	-	-	-	35,461		
Goodwill, net	-	-	-	-	-	-	-	-	36,773	36,773	36,773	-	-	-	-	36,773	-		
Deferred tax asset	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Other assets	-	-	-	-	-	-	-	-	34	34	34	34	34	-	-	34	34		
Total non-current assets	-	-	-	-	-	-	-	638	37,599	37,965	38,006	38,077	37,150	-	-	37,965	37,150		
Total assets	-	-	-	-	-	(12)	(14)	(188)	73,289	80,286	84,165	81,130	94,514	-	(14)	80,286	94,514		
Liabilities and Shareholders' equity																			
Current liabilities																			
Accounts payable	-	-	-	-	-	-	0	156	14,798	19,519	21,516	16,222	18,287	-	0	19,519	18,287		
Accrued expenses	-	-	-	-	-	-	-	-	709	3,673	3,211	3,643	4,572	-	-	3,673	4,572		
Billings in excess of earnings	-	-	-	-	-	-	-	-	10,955	11,933	14,575	17,261	28,455	-	-	11,933	28,455		
Deferred revenue	-	-	-	-	-	-	-	-	7,457	7,345	7,538	7,538	7,138	-	-	7,345	7,138		
Taxes payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Deferred tax liability - current	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Line of credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Notes payable - current	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Indemnity holdback - current	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Other	-	-	-	-	-	-	-	-	973	973	973	973	973	-	-	973	973		
Total current liabilities	-	-	-	-	-	-	0	156	34,891	43,444	47,813	45,636	59,425	-	0	43,444	59,425		
Non-current liabilities																			
Indemnity holdback	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Deferred compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Notes payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total non-current liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total liabilities	-	-	-	-	-	-	0	156	34,891	43,444	47,813	45,636	59,425	-	0	43,444	59,425		
Shareholders' equity																			
Capital stock	-	-	-	-	-	-	-	-	38,780	38,780	38,780	38,780	38,780	-	-	38,780	38,780		
Accumulated earnings (deficit)	-	-	-	-	-	(12)	(14)	(344)	(381)	(1,938)	(2,428)	(3,287)	(3,690)	-	(14)	(1,938)	(3,690)		
Total shareholders' equity (deficit)	-	-	-	-	-	(12)	(14)	(344)	38,398	36,842	36,352	35,493	35,090	-	(14)	36,842	35,090		
Total liabilities and shareholders' equity	-	-	-	-	-	(12)	(14)	(188)	73,289	80,286	84,165	81,130	94,514	-	(14)	80,286	94,514		

Confidential and Proprietary

Statements of Cash Flows**For the Twelve Months Ended December 31, 2014****Public Sector Division**

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	J	F	M	A	M	J	J	A	S	O	N	D	FY-14	Q1-14	Q2-14	Q3-14	Q4-14	Q1-14	Q2-14
<i>(\$ Thousands)</i>																			
Cash flows from operating activities:																			
Net income (loss)	-	-	-	-	(12)	(2)	(330)	(38)	(1,556)	(490)	(859)	(404)	(3,690)	-	(14)	(1,924)	(1,753)	-	(14)
Adjustments to reconcile net loss to net cash used in operating activities																			
Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
(Gain) loss on disposal of assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Compensation associated with equity plans	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Changes in assets and liabilities:																			
Restricted cash and marketable securities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Due (from) to parent	-	-	-	-	212	2	611	568	(1,272)	(2,198)	(3,596)	(211)	(5,885)	-	213	(93)	(6,005)	-	213
Accounts receivable, net	-	-	-	-	-	-	-	(26,650)	(7,539)	(4,771)	8,720	(13,893)	(44,133)	-	-	(34,189)	(9,943)	-	-
Taxes receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Earnings in excess of billings	-	-	-	-	-	-	-	(10,018)	1,296	1,343	292	1,706	(5,380)	-	-	(8,722)	3,342	-	-
Inventory	-	-	-	-	-	-	-	-	-	-	-	-	(2,112)	-	-	-	(2,112)	-	-
Prepaid expenses	-	-	-	-	-	-	2	(416)	(155)	-	(218)	145	(642)	-	-	(569)	(73)	-	-
Other assets	-	-	-	-	-	-	-	(34)	7	(7)	-	(1,312)	(1,346)	-	-	(27)	(1,319)	-	-
Accounts payable	-	-	-	-	-	0	156	14,642	4,721	1,997	(5,294)	2,065	18,287	-	0	19,519	(1,232)	-	-
Accrued expenses	-	-	-	-	-	-	-	709	2,965	(462)	432	929	4,572	-	-	3,673	898	-	-
Billings in excess of earnings	-	-	-	-	-	-	-	10,955	978	2,642	2,685	11,194	28,455	-	-	11,933	16,522	-	-
Deferred revenue	-	-	-	-	-	-	-	7,457	(111)	192	-	(400)	7,138	-	-	7,345	(208)	-	-
Taxes payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Indemnity holdback	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deferred compensation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deferred taxes and other	-	-	-	-	-	-	-	973	-	-	-	-	973	-	-	973	-	-	-
Net cash (used in) provided by operating activities	-	-	-	-	200	(0)	439	(1,853)	(667)	(1,753)	2,163	(2,292)	(3,764)	-	200	(2,082)	(1,882)	-	200
Cash flows from investing activities:																			
Intangible assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Purchase of property and equipment	-	-	-	-	-	-	(638)	(153)	(367)	(41)	(70)	927	(343)	-	-	(1,158)	815	-	-
Investments	-	-	-	-	-	-	-	(36,773)	-	-	-	-	(36,773)	-	-	(36,773)	-	-	-
Net cash used in investing activities	-	-	-	-	-	-	(638)	(36,927)	(367)	(41)	(70)	927	(37,116)	-	-	(37,932)	815	-	-
Cash flows from financing activities:																			
(Payment on) Proceeds on debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Issuance of stock	-	-	-	-	-	-	-	38,780	-	-	-	-	38,780	-	-	38,780	-	-	-
Distributions to shareholders	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net cash (used in) provided by financing activities	-	-	-	-	-	-	-	38,780	-	-	-	-	38,780	-	-	38,780	-	-	-
Net (decrease) increase in cash	-	-	-	-	200	(0)	(200)	-	(1,034)	(1,794)	2,093	(1,366)	(2,100)	-	200	(1,233)	(1,067)	-	200
Cash and cash equivalents - beginning	-	-	-	-	-	200	200	-	-	(1,034)	(2,828)	(735)	-	-	-	200	(1,034)	-	-
Cash and cash equivalents - ending	-	-	-	-	200	200	-	-	(1,034)	(2,828)	(735)	(2,100)	(2,100)	-	200	(1,034)	(2,100)	-	200

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OPTERRA
ENERGY SERVICES

Request for Proposals

Guaranteed Energy Savings Contract

Ogle County

April 13, 2015



Ogle County

Request for Proposals Guaranteed Energy Savings Contract

April 13, 2015

Submitted to:

Ogle County Clerk's Office
105 South 5th Street, Suite 104
Oregon, IL 61061

Submitted by

OpTerra Energy Services
333 W. Hubbard Street #703
Chicago, IL 60654
Sharon Uslan, MBA, CSBO, LEED AP
Senior Manager – Midwest Region

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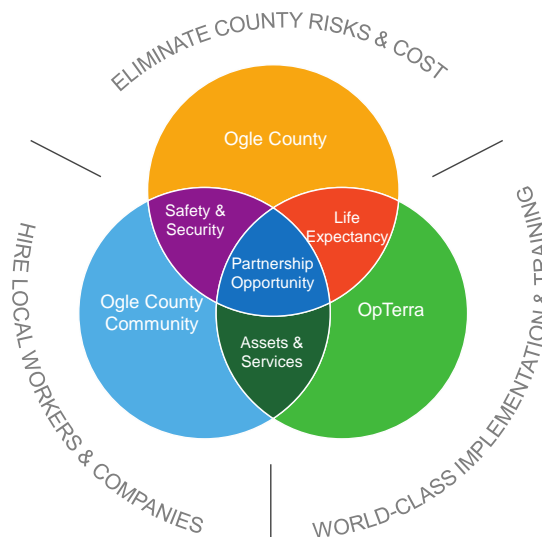
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Executive Summary

Our experts partner with you every step of the way to ensure that Ogle County is getting the most value

- ✓ Developing and executing an integrated facilities remodeling plan
- ✓ Reducing burden on Board Members and staff and eliminating conflicts via single source accountability
- ✓ No change orders in contract scope, reducing financial, timing and other risks
- ✓ Firm fixed price
- ✓ Communicating the benefits of "Safety, Security and Improved Community Assets and Services"
- ✓ Boosting the local economy
- ✓ Employing local and preferred providers, using a vendor neutral approach
- ✓ Providing tailored professional development to empower Ogle County
- ✓ Partnership based on trust

Partnering to Maximize Value for Ogle County



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OpTerra Energy Services (OpTerra) is pleased to present this Executive Summary of our customized partnership program. Our experts are laser-focused on meeting the goals of the Long Range Planning Committee:

- ✓ Partnering to develop and execute an integrated facilities remodeling plan
- ✓ Assessing, monitoring and prioritizing capital needs
- ✓ Providing cost-effective and efficient applications
- ✓ Firm fixed price and savings to support a “green” local economy
- ✓ Improving community assets and services over the long term
- ✓ Boosting local economic development
- ✓ Reducing burden on Ogle County Board Members and staff and eliminating conflicts via single source accountability
- ✓ No change orders in contract scope, eliminating financial, timing and other risks of the traditional low-bid approach
- ✓ Providing flexible options for a customized solution

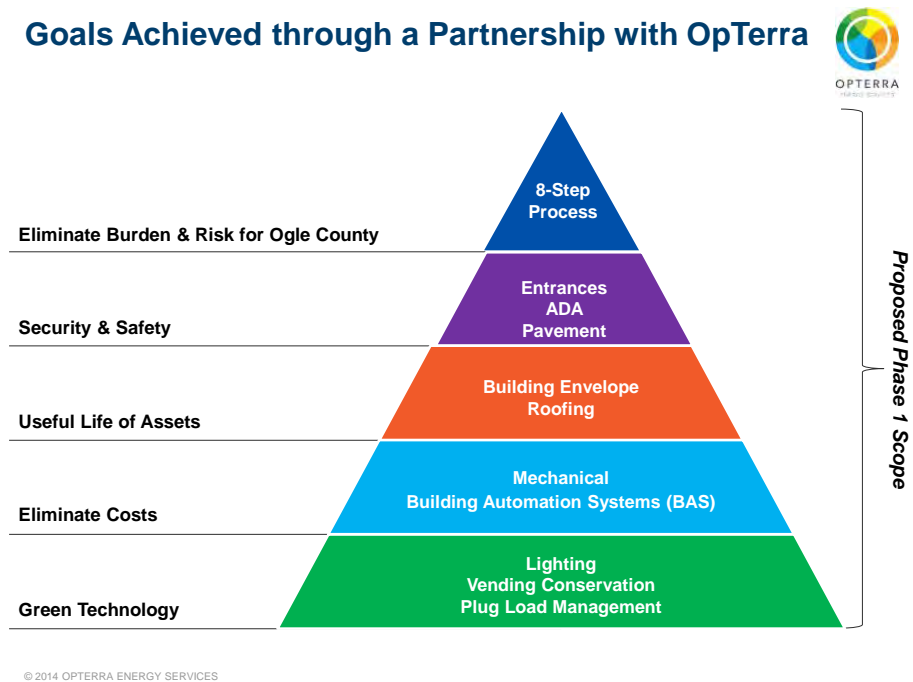
Why OpTerra?

Beyond OpTerra’s technical expertise developing comprehensive, integrated solutions, we are attuned to the critical factors Ogle County has identified as essential in determining its selection of a partner:

Developing and executing an integrated facilities remodeling plan

As outlined below, meeting these Ogle County goals is the manner in which we prioritized creative solutions:

Goals Achieved through a Partnership with OpTerra



A list of the items recommended as highest priority is provided below. After selecting OpTerra, if Ogle County would like to include (or remove) any upgrades, we will communicate the costs and savings associated with each of these, and you can decide whether or not to incorporate them into the final implementation agreement.



	1890	2004	1995	tbd	2000	1834
	36,000	80,000	7,595	14,454	16,392	15,935
	Courthouse	Judicial Center	Rochelle Focus House	Rochelle Emergency Response	Health and Administration Services	Sheriff's Building
OpTerra Creative Solutions						
Floor Area (Square Feet)						
Age (Year of Original Construction)						
Electrical						
New Exterior LED Lighting	X	X	X		X	
Vending Conservation		X				
Plug Load Management	X	X			X	
Mechanical						
Upgrade DDC Building Automation System (BAS)					X	
Recommission DDC Building Automation System (BAS)		X				
New Shoulder Boiler		X				
New Air Cooled Chiller with Hot Water Heat Recovery		X				
Building Envelope/Safety						
Roof Coating Restoration with No-Leak Warranty					X	
Hardwood Floor Refinishing	X					
Exterior Step Replacement	X					
Building Demolition						X
Parking Lot Repavement/Reseal	X		X		X	X
Repair ADA Entryway and Drainage Trough	X					



After selecting OpTerra, if Ogle County would like to include any of the following optional upgrades, the costs and savings associated with each of these upgrades will be provided, and Ogle County can decide whether or not to incorporate them into the final implementation agreement.

OpTerra Optional Solutions	Courthouse	Judicial Center	Rochelle Focus House	Rochelle Emergency Response	Health and Administration Services	Sheriff's Building
Electrical						
New Elevator (Option)				X		
Building Envelope/Safety						
Roof Replacement (Option)					X	

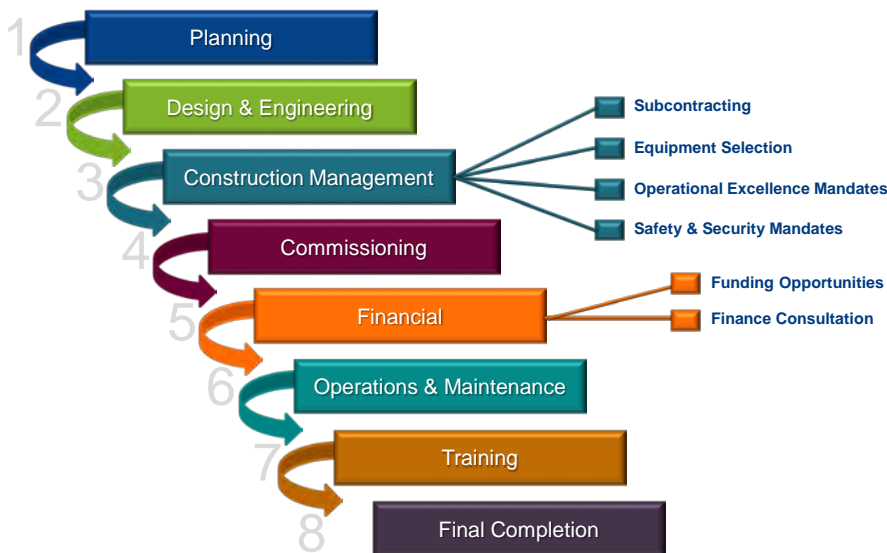
Scope detailed in B

Reducing burden on Board Members and staff and eliminating conflicts via single source accountability

Combining the buying power and resources of OpTerra (Planning, Design, Engineering, Construction Management, Subcontracting, Equipment Selection, Commissioning, Financial, Maintenance and Operations, Training and Final Completion) with a great contractor selection process (co-authored by Ogle County) provides the formula for success on this project.

This project will be managed by a **full time, on-site Construction Manager** in order to deliver the highest quality without unnecessary disruption.

Single Source Accountability



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2

OpTerra's turnkey solution allows you to focus your valuable time on improving community assets and services. Under the traditional/low-bid or in-house processes, Ogle County is ultimately responsible for all issues that occur, frequently resulting in an unexpected and unbudgeted drain on resources (project shutdowns, employee time, legal costs, outsourcing costs, etc.).

Project Management and Project Schedule detailed in B



No change orders in contract scope, reducing financial, timing and other risks

Having gone through other capital projects, Ogle County can appreciate the significant benefits versus using the traditional (combative) low-bid approach.

Why The County benefits from selecting OpTerra Team	
OpTerra Team approach	Traditional (low-bid) approach
Flexibility of multiple concepts/options	Only one concept put out to bid
Engage local & preferred providers	Equipment, vendors & workers up to chance
Vendor neutral options	No ability to make selections
No cost until agreement approved	Big funds spent upfront
Accountability, start-to-finish	County is left accountable
Burden shifted to our team	Drains scarce resources
Single agreement speeds implementation & avoids conflict	Complicated process prone to conflict
Firm fixed price	Total cost unknown until the very end
Savings guaranteed	Savings unknown
Quality & timeliness guaranteed	Quality & timing at risk
Community outreach in "Conservation"	"Spending" message to community
Safety, security & efficiency ingrained in proven process	Outside experts hired
Experts in funding and community outreach	Outside experts hired
Professional development empowers designated staff	Outside experts hired
Renovation in our "sweet spot"	Outside experts hired



Firm Fixed Price

Price risk is significant when using the traditional low-bid approach. OpTerra also eliminates year-by-year risk from increases in the cost of money, construction, overhead, set-up and tear-down costs, etc.

OpTerra’s methodology follows (50 ILCS 515/20) Local Government Energy Conservation Act. Ogle County may enter into an agreement with OpTerra provided that “the guaranteed energy savings contract shall include a written guarantee that either **the energy or operational cost savings, or both**, will meet or exceed within 20 years the costs of the energy conservation measures” (source: Section 20).

	Project Fee	Expected Year 1 Energy, Repair & Maint. Savings	Expected Year 1 Operating Cost	Expected 1-time Funding Opportunities
OpTerra Creative Solutions				
Electrical	\$ 30,315	\$ 2,419	\$ -	\$ 2,607
Mechanical	\$ 724,634	\$ 8,936	\$ 4,154	\$ 18,149
Building Envelope/Safety	\$ 870,792	\$ 121	\$ -	\$ -
TOTAL	\$1,625,741	\$ 11,475	\$ 4,154	\$ 20,756



**Financial Aspects of Performance Based Energy Program for
Ogle County
Oregon, Illinois**

Total Project Fee	\$1,625,741
Estimated Rebates, Incentives & Grants	<u>\$20,756</u>
Cash Contribution to Project	\$20,756
 Financed amount of Project	 \$1,604,985
 Total Financing Costs during Construction	 \$0
 Total Amount Financed	 \$1,604,985

1	2	3	4	5	6	7	8	9
Year	Energy Savings	Repair and Maintenance Savings	Long Term Operational Savings	Total Program Savings	Financing Payment	Estimated Operating Costs	Total Program Costs	Net Savings
1	\$11,234	\$241	\$101,949	\$113,424	\$109,241	\$4,154	\$113,395	\$29
2	\$11,571	\$248	\$101,949	\$113,768	\$109,241	\$4,278	\$113,519	\$249
3	\$11,918	\$256	\$101,949	\$114,123	\$109,241	\$4,407	\$113,648	\$475
4	\$12,276	\$263	\$101,949	\$114,488	\$109,241	\$4,539	\$113,780	\$708
5	\$12,644	\$271	\$101,949	\$114,864	\$109,241	\$4,675	\$113,916	\$948
6	\$13,023	\$279	\$101,949	\$115,251	\$109,241	\$4,815	\$114,056	\$1,195
7	\$13,414	\$288	\$101,949	\$115,651	\$109,241	\$4,960	\$114,201	\$1,450
8	\$13,816	\$0	\$101,949	\$115,765	\$109,241	\$5,109	\$114,350	\$1,415
9	\$14,230	\$0	\$101,949	\$116,179	\$109,241	\$5,262	\$114,503	\$1,676
10	\$14,657	\$0	\$101,949	\$116,606	\$109,241	\$5,420	\$114,661	\$1,945
11	\$15,097	\$0	\$101,949	\$117,046	\$109,241	\$5,582	\$114,823	\$2,223
12	\$15,550	\$0	\$101,949	\$117,499	\$109,241	\$5,750	\$114,991	\$2,508
13	\$16,017	\$0	\$101,949	\$117,966	\$109,241	\$5,922	\$115,163	\$2,803
14	\$16,498	\$0	\$101,949	\$118,447	\$109,241	\$6,100	\$115,341	\$3,106
15	\$16,993	\$0	\$101,949	\$118,942	\$109,241	\$6,283	\$115,524	\$3,418
16	\$17,503	\$0	\$101,949	\$119,452	\$109,241	\$6,472	\$115,712	\$3,740
17	\$18,028	\$0	\$101,949	\$119,977	\$109,241	\$6,666	\$115,907	\$4,070
18	\$18,569	\$0	\$101,949	\$120,518	\$109,241	\$6,866	\$116,107	\$4,411
19	\$19,126	\$0	\$101,949	\$121,075	\$109,241	\$7,072	\$116,313	\$4,762
20	\$19,700	\$0	\$101,949	\$121,649	\$109,241	\$7,284	\$116,525	\$5,124
Totals	\$301,864	\$1,846	\$2,038,980	\$2,342,690	\$2,184,818	\$111,615	\$2,296,433	\$46,257

Notes By Column:

- (1) Years after implementing improvements.
- (2) Energy Savings are escalated by 3% to account for inflation.
- (3) Repair and Maintenance Savings are escalated by 3% to account for inflation over seven years.
- (4) Long Term Operational Savings are based upon expected useful life of existing systems.
- (5) Total Program Savings are the sum of Columns (2), (3), and (4) and are stipulated.
- (6) Financing payment is based on an annual bond interest rate of 3.25%, 20 year term. Actual rate will be determined at closing.
- (7) Estimated electrical costs from the new air-cooled chiller are escalated by 3% to account for inflation.
- (8) Total Program Costs are the sum of Columns (6) and (7).
- (9) Net Savings equals Total Program Savings less Total Program Costs, Columns (5) - (8).

Financials detailed in C



Communicating the benefits of “Safety, Security and Improved Community Assets and Services”

Based upon the superior experience and references from successful local OpTerra partnerships, Ogle County can rest assured in achieving the greatest end result.

Why The County benefits from selecting OpTerra Team vs other companies	
OpTerra Team approach	Other Contractors
Vendor neutral (non-proprietary)	Core business is selling proprietary technology
No strings attached, empowering County to be self-reliant	Core business is selling expensive service
Engage local and preferred providers	Core business is selling equipment
Cover hazardous materials such as asbestos	Burden on County
Grant & funding experts	Outside experts hired
Community engagement experts	Outside experts hired
Training empowers designated County staff	Outside experts hired
Tools & resources for designated County staff	Outside experts hired
Local experience with Oregon District 220	No local experience

Experience detailed in A

For more insight on the experience of partnering with OpTerra, please feel free to contact any of the most recent customers.



Academics | Activities | Service | Leadership

May 1, 2014

Dear School District,

We are in a partnership with OpTerra, and I can say without hesitation they have been a great asset to our school district. They never tried to sell us anything; they listened to our concerns and formed a program to accomplish everything we wanted.

Our district had never gone through a selection process for a performance contract before. We benefited from their expertise and focus on our needs, as their team patiently walked us through every step - like a true partner. When we first reviewed the proposals, all of the companies seemed similar. Because there was a variance in the size, complexity, and composition of the proposed scopes of work from various competitors, it was difficult for us to know who to choose. One of the key attributes that we learned throughout the process was that the OpTerra team worked closely with us to craft a program that fit our needs and to ensure that we got the best outcome. Some of the other proposals we reviewed seemed to lack this tailored approach and were more geared to provide us with whatever could be sold.

As we moved through the process, OpTerra stood out more and more. We discovered that:

1. Their prices were more competitive than the other companies we reviewed, and that was important. They also offered far more in terms of support and services.
2. The Board and Superintendent are very pleased and feel assured that we've partnered with the one organization that will stand behind all of their promises. They are part of a huge company with the strongest financial backing of all the providers we reviewed.
3. Their team secured \$230,953 in grants for us. We were astonished with the competence they have exuded (and continue to exude.) They've done all of the research, legwork, and even the applications on our behalf.
4. They are hiring all local contractors and are using providers with whom we have had excellent experiences, including Mechanical Inc. of Freeport and all of the safety & security vendors that we prefer. They understand how to work together to promote a great implementation.
5. Our Board members and Superintendent are excited about the changes that are being made in the areas of safety, security and STEM education. Again, we were offered very unique solutions in these areas.
6. Our district has coverage from full-time experts in Project Management and Construction Management, along with a variety of other specialists. Each one has been professional and flexible to accommodate questions, changes we wanted, and other requests.

I highly endorse selecting OpTerra. We have found that there is a good reason their references are so strong. We feel we've selected a partner who understands the educational challenges we face, and immerses itself in our world to help us problem-solve to meet our goals and objectives.

Please contact me at any time if you have questions about the process and why we are so pleased with our decision to select OpTerra.

Bill Nesemeier
Facilities & Grounds Director

206 South 10th Street, Oregon, Illinois 61061 phone: 815-732-2186 fax: 815-732-2187

"I highly endorse selecting OpTerra. We have found that there is a good reason their references are so strong. We feel we've selected a partner who understands the challenges we face, and immerses itself in our world to help us problem-solve to meet our goals and objectives. "

Mr. Bill Nesemeier
Director of Buildings and Grounds, District 220

March 18, 2015



Dear Board Members,

Our district just completed its largest facilities modernization project ever – designed and implemented from start-to-finish by OpTerra. In the initial planning stage, we were told by our Architect that this amount of work would take three years to complete, while OpTerra told us they could do it all in one summer. We started school without delays - and with air conditioning and other systems running!

OpTerra differentiated its team in so many ways. From the outset, they listened to the concerns of every district stakeholder – community members, board members, and administrators from each department. The focus has always been - and continues to be - based upon our need to educate students in the 21st Century. OpTerra provided experts to survey each area, from the IT Department to Principals to the Maintenance Department.

As the Director of IT, I am most pleased with the positive results in wireless infrastructure, campus safety/security, and information technology. OpTerra's people were concerned with providing the latest technology and then empowering us to maintain the integrity and reliability of our equipment over the long term, leveraging advanced methods to extend the useful life of our systems.

What stands out most among the various firms from which we received proposals is the people. The individuals and company management consistently demonstrate flexibility along with the willingness and ability to go the extra mile to meet any challenge. To each and every specification made by District 220 (e.g. to hire local and preferred subcontractors and to procure particular equipment or software) the answer was always immediately, "yes." Other companies we considered did not provide this accommodating approach or exhibit a similar "can do" attitude.

Please feel free to contact me if you have questions about the decision to partner with OpTerra.

Francis E. Zelek | Director of Technology
Community Unit School District #220 – Oregon, IL
Phone: 815-732-4313 | E-mail: fzelek@ocusd.net
Mission: Educate students to be lifelong learners who are productive, respo

"What stands out most among the various firms from which we received proposals is the people. The individuals and company management consistently demonstrate flexibility along with the willingness and ability to go the extra mile to meet any challenge."

Mr. Frank Zelek
Director of Technology



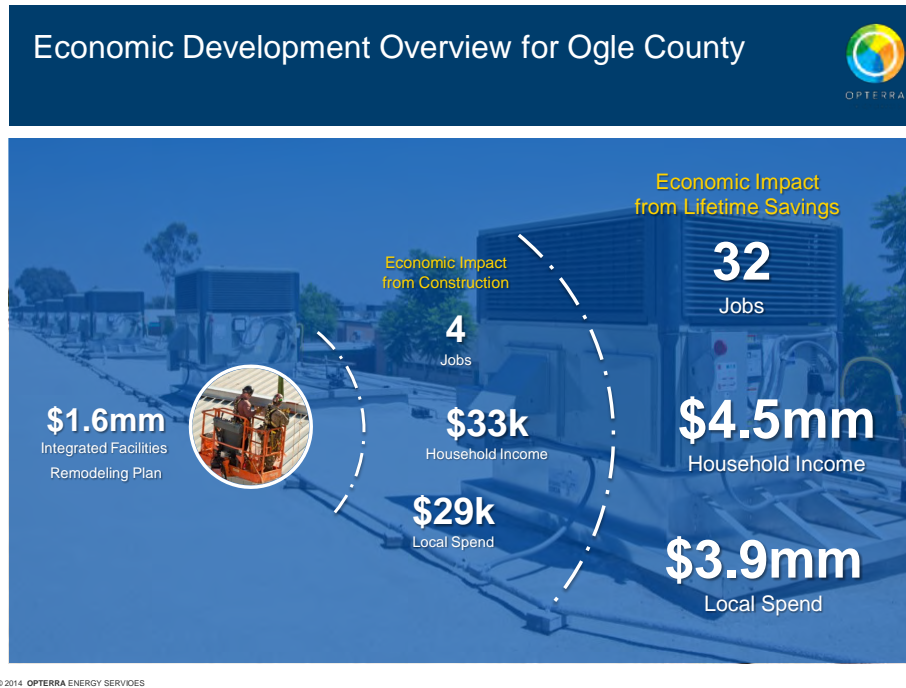
OpTerra Illinois Partnership Program References		
Program	Contact	Value of Capital Improvements
Joliet 86 Phase 1 (2006)	Dr. Troy Whalen, Former Business Mgr. 708.458.0505, twhalen@sd104.us Mr. Darryl Duncan, Director 815.405.2459, dduncan@joliet86.org	\$13,917,000
Lincolnshire 103 Phase 1 (2006)	Dr. Larry Fleming, Former Superintendent 847.702.5777, dlarryfleming@gmail.com	\$3,289,661
Joliet 86 Phase 2 (2007)	Dr. Troy Whalen, Former Business Mgr. 708.458.0505, twhalen@sd104.us Mr. Darryl Duncan, Director 815.405.2459, dduncan@joliet86.org	\$337,186
Lincolnshire 103 Phase 2 (2007)	Dr. Larry Fleming, Former Superintendent 847.702.5777, dlarryfleming@gmail.com	\$244,178
Berkeley 87 (2007)	Dr. Joseph Palermo, Former Sup. 708.341.7605 weatherman016@comcast.net Dr. Michael Locigno, Former Assistant Sup. 630.441.2689, mjloc87@hotmail.com Mr. Grant Sabo, Former Assistant Sup. 630.337.7484, grant.sabo@yahoo.com	\$3,597,194
North Chicago 187 (2007)	Ms. Pat Siegel, Former Business Mgr. 224.234.9793, pat@patriciasiegel.com Mr. Robert May, Former Director 847.217.4466, sbmnorth@aol.com	\$4,990,702
Milne-Kelvin Grove 91 Phase 1 (2007)	Dr. Donna Gray, Superintendent 815.838.0737, dgray@d91.net Mr. Jim Pierson, Director of Buildings & Grounds 815.735.8400, fixit@d91.net	\$2,062,343
Milne-Kelvin Grove 91 Phase 2 (2008)	Dr. Donna Gray, Superintendent 815.838.0737, dgray@d91.net Mr. Jim Pierson, Director of Buildings & Grounds 815.735.8400, fixit@d91.net	\$487,517



OpTerra Illinois Partnership Program References continued		
Program	Contact	Value of Capital Improvements
Dolton 148 Phase 1 (2008)	Dr. Jayne Purcell, Superintendent 708.878.2799, purcellj@district148.net	\$8,229,367
Harrison 36 Phase 1 (2008)	Dr. Jill Gildea, Former Superintendent 815.354.0283, drjillgildea@sbcglobal.net	\$1,689,016
Dolton 148 Phase 2 (2009)	Dr. Jayne Purcell, Superintendent 708.878.2799 purcellj@district148.net	\$5,316,403
Harrison 36 Phase 2 (2009)	Dr. Jill Gildea, Former Superintendent 815.354.0283 drjillgildea@sbcglobal.net	\$1,404,936
Metamora 1 (2009)	Mr. Martin Payne, Superintendent 309.367.2361 mpayne@schools.mtco.com	\$3,709,889
Hinsdale 181 (2009)	Dr. Troy Whalen, Former Business Mgr. 708.458.0505 twhalen@sd104.us	\$4,934,035
Ridgeland 122 (2010)	Mr. Tom Smyth, Former Superintendent 773.899.1220 Tommaspaul@hotmail.com Mr. Eric Trimberger, Former Business Mgr. 630.337.0764 eric.trimberger@yahoo.com	\$1,497,210
John Wood Community College (2012)	Mr. Alan Steigelman, Former CFO 217.257.6288 asteigelman1330@hotmail.com Ms. Mary Arp, Current CFO 217.577.5444 marp@jwcc.edu Mr. Lou Barta, Director 219.671.0897 lbarta@jwcc.edu	\$1,314,478
Elwood 203 (2012-2013)	Ms. Cathie Pezanoski, Superintendent 815.423.5187 C.pezanoski@elwoodschool.com	\$1,433,570
Oregon 220 Phase 1 (2014)	Mr. Tom Mahoney, Superintendent 815.732.2186 tmahoney@ocusd.net Mr. Bill Nesemeier, Dir. of Buildings & Grounds 815.440.5251 bnesemeier@ocusd.net Mr. Frank Zelek, Director of IT 815.440.6717 fzelek@ocusd.net	\$7,570,610

Boosting the local economy

Based upon the projected spending, the local economy and community members are expected to benefit as displayed in the following graphic:



Notes: Jobs refer to average annual Full Time Equivalent (FTEs). Calculations based on Regional Input-Output Multipliers from the Bureau of Economic Analysis (RIMS II)



Employing local and preferred providers, using a vendor neutral approach

Vendor neutrality provides the maximum value and flexibility by allowing you to choose products that are in the best interest of Ogle County and its community. OpTerra will make every attempt to work with Ogle County's local and preferred suppliers, including but not limited to:

Boosting the local economy
Using preferred and local providers



Garland Roofing	
TEM Environmental	
Colfax Corporation	
Civil Constructors, Inc.	
Mechanical, Inc.	
Alpha Controls	
Martin & Co.	
Others TBD	

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3

After section, OpTerra will follow its proven Quality Assurance processes to turn our creative, cost-effective concepts into a co-authored agreement that is most beneficial to Ogle County. This means working with Ogle County to identify the vendor neutral final selections that best suit your needs.

Project Team detailed in A

Providing tailored professional development to empower Ogle County

We include a tailored Professional Development Program that is designed to empower designated staff to enhance the energy savings and help you avoid future repair and maintenance calls.

Training detailed in B



Partnership Based on Trust

We hope that you appreciate the tremendous value offered by our team of experts and that we will earn the right to be selected as your partner by providing the following benefits:

Strategies employed to ensure long term financial benefits for the County
Firm fixed price
Single source accountability throughout the entire project, start-to-finish
Protection from inflationary risk and change orders in contract scope
No voted referendum
Guaranteed savings
Professional development to empower the County
Grant, rebate, incentive and foundation funding application submissions on behalf of the County
Demonstrating avoidance of future risk via long term operational (life expectancy) cost calculations
Quality solutions that are designed for a long useful life

LONG RANGE AND STRATEGIC PLANNING COMMITTEE MEETING
Tentative Minutes
April 14, 2015

1. Call to order: Chairman Griffin calls the meeting to order at 4:00 p.m. Present: Gouker (enters at 4:08 p.m.), Heuer, Oltmanns, Bolin, Janes and Sparrow. Others: Nordman, Typer, Colson, Gronewold, County Treasurer John Coffman, Sharon Uslan from OpTerra Energy Services (enters at 4:27 p.m.), Greg Suthers from Rockford Structures (leaves at 4:40 p.m) and Mike Olson (leaves at 4:40 p.m.)
2. Opening Comments: Griffin states there has been a lot going on in the County in the last few weeks and he would like to thank everyone involved with the decision making process. He would also like to thank everyone who helped make the Public Safety Complex Open House a success.
3. Approval of Minutes: March 10, 2015: Motion by Sparrow, 2nd by Janes. Motion carries.
4. Discussion and approval of possible project change orders: Mike Olson from Saavedra & Gehlhausen states there are some change orders pending totaling about \$5,000.00.
5. Discussion and Approval of Long Range Planning Capital Improvement Invoices: Motion by Janes to approve bills totaling \$46,339.28, 2nd by Sparrow. Motion carries.
6. Old Business:
 - Washington Street property: Griffin states County Engineer Curtis Cook has taken on some of the work on this project so much of the work will be done in house. The asbestos testing has been done already. Next there will have to be some soil samples taken. He is hoping to have this project done by October.
 - Public Safety Complex update:
 - Greg Suthers from Rockford Structures states the building has been turned over to the County as of last week. They are now just going through the punch list. He also reports the body cooler issue has been resolved and they are now all fully functional.
 - Griffin explains during the move they found a few pieces of furniture that were not going to work in the new building. The total amount for the additional furniture which is already included in the budget is \$7,379.38. Motion by Sparrow to approve, 2nd by Janes. Motion carries.
 - Olson hands out a budget breakdown of the project. The Estimated Positive Balance at the end of the project is \$51,391.00. The Estimated Value paid by LRP Fund is \$4,205,125.00. He states they are pretty much wrapping up the project and will be going through another punch list in the next few weeks.
 - Strategic building capital plans process update (possible approval of RFP): Sharon Uslan from OpTerra Energy Services explains the Executive Summary of the RFP to the committee. She explains once the County selects OpTerra then they will come to a Final Agreement based on the scope of the project. Griffin passes out the existing budget and what's been expended through 3/31/15. Uslan states this project would

come out of 2 budget periods. She briefly goes through the scope of the project. She explains there will be a mobilization fee up front and the rest of the funds will go into an escrow account and money will be pulled out as the project progresses. They will also apply for grants and rebates for the project but those things kind of trickle in and are variable so she just has an estimate of what that number might be. She explains to the committee how they came up with some of the costs. She continues to answer questions for the committee. The committee decides to take more time to digest the summary before making their decision.

- Annex Update: none
- Property – communication tower infrastructure update: none

7. New Business:

- Strategic 50 Year County Property Plan: none
- Budget: none
- Jail Update: none

8. Public Comment: none

9. Other Business: none

10. Adjournment: With no further business, Chairman Griffin adjourns the meeting at 5:05 p.m.

Respectfully submitted,
Courtney Warren

Ogle County Public Safety Complex

Oregon, Illinois
April 14, 2015

Saavedra Gehlhausen Architects

Project Expenses Paid as of this Date

Budget Item - ESTIMATE OF FINAL PROJECT COSTS	Total	Previous Paid	4/14/2015	Estimated Balance
Rockford Structures - Contract Sum	\$4,019,686	\$3,601,875.00	\$29,326.90	\$388,484.28
Pending Change Orders - ESTIMATED	\$5,000	-	\$0.00	\$5,000.00
Additional Furniture	\$7,379	-	\$0.00	\$7,379.38
Asbestos removal on old coroner's building	\$12,650	\$12,650.00	\$0.00	\$0.00
Furniture and Office Equipment	\$78,519	\$78,518.69	\$0.00	\$0.00
SGA - A/E Professional Services	\$206,274	\$205,583.58	\$690.42	\$0.00
SGA/KJWW - Technology Design Services	\$15,000	\$15,000.00	\$0.00	\$0.00
SGA Reimbursable Expenses	\$5,300	\$4,518.15	\$230.23	\$551.62
Consultant Reimbursable Expenses	\$1,800	\$1,206.50	\$143.75	\$449.75
Topographic and Utility Survey	\$2,860	\$2,860.00	\$0.00	\$0.00
Geotechnical/Foundation Report	\$4,350	\$4,350.00	\$0.00	\$0.00
Moving Cost/Coroner Rent	\$12,000	\$8,356.45	\$0.00	\$3,643.55
TOTAL PROJECT BUDGET	\$4,370,818	\$3,934,918.37	\$30,391.30	\$405,508.58

APPROVED FUNDS WITH ACTUAL 911 ITEMS INCLUDED IN CONSTRUCTION CONTRACT (\$88,173.51 PAID DIRECTLY BY 911)

REVISED Board Approved Budget	\$4,256,516
911 Funds Allocated to the Project	\$165,693
REVISED APPROVED PROJECT FUNDS	\$4,422,209

ESTIMATED POSITIVE BALANCE REMAINING AT END OF PROJECT	\$51,391
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ESTIMATED VALUE PAID BY LRP FUND / COUNTY BOARD	\$4,205,125
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We have exercised due professional diligence in the preparation of this estimate. No guarantee is given or implied with this estimate.

Ogle County Public Safety Complex

Saavedra Gehlhausen Architects

Oregon, Illinois
April 14, 2015

E9-1-1 Center Costs to Date

% Completed	Cost of 911 Items included in Construction Contract to be Reimbursed to Ogle County by 911		COST OF 911 FACILITY TO DATE AT 59 % COMPLETE	REMAINING COST OF 911 FACILITY TO DATE AT 100 % COMPLETE
	Total Building Shell and Build-out Cost of 911 Center - 1,055 SF	\$276,347		
100% Complete	20% Cost of Shell - Adjusted Value Based On Call Volume		\$55,269.40	\$22,660.45
100% Complete	Restrooms within 911 Center		\$30,000.00	\$12,300.00
100% Complete	UPS for 911		\$25,800.00	\$10,578.00
100% Complete	Anti-Static carpet		\$2,000.00	\$820.00
100% Complete	Ballistic resistant windows and glass		\$8,985.00	\$3,683.85
100% Complete	911 Cabinetry and countertops (other than consoles)		\$6,789.00	\$2,783.49
100% Complete	Clean Agent FP System		\$18,123.00	\$7,430.43
100% Complete	Backup Ductwork for 911 Center		\$4,785.33	\$1,961.99
100% Complete	Radio Antenna Foundation (100% complete at time of first payment)		\$11,440.00	\$0.00
100% Complete	Costs for Additional Electrical Requests		\$1,764.32	\$1,764.32
100% Complete	Costs for (2) Additional Conduit Sleeves for Antenna Contractor		\$737.00	\$737.00
	TOTAL COST OF 911 FACILITY		\$165,693.05	\$64,719.53
			\$100,973.52	
			FIRST PAYMENT FROM 911 (PAID)	SECOND PAYMENT FROM 911

Cost of 911 Items Paid Directly by 911

Consoles by Russ Bassett (based on quote revision C, opt 1 from: 07.27.14)	\$82,124.14
Anchor Bolts for Antenna Foundation by Ottawa Communications	\$2,800.00
Furniture for Office 132 by Widmer Interiors (interpolated from quote dated: 10.08.14)	\$3,249.37

TOTAL COST OF 911 FACILITY ITEMS PAID DIRECTLY BY 911	\$88,173.51
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SUMMARY OF MONTHLY BILLS
 OGLE COUNTY LONG RANGE PLANNING COMMITTEE

Month of: April 2015

SUPPLIER NAME	DESCRIPTION	BREAKDOWN	AMOUNT	COMP.
Fischer's Inc.	Signs for Sheriff's Admin Center		\$ 999.76	
Grainger	Terminal Strip - 18 Pole for Sheriff's Admin. Center		\$ 137.70	
Menard's	Misc. Electronics (cords,surge prot.) for Sheriff's Admin. Center		\$ 251.66	
Moring Disposal	Temporary 20 Yard Dumpster for Sheriff's Admin. Center		\$ 350.00	
Sauk Valley Media	Public Notice		\$ 120.60	
The Ogle County Life	Public Notice		\$ 124.60	
Nicor	Disconnect Charge for 501 W. Washington Street		\$ 936.45	
	Monthly Service Charges for Sheriff's Admin. Center		\$ 23.64	
Saavedra Gehlhausen Architects	Construction Phase & Reimb. Exp. for Sheriff Admin. Center - March 2015		\$ 1,064.40	
	Professional Services for 501 W. Washington St. - March 2015		\$ 3,545.00	
Zones	APC Back-UPS & Smart-UPS & Optiplex Compter for IT		\$ 1,781.30	
	Rack Towers for Sheriff's Admin Center		\$ 737.21	
			\$ 6,356.16	
Rockford Structures Constr.	Sheriff's Admin Building - Appl #11 Through 3/31/2015		\$ 29,326.90	
Larry Callant	Cables, Adapters,Module-Amazon for IT		\$ 583.90	
	TOTAL:		\$ 46,339.28	

RESOLUTION 2014-0508

Resolution to Designate the Procedures for the Execution of Change Orders During Construction of the Coroner and Sheriff Building

WHEREAS, the government of the County of Ogle, State of Illinois, has a responsibility of certain and specific duties for the good of the public welfare of its citizens, and such responsibility being vested with the County Board of the County of Ogle, "Owner", and part of that responsibility is to provide a safe and productive workplace for all departments, and

WHEREAS, the Ogle County Board's Long Range Planning Committee, has reviewed the space needs for the Offices of the Ogle County Coroner and the Ogle County Sheriff, and with the professional services of Saavedra Gelhausen Architects, "Architect", has developed and recommended the design of a new facility to contain the Offices for the Ogle County Coroner and the Ogle County Sheriff, and

WHEREAS, the Long Range Planning Committee has recommended, and the Ogle County Board has approved Resolution 2014-0425, at its April 15, 2014 regular County Board meeting, accepting and authorizing a contract for the construction of a new Coroner and Sheriff Offices Building, with Rockford Structures, of Rockford, Illinois, "Contractor", and

WHEREAS, from time to time, during the construction of a new facility, there will arise such need for adjustments to the design of said new facility, and the requirement of a Change Order to facilitate such change to the adopted design, and it is the desire of the Ogle County Board to adopt a procedure for the execution of such Change Orders during the construction of the Ogle County Coroner and Sheriff Office Building, in a manner that provides responsible oversight of the project, which does not unduly delay the completion of the project.

THEREFORE, BE IT RESOLVED, that the Ogle County Board, on this 20th day of May, 2014, adopts the following procedure for the execution of Construction Project Change Orders:

1. A Proposed Change Order (PCO) is initiated by either the Contractor, Owner or Architect, which is then reviewed by the Owner, Architect, and Architect's Engineer for tentative approval.
2. If said PCO cost will not cause the total project cost to exceed the total project budget of \$4,256,516 and the PCO cost is less than \$10,000, the Ogle County Board authorizes approval by the Chairman of the Long Range Planning Committee, and if the PCO cost is \$10,000 or more, up to and including \$30,000, the Ogle County Board authorizes approval by the consensus opinion of the Chairman of the Long Range Planning Committee, the Chairman of the County Infrastructure Committee, and the Ogle County Engineer, and if the PCO cost exceeds \$30,000, the Ogle County Board authorizes approval by Long Range Planning Committee, at its regular monthly, or a special committee meeting. The total project budget may be increased only by action of the Ogle County Board.
3. After approval of the PCO, as described in Step #2 above, the Architect will prepare a Change Order (CO), and deduct the cost of the CO from the project contingency line item of \$100,000, until such line is exhausted, at which time the total construction contract sum will increase accordingly, as long as the total construction contract sum does not cause the total cost of the project to exceed the total project budget, as approved by the Ogle County Board.
4. All Change Orders will go to the Ogle County Board for disclosure of action, and final approval.



OGLE COUNTY COMMUNITY MENTAL HEALTH (708) BOARD

MINUTES OF THE February 5, 2015 Meeting

On February 5, 2015 Kathleen Wilson called a meeting of the 708 Board to order at 7:30 a.m. at the Sinnissippi Center's Inc. Office, Jefferson Street, Oregon, Illinois, at the call of the secretary and a notice given to each board member and on notice posted at the Ogle County Courthouse, Sinnissippi Center's Inc. Office and Ogle County Sheriff's Office. Kathleen Wilson presided.

The secretary called the roll:

BOARD MEMBERS PRESENT: Kathleen Wilson, President, Seth McCause, Secretary/Treasurer, Bill Sigler, Harold Best, and Dorothy Bowers, Vice President / Ogle County Board Liaison

ABSENT: Vicki Deter and David Schier

OTHERS PRESENT: Patrick Phelan and Brenda Mason of Sinnissippi Center's Inc., Brion Brooks of Village of Progress, Lynn Knodle of Serenity Hospice and Home, Ruth Carter and Marilyn Montgomery of HOPE, Kathleen Kurtz and Patti Mook of Easter Seals and Erin Clark of Lutheran Social Services of Illinois

The Chair announced that we have a quorum.

Approval of Agenda: **Dorothy Bowers moved to accept the agenda as presented. Seth McCause seconded. Motion carried unanimously.**

Review and approval of the December meeting minutes was done. **Dorothy Bowers moved to approve the December meeting minutes as presented. Bill Sigler seconded. Motion carried unanimously.**

Review and approval of the agency vouchers for January, February and March was done. **Dorothy Bowers moved to approve the vouchers for January, February and March as submitted. Seth McCause seconded. Motion carried four ayes, no nays and two absent.**

After reviewing the financial reports for January, February and March. **A motion was made by Dorothy Bowers to approve the financial report for January, February and**

March as presented. Bill Sigler seconded. Motion carried four ayes, no nays and two absent.

Officer's Reports:

Kathe Wilson reported that the newspaper article for February and March is Hospice

Dorothy Bowers had nothing to report regarding County Board Quarterly Report, which was received by the county board members last month.

Dorothy Bowers of the Shining Star Committee said unable to attend next meeting is in March.

Harold Best was absent no report regarding Community that Cares. Dorothy Bowers did express an interest in taking on this responsibility and they meet the first Wednesday of every month at Nash Center at 2:00 P.M. in their board room. Patrick Phelan said that he would send out all the information regarding Community that Cares.

Unfinished Business:

No one reported and viewings of the "Crisis in Caring" video.

After reviewing the 708 Board Budget **motion was made by Dorothy Bowers to approve the attached budget for fiscal year 2014-2015 as presented. Bill Sigler seconded. Motion carried four ayes, no nays and two absent.**

Nothing new regarding a facebook page for the 708 Board. Dorothy Bowers is going to check with the County Board regarding this option.

New Business:

Seth McCause handed in his resignation from the 708 Board effective immediately, as he is moving to Indiana. Everyone expressed their appreciation to Seth for his interest and service in the Ogle County Community Mental Health 708 Board. The resignation was accepted unanimously.

Due to the fact that Seth McCause was the Secretary/Treasurer of the 708 Board we will need to appoint someone to fill his position. **Dorothy Bowers nominated Bill Sigler to fill the position being vacated for Secretary/Treasurer. Kathe Wilson seconded. Seth McCause moved to close the nominations. Kathe Wilson seconded. Any discussion? Roll call vote was then taken as follows: Wilson yes, Bowers yes, McCause yes, Sigler yes. Motion carried.**

The 708 Board in the future will appoint the Recording Secretary who is a delegate of the Secretary at the August meeting, but since we missed that appointment today Kathe Wilson moved to reappoint Cecilia Zimmerman to this position. All in favor.

We as a Board need to set a date to present to the Ogle County Board at one of their monthly meetings as well as encourage the agencies to also do a presentation. Patrick Phelan of Sinnissippi Center's Inc. did a presentation in December and Serenity Hospice and Home presented in January. Dorothy Bowers suggested that April would be a perfect time to present to the new Ogle County Board. Kathe Wilson will check on presenting April 21st which is the third Tuesday of the month at 5:30 p.m. third Floor of the Old Courthouse. Kathe Wilson suggested that each of the agencies contact the County Board and set up a meeting with them for a five minute presentation.

After reviewing the Funding Application the board approved it to be sent out to the public.

Shared the Thank You Note from the Village of Progress. It was one of the new cards that they are using that have been designed by a consumer.

Agency Reports:

Ruth Carter Director of Hope – Ruth Carter reported that the fundraiser “From the Heart” is coming up on Saturday, February 7th. We will be having dinner, silent auction, live auction, background music and the proceeds will go our agency and three others. It is our largest fundraiser and helps us through two years.

Our shelter has been very busy, we currently have four adults and six children and one of the families hopefully will be moving into our transitional home the beginning of next week. This is a six month program and if they meet the requirements then they can move into the transitional home from emergency shelter. They need to have attainable income to enter the program and the goal is to eventually obtain affordable and safe housing.

Our new Shelter Coordinator Janie Kampf attended an Attorney General Training on Victims' Rights. She learned about what current victim's rights are as well as other compensation processes that victims can utilize through the State's Attorney's Office. Information was provided on Marcy's Law and how to access compensation through the State's Attorney Victim Advocate. This Victim Advocate position is able to help victims in the Ogle County area to know about their rights. There is a wide variety of things that they can be compensated for. The HOPE Shelter Coordinator's responsibility is to help our clients work on their goals and what resources are available and help reach them. Ashley, our Domestic Violence Advocate/Case Manager has been assisting the Shelter Coordinator as well as answering the door and hotline during the day. This position has really been helping to make our office function more efficiently.

Ruth handed out a 6 month financial report for reviewing (attached) DHS is a couple of months behind on payments.

Brion Brooks of the Village of Progress – Brion Brooks reported that two of the Village of Progress Basketball players will be going down state. That the Village of Progress All Stars Basketball beat the competition and they are going to state as well.

Regarding finances we are on budget and have made about one thousand dollar gain over the last six month period. Our fiscal year goes from the July to the end of June. Most sheltered workshops also have a residential component and from what I gather. They make a gain in residential and lose money on the shelter end. We do not have a residential component, we have a the Village Cleaning Service that we rely on making a gain through the cleaning service to offset our losses in the workshop and at this time our village cleaning service has had a slight gain of about two thousand dollars and the village has had a slight loss of one thousand so we are at about one thousand dollar gain overall so far this year. We are on budget I would say about 99 % of income and expenses.

Gas prices have had a windfall this year so far with serving the entire county we use a lot. The other concern is the Health Care Laws right now we are relying on people using the Health Care Market Place and then we reimburse them some for the cost, but as this progresses we may be forced to provide insurance or pay a penalty of some kind. So we are consulting with Gallagher & Associates in Rockford to look at ways to navigate through this. Right now things are on track. We are about \$200,000 behind in payments from the State of Illinois. Which is about four months behind right now.

Dorothy Bowers asked Brion where do you get your gas and he replied that most of the time from Shell. Dorothy suggested that he check with the Ogle County Sheriff for the possibility of getting a better price. When the new sheriff's building was being built they installed a storage tank and it might be worth checking into that. Brion will follow up.

Patrick Phelan of Sinnissippi Centers, Inc – Patrick Phelan reported that this year starting July 1st we are right about at a 9.2 million dollar budget and about a 26 thousand dollar deficit. That is about where we are year to date. Through December we were showing about a 36 thousand dollar gain. And then we started talking to DHS and we have that NCCS Grant from the Singer closure to provide services to the folks in the community that Singer no longer served. That was for people that are unfunded and did not have insurance. The good news is that people are getting insurance now and the bad news is that we have tried to do is, that grant was never sufficient to pay for what we had to do with it, so we only ever budget a small portion of the services, first couple of months we started to see those Medicaid services rise and the use of that credit come down so we requested to reallocate some of those dollars to help pay for everything that you have not been paying for. Well of course with the new governor saying we are sweeping every dollar we can to be conservative. We turned that gain into a loss last month. We are relatively certain that they are not going to allow us to reallocate those dollars.

Another big impact although we are about on budget in revenue and expenses is losing a lot of our clinical staff to the Dixon Correctional Center. They are expanding mental health services. If you would like to work at a prison you can get major salary increases. It is interesting how this organization that is doing the hiring has a contract with the state as we do and they can pay people twice what we are able to do. A lot of that is happening. As a community Mental Health Center we are at a disadvantage funding wise. We have had some departures during November and December and that is going to have an effect on revenue and we see the months ahead.

After the Governors speech yesterday we think there is a good possibility that we will have some dollars cut. And we need to learn how to deal with this. DHS alone will have a 28 million dollar shortfall. They will be looking for ways to supplement this and will likely get 14 million instead and that is just in there grants. We are level but not sure what is going to happen in the next couple of months. Cash flow is not bad we do have about 1 million dollars in receivables which is disgusting. Over the years we have learned to live a few months behind, generally around this time payments start to come in and we at the moment have become accustomed to operating three or four months behind.

Some of the programs are four or five and some a couple of months.

I also wanted to mention that I have talked with the new sheriff and he seems to be really pleased with our service at the jail.

We did have some really great Christmas Parties where I got to play Santa. Our fall appeals were the most successful ever.

Brenda Mason reported that they are and have been very busy. They are fully staffed in the Oregon Office.

Lynn Knodle of Serenity Hospice and Home – Lynn Knodle reported that the most exciting thing recently was many of the non-profit agencies in the Ogle County Area were invited to a concerns and assessment session through the Rochelle Community Foundation to talk about specific needs in the area. Focus was on Rochelle, but the whole area around Rochelle. All the agencies had input and it was facilitated by a NICNPE out of Rockford. (Northern Illinois Center for Non Profit Excellence.) The two items that really filtered to the top were hunger (food scarcity) and being able to reach the Spanish population, which happened to be a topic which Serenity has been focusing on for a while. That is a much underserved population we have one Hispanic nurse but we really are unable to break that communication barrier. It has been proven through research that Spanish people would be receptive to hospice but they just do not know a whole lot about it. The interesting thing about it was figuring out how all the agencies work together to be able to crack some of these thoughts. Amy Ozer of Northern Illinois University who is writing a grant to Tri-County Health to try to get funds for planning where we could do like a one stop shopping where all the agencies were represented in one facility and learn about everything. If we all have brochures there and someone there to translate the language. It was very exciting and you will be very happy to know that every agency that is part of the funding from the 708 Board was present with input. In fact the last thing they did was draw five names for individuals to get free membership to NICNPE and there is all sorts of education opportunities through NICNPE and I was drawn and I already have a membership so I gave it HOPE. The other thing that is exciting about it aside from the grant that Amy is doing is that the Rochelle Area Community Foundation also gives out grants. One of the things that I am hoping to do is have my Web Page translated into Spanish. We are actually writing a grant I do not know if we will get it but the fact that they want us to all work together and want us to

reach out there is a good chance. All the agencies are working together and really exciting as to what we might be able to do, that we can't afford to do on our own.

Kathy Warren the bereavement coordinator will be going to Arizona for another one of Dr. Alan Wilson's classes on depression and grief. This will be her fifth and at the end of this she will actually receive her completion of her certification which was 150 hours of classes.

Groups are all going well.

As far as our financials is where we are in our service hours. We had projected to serve 6,085 hours and as of to-date we have exceeded that with 6,294 hours which comes out as \$1.97 per hour. We are ahead financially we have been having a very good year and have dramatically increased and sustained. Where typically I would see an increase and drop back down. We have sustained for the year which is really good and we have been busy and did not hire when we could have should have. Next year will be very tight because we have hired additional staff and additional expenses on our software costs. Since we had stayed at 50 for quite a long time and now we are bumped up into a different bracket and we need to pay \$10,000 for additional software and it good it is one of those things that you want to happen with growth.

When I started as Executive Director we had 15 days of cash on hand and now we are up to 97 days so we have made some progress and we can sleep at night.

Same thing as Sinnissippi our payments from the state are much delayed and our receivables are very high at a little over \$300,000. Right now. About four months delay on the Medicaid. One of the things that we have had to do is outsource our billing to our electronic medical records vendor because we are having a hard time getting those receivables in and hope that this will help recuperate the money better.

We had made the decision last year to hire an additional part time volunteer coordinator and we have 170 active volunteers and we calculated that we saved over \$170,000 with using these volunteers. This was about \$18,000 more than the prior year so we are pleased.

Kathleen Kurtz of Easter Seals Metropolitan Chicago-Rockford Region– Kathleen Kurtz reminded everyone that they have moved back to 650 North Main in Rockford. We are pretty happy to be back there all the renovations are being paid for by the Central Office in Chicago and it is not coming out of our budget. This move is going to allow Patti to have more room for training at the facility as well as in Oregon and etc. We are still dealing with a new logo. Easter Seals National has changed their logo and many questions as to what we are going to do. We have signage and logos at our facility that state the Autism Therapeutic School when the school is not there anymore and it is just our programs. We are looking at changing some of those as cheaply as we can, because we do not know what it is going to be. Also there has been some talk about Easter Seals Metropolitan name changing. I know that it has been an issue with some of the board

members and the community at large, with Chicago in our name and it just isn't who we are. They have recognized that and are looking to change it. All these things take a long time.

Patti then referred back to December when they received a really nice donation from one of the gentlemen in our central office of food baskets. Every program was given a share of those and so I gave my food baskets to Linda Strait who is with Earth Angel and she gave them out during her toy drive with the stipulation that the family had a child with a disability. She did that and I delivered the 708 Brochures that you had provided me with for her to put in the bags and my program brochure was also put in the bags. We handed out over 400 bags with that information.

We continue to support the Byron Parent Group on a monthly basis. This month on February 19th we are going to be co-hosting a training with Autism Health Support Services. It is going to be on Managing Challenging Behavior from 6:00 to 8:00 pm at the Byron Fire Station. What I have been telling people is that do not key in on the co-hosting of Autism Health Support Services because this is going to benefit families with all different types of developmental disabilities. Everybody is welcome to attend. Behavior training is the big one because that is the one that really stresses out their home. How can they make things calmer at home? We really do a lot with behavior stuff.

I know in the past I have told you about the family where we started the facilitation process of getting the secure dog. They have the dog and it came from Ohio,

The University of Illinois medical student that I have been working with, we have compiled all of the information we received from the families when we did our visits with last year and she is putting all of that information together and is actually starting to work on a trifold brochure. This is something that we can deliver to doctor offices in our area just too kind of give them helpful hints on how do you work with families that have children with disabilities and to make it easier to do.

We have used all of our respite hours. I have had a lot of information and referral special ed, behavior calls and a lady called that lives here in town regarding a friend of hers that is experiencing post-polio. I do get a lot of calls that are just for general information.

Kathleen reported that they are just about one month behind in payments through the state of Illinois. As far as our budget we are pretty much on target, we did go a little over the first six months, we had a little more expenses with the mom's retreat, but we did trainings and family activities. Respite dollars have all been used in Ogle County. Kathe asked if they felt there was any chance in additional respite hours and Patti replied that once a family does not need these then they become available to another party. Honestly those families need the respite.

Erin Clark of LSSI Project Lead – Erin Clark reported that they continue to serve DCFS youth who are able to be placed elsewhere due to circumstances, whether it because they have just come back from being on run or we need to find appropriate placement. It always takes too long to get the kids to where they need to be. They are always with us much longer than the emergency shelter suggest. We continue to provide

our Substance Abuse Treatment to adolescence. The last I knew they were full and had a waiting list. Our TCBY program continues to provide crises services to families who are at risk of lock outs and kids not getting what they need.

Regarding Project Lead we are anticipating the launch of our Facebook Page. I have been checking my e-mail waiting, waiting, waiting with the person I have been working with.

I have also been working on a newsletter style document with Ogle County Statistics about Youth. Not just about what they are using and how much they are using, but we have over 80% of youth in Ogle County report that have at least one adult that they can talk to about their lives. Which is a great protective factor, so we have some great statistics about what is going on with our kids. Hopefully we will find the funds to have this document published.

Seventh graders completed their curriculum last December. Eighth graders are currently at session seven today, I will be talking a lot about tobacco all day at Rahn in Oregon and then I started a couple of weeks ago with the HUB Project in Rochelle. That is the after school program under the twenty first century learning community grant. Designed to serve the underachieving youth in 6th and 7th grade. I will have approximately 20 youth participating.

There being no objection the meeting was adjourned.

The next meeting will be April 9, 2015 at Village of Progress, 710 South 13th Street in Oregon, IL

Respectfully submitted,
Cecilia M. Zimmerman
Recording Secretary

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fax 732-6147
815-535-2078 celiazimm@gmail.com

Approved: April 9, 2015

Kathleen Wilson, President

William Sigler, Secretary/Treasurer

PERSONNEL AND SALARY COMMITTEE MEETING
Tentative Minutes
April 14, 2015

1. Call to order: Chairman Kenney calls the meeting to order at 9:06 a.m. Committee Members Present: Brooks, Finfrock and Heuer. Others present: Fritz, County Clerk & Recorder Rebecca Huntley. Absent: Sheriff Brian VanVickle, Director of Court Services Ken Burn and County Engineer Curtis Cook
2. Approval of minutes – March 10, 2015: Motion by Brooks, 2nd by Finfrock. Motion carries.
3. New Business:
 - Review CIRMA Report: Kenney reports Finfrock met with Donna Rogers, the HR consultant, a few weeks ago regarding personnel training. Kenney hands out the follow up email with costs for her services for the committee to review. County Clerk & Recorder Rebecca Huntley states she will look into it and see if there are any other HR consulting firms that are closer than Springfield. Huntley asks what the scope of the project is exactly. This committee is looking for personnel training, revision of the personnel manual, a possible audit, an affirmative action program and a whistleblower program. Finfrock states we should check with AAIM for an affirmative action template. Huntley will also contact AAIM and see what they will do for us. Kenney states he spoke with someone from AAIM about consulting services who emailed him some service costs as well.
4. Committee comments and suggestions: none
5. Department Head comments or suggestions: none
6. Public comment and any other business or discussion: none
7. With no further business, Chairman Kenney adjourns the meeting at 9:54 a.m.

Respectfully submitted,
Courtney Warren

XFINITY Connect

jcdmkenney@comcast.net

Font Size

Updated Report & Costs for Rogers HR Consulting Work per Request**From :** Donna Rogers <hr.cirma@gmail.com>

Fri, Apr 10, 2015 11:06 AM

Subject : Updated Report & Costs for Rogers HR Consulting Work per Request

1 attachment

To : John Finfrock <john.finfrock@frontier.com>, Greg Sparrow <gsparrow@oglecounty.org>, ogle@gouker.net, Treasurer <treasurer@oglecounty.org>, jcdmkenney@comcast.net

Thank you all for meeting with us last week as well as those department heads we were not able to see the first day. I have attached the updated report to include the addendum for last Thursday's additional comments.

The following 2015 pricing is for your Salary and Personnel Committee to review and discuss during your April 14th meeting and should not be shared outside of this group without my advance permission. Rogers HR Consulting is very interested in doing this work for you. Should you decide to move forward all non-CIRMA communications will need to occur through RHRC@RogersHR.com.

All employee and management training is billed at \$155 per hour while on-site which includes all preparatory work that goes into the project before hand (development of slides and handouts, etc). Copies for participants are billed at cost and can also be emailed in advance for copies to be made by county employees on county copy machines. Any topic is fair game. I have taught hundreds of topics over the years. An abbreviated list can be found on my website at rogershr.com but it is not all inclusive.

A policy and procedure (employee handbook) review and update starts at \$1500 plus \$100 per contract review which has to be considered when developing policy for non-union employees. I don't know how many contracts you have at the county in total.

An Affirmative Action Program is \$2500 the first year and \$1500 each year after to maintain.

A Compensation Study is \$100 per position plus a \$500 reporting fee.

All other work to include exemption audits, job description development, and anything else listed on my website at rogershr.com that is not project costed out above are billed at an hourly rate of \$95. All travel and lodging is billed at cost plus the current IRS mileage reimbursement rate.

I hope this gives you an idea of costs. Please let me know if you have any questions. Thank you!

Donna Rogers, MEd., SPHR, SHRM-SCP

HR Consultant

Counties of Illinois Risk Management Agency (CIRMA)

(217) 414-1207

HR.CIRMA@gmail.com

Ogle County HR Assessment - FINAL(with addendum draft).docx

98 KB

Copy to
Committee



COUNTIES OF ILLINOIS RISK MANAGEMENT AGENCY
413 WEST MONROE SPRINGFIELD, ILLINOIS 62704
CIRMA-IL.ORG



Contact:
Donna Rogers, SPHR
(217) 414-1297
HR.CIRMA@gmail.com

HR Assessment Final Report

For Ogle County

A. Specific Assessment Objectives

1. To determine the effectiveness of the Human Resources function as it relates to Ogle County compliance with state and federal employment regulations.
2. To analyze human resource indicators and identify any "restraining forces" that affects the county's ability to operate effectively.
3. To identify any potential compliance issues that allows the county to defend its employment practices and policies, if challenged by any individual or agency.

B. Completed Tasks

On Friday, December 19, 2014, Donna Rogers met in the Ogle County conference room and various other county locations from approximately 8:45-3:30 p.m. to discuss all aspects of Human Resources Management. This included a tour of the county court house as well as the County Clerk & Treasurer's Office, Sheriff's Office, Highway Department, Health Department and Focus House (Rochelle) social services facility. Forms and personnel files as well as other relevant HR documents were reviewed. Also, interviews were conducted with the following:

- John H. Coffman, County Treasurer
- Rebecca Huntley, County Clerk and Recorder
- Curtis D. Cooke, PE, County Engineer
- Lucinda Bauling, Public Health Administrator
- Matt Mekeel, Focus House Director

The following is a short summary to describe how HR processes and documents are maintained to include necessary processes, which seem to be in compliance.

Ogle County has a decentralized organizational structure, with each department head managing applicant/employee and personnel functions for their departments. Each department manages their own recruiting, application and hiring processes. While job vacancies are posted on the county website, no online application process or county wide application system exists. A new employee checklist and acceptance letter is used and samples can be found in the Employee Manual. Personnel records are maintained within each department, except for payroll and health insurance records. Both of which are secured in the County Treasurer's Office with limited access under lock & key. Regulatory and compliance activities are not centralized and each department is tasked with the responsibility of handling them. There's no primary representative for human resource functions, countywide, to administer employee personnel and related compliance.

Other than the payroll function, all other employee and personnel functions are paper driven. The County Treasurer's Office handles the county payroll process through a software application called New World Systems. This software has a human resource component capable of capturing data for EEO-4 completion, but doesn't track disability or leave of absence data.

The county has 225 full time and 25 part time employees, of which approximately 130 are represented by unions. Collective bargaining agreements manage many of the personnel policies and other procedural functions for the union employees. The county is self-insured for healthcare benefits, under "stop-gap" coverage managed by a third party administrator. This TPA also manages the COBRA program and other terminated employee processes. All healthcare records are kept in the Treasurer's Office, under lock and limited access. Each department manages their own FMLA and workers' compensation leaves.

Responsibilities of Contractor

- **Review of Materials and Relevant Reports** to include HR documents such as employee handbook, and asked HR related questions about recruitment success, turnover, legal complaints, employee complaints, diversity, training & development, etc.
- **Interview some Board and Staff Members** to follow-up on questions derived from a review of the written materials.
- **Conduct on-site Inspection** to walk through various offices in three different buildings, random review of personnel files.
- **Conduct on-site Review of Recommendations during the assessment** to communicate with Board Personnel Committee representative preliminary recommendations.
- **Writing of the report, based upon the recommendations.**
- **Submit and/or present final report to Client on or before agreed upon completion date.**

In general, the Human Resources assessment entailed a review and evaluation of the following areas:

- Benefits administration
- Communications
- Compensation/wage administration
- Employee relations
- Employee training and development
- Employment policies, practices and procedures
- Files, record maintenance and technology
- Performance management
- Promotion practices and trends
- Recruitment, hiring and selection
- Staffing and organizational structure

When available, the following documents or records were reviewed. In certain cases, relevant documents pertaining to the function listed were requested. Generally, only a random sampling from each category was reviewed when applicable an available for review. A letter was sent in advance of what documents could be pulled for review.

- Benefit Plans
- Compensation/incentive plans
- Employee communications
- Employee complaints/grievances
- Employee disciplinary reports
- Employee files
- Employee training
- Employment postings
- Exit interviews and turnover stats
- Interviewing and selection process
- Job descriptions
- New hire packet
- Organizational chart
- Pay classifications
- Performance evaluations
- Policy manual/handbook
- Recruitment ads
- Time worked /overtime
- Workers compensation claims
- Workplace accident/injury investigation

Responsibilities of Client

- **Provide all relevant data and information.**
- **Provide the required access to all necessary documentation or staff member.**
- **Provide available working space** at the Client's office when space was needed to review sensitive information and to conduct staff interviews.

C. Introduction and Definition of Recommendations Categories

An HR assessment measures HR effectiveness and efficiency and demonstrates the value of HR in helping an organization meet its strategic goals. Overall, intent among county board members and department heads to do the "right things" within the organization is commendable. Special emphasis is being placed on improving policies and procedures to make certain they comply with state and federal requirements, as well as being consistent and manageable. Many changes are suggested to improve processes and procedures as well as:

- Instill a sense of confidence in the county board and department heads that the human resources functions are well managed and prepared to meet potential challenges.
- Maintain or enhance your county's reputation in the community.
- Establish a benchmark from which to measure ongoing improvements.

The following report outlines recommendations in the various aspects of the HR practices within the county. Many of these recommendations may appear to be blue-sky ideas without the budget to support them while others are very quick fixes and necessary to improve the overall effectiveness and efficiency of the HR operations. Most importantly, they maintain compliance to eliminate the possibility of severe fines or ugly time-consuming laws suits. Some are major recommendations and some are minor. The definitions of each are below:

A ***major*** recommendation is one that puts any one or all of the following at risk based on safety, employment law compliance, and potential complaints by employees to official offices or attorneys. Those who have a potential to be at risk are employees, county board, department heads, and the

entire county. This risk could involve personal and professional damages. A major recommendation also includes all or most elements of a minor recommendation as described below.

A *minor* recommendation is one that would improve HR operations of the county. They are considered to be best practice in the HR field and they help maintain positive employee morale and good public service. However, there are not significant compliance concerns on the surface of the recommendations. Bottom line they are simply good business practice suggestions.

D. Recommendations

Hiring & Employment

Major Recommendations

1. Based on discussions, it does not appear that candidates are being notified of their rights nor signing off that the hiring manager is allowed permission to contact past employers and references. Background check rights under Fair Credit Reporting Act (FCRA) must be on a separate page from the authorization signature page. This recommendation appears to be across all county departments. All final candidates as Ogle County moves forward should complete this form.
2. As a Federal Contractor of goods or services, at an annual amount of \$50,000 or more, Ogle County has no written Affirmative Action Plan (AAP) as required by the Office of Federal Contract Compliance Programs (OFCCP), Executive Order 11246, Section C (i). Although the State of Illinois doesn't require an employer to have a written AAP, it is highly recommended should the IL Department of Human Rights audit the county for compliance with the IDHR Act; (Chapter 775 ILCS 5.2-105(A), Affirmative Action & Equal Employment Opportunity. IDHR audits for compliance are based upon the Bidder Eligibility Number attached to the contractor. It isn't clear if the county has only one IDHR Bidder Eligibility Number, or each contracting department has their own. Each Bidder Eligibility Number is subject to its own audit and risk for non-compliance liability. The State of Illinois will accept a company's written OFCCP-AAP as compliance documentation, at IDHR.
3. Employment applications do not comply with the recent Job Opportunities for Qualified Applicants Act (Ban-the-Box); disclosure of criminal record or background. In addition, the date of diplomas and degrees earned is being requested on the applications which could give candidate age away. This practice is countywide and leaves the county open for Age Discrimination in Employment (ADEA) complaints.
4. Application and hiring documentation is only being retained for one year. This appears to be a countywide.
5. Private Health Information (PHI) was found in the Highway Department's personnel files such as medical exam and test results. PHI of an employee is protected information and should be maintained in a separate file rather than with all other personnel and hiring documentation.
6. The only department that appeared to be doing any type of drug testing was the Highway Department, as required under federal compliance. It is recommended, for the non-union workforce, and applicable union workforce (or future collective bargaining) that efforts to maintain a drug free workplace be strongly considered for the safety of county employees and the public they serve. Employees under the influence of drugs and alcohol represent a primary area of risk and safety, in the workplace and the public domain. The community is typically aware of what employer's drug test and which do not. Those who do not typically

have a higher percentage of applicants/employees who are abusing drugs and alcohol, thus leaving the county open to risk.

Minor Recommendations

From an observational standpoint, it may be difficult to hire and retain employees of the younger generation due to lack of technological support of processes and procedures in most areas. Employment-related processes at a minimum seem to be very manual which will be difficult for the "always on" millennial generation who is expected to make up 75% of the workforce by the year 2025.

Compensation and Benefits

Major Recommendations

Based on a preliminary discussion about how exemption status is determined for each job position to be in compliance with the Fair Labor Standards Act overtime provision, it is uncertain that all job positions are appropriately classified. If there are any exempt (referred to as salaried) personnel incorrectly classified this could leave the county and departments open for Department of Labor back pay fines for employees who are not being given compensatory time or overtime pay appropriately. Back pay can be up-to-three years of liability and if hours are not documented the DOL takes the employee's word for overtime hours worked. I recommend a complete exemption status assessment be performed to minimize risk.

Minor Recommendations

Based on discussions, there is no formal process of communication with employees on FMLA, WC or other extended leave of absence. No direct communication or a policy of communication through the TPA was noted.

Other key applicant/employee data isn't being captured in any central database and this may negatively impact documentation and recordkeeping.

Job Descriptions

No Major or Minor Recommendations in this section

Workers Compensation Program

No Major Recommendations in this Section

Minor Recommendations

1. Workers' Compensation claims be reported to the appropriate insurance provider immediately upon the filing of work injury report. Timely reporting of claims can lead to a better claims management and bring claims to a close in shorter timeframes.
2. The workers' compensation function is managed by the Treasurer's Office. It was not clear if the current IL-45 First Report of Injury/Illness form was being used. The employee manual has an example of an Incident Report, covering several incidents, including a work injury. Assuring that the IL-45 is being used in conjunction with the internal Incident Report this is recommended practice. <http://www.wacc.il.gov/il45form.pdf>

Family Medical Leave Administration

Major Recommendations

It was noted that the Health Department was using an outdated (1993) FMLA leave request form and not the current (2009) version. However, the correct link to this form can be found in the employee handbook.

No Minor Recommendations in this section

Personnel File Review

Major Recommendations

1. Employee Eligibility Verification I-9 forms, in some instances, were found to be incomplete, or kept with other personnel records; depending upon the county department. In some cases, I-9 forms are completed incorrectly. In some instances copies are being kept in the departments and originals sent to the County Clerk's Office. Current employee I-9 forms that are incomplete or incorrect will need to be destroyed and redone.
2. Countywide, the personnel files are inconsistently managed from a security, separation of record type, incomplete or incorrectly completed and unnecessary information standpoint. This is a major concern from both a government audit and identity theft standpoint. Audit activity has increased and Identity theft & security breaches are on the rise and employers risk great liability in this area.
3. We discussed the retention schedule for active versus terminated personnel files which should be filed separately for ease of purging based on federal and government records regulations.

No Minor Recommendations in this section

HR Administration

Major Recommendations

An effort to improve the completeness and thoroughness of all employment law posters is underway. However, observations of the various county buildings indicated posters missing, outdated or no posters at all. The federal and state posters page should be consulted on a regular basis to ensure every required poster is up at all times for all employees to see in every building. There are some posters requiring specialized contact information which were blank. These need to be kept up-to-date as well. The blanks are there for a reason.

Minor Recommendations

OSHA-300 forms were noticed in some departments and these only require posting from February 1 to April 15 in the year following the reporting year.

Policies and Procedures

Major Recommendations

A review of the Ogle County Employee Manual shows a need for updating. Although, a recent revision took place in June 2014, there were several policies that were missing.

Minor Recommendations

From an observational standpoint, that same "always on" generation mentioned earlier in this report will be technology driven in tasks and processes; to every extent possible. For example, the availability to use the internet and mobile devices to not only complete an application, but research jobs of interest. This applicant/employee will desire immediate access for information and instruction. This demographic will comprise the overwhelming majority of your near future employees and your

systems should be responding to this type of “technology savvy” labor force. An example for Ogle County would be making open positions easier to find on internet job boards and allowing the completion of and submission of the employment application on the county website.

E. Resources

The following resources support recommendations throughout this document and are provided for information as well as compliance purposes.

<http://www.dol.gov/>
<http://www.dol.gov/elaws/posters.htm>
<http://www.iwcc.il.gov/ic45form.pdf>
<http://www.osha.gov/>
<http://www.samhsa.gov/workplace/workplace-programs>
<http://www.shrm.org/TemplateTools/hrqa/pages/whatshouldexpectfromadirectaudit.aspx>
<http://www.shrm.org/TemplateTools/samples/hrforms/articles/pages/1cms018238.aspx>
<http://www.shrm.org/TemplateTools/Toolkits/Documents/FLSAExemptionsFlowchart.pdf>
<http://www.state.il.us/Agency/idol/>
<http://www.state.il.us/agency/idol/Posters/poster.htm>
<http://www.uscis.gov/i-9-central/penalties>
<https://www.illinois.gov/idol/flaws-Rules/FLSA/Pages/Job-Opportunities-for-Qualified-Applicants-Act.aspx>
<http://www.samhsa.gov/workplace/workplace-programs>
www.dol.gov/ofccp/
www2.illinois.gov/dhr/pages/contact_IDHR.aspx

F. Overall Recommendations

As suggested, each recommendation in section “D” above should be followed through on in order to bring each major item into compliance. The board should review each minor recommendation to determine if they agree to the recommendation. Department heads can and should take each of the recommendations seriously, as it relates to how they are operating their own departments. To summarize recommendations and recommendations mentioned above briefly, the following should be a high priority as they are listed as major recommendations:

1. Incorporate Fair Credit Reporting Act forms and procedures into the hiring process as it relates to any and all types of background checks (not just those related to credit).
2. Develop and maintains an Affirmative Action Plan, in compliance with the OFCCP. www.dol.gov/ofccp/ Additionally, Ogle County should determine if the county has one IDHR Bidder Eligibility Number, or each department with government contracts has their own. IDHR recommends only one, from which all compliance requirements would be subject to, countywide, including audits. Further support can be found at www2.illinois.gov/dhr/pages/contact_IDHR.aspx
3. Update and make available online a countywide application; excluding the question regarding applicant criminal history, date requests for high school diplomas and college degrees.

4. Implement a countywide procedure for retaining applicant records for the required length of time. Applications/resumes received, but not acted upon one year. Applications/resumes received and contacted two years from last date of contact.
5. Remove all employee personal health information from all personnel files and retain separately under limited access lock and key.
6. The Highway Department does drug testing as required under federal compliance. All other departments should adopt drug testing for the non-union workforce, and applicable union workforce (or future collective bargaining) as part of an ongoing effort to maintain a drug free workplace for county employees and the public they serve. Particularly as it applies to government contractors and grant fund recipients. At a minimum, implement pre-employment testing across all departments. Employees under the influence of drugs and alcohol represent a primary area of risk and safety, in the workplace and public domain. The community is typically aware of which employer's drug test and which do not. Those who do not typically have a higher percentage of applicant/employees who are abusing drugs and alcohol, thus leaving the county open to risk. <http://www.samhsa.gov/workplace/workplace-programs>
7. The county conducts an exempt/non-exempt test of all positions under the Fair Labor Standards Act, to ensure compliance and minimize the risk of back wages and fines should a Department of Labor Audit be conducted.
<http://www.shrm.org/TemplatesTools/Toolkits/Documents/FLSAExemptionsFlowchart.pdf>
8. The Family Medical Leave process should be centralized by one representative trained and knowledgeable with FMLA. This person works with each department head in administering leave and training them on documents and procedures used.
9. Do a full scale I-9 Employee Eligibility Verification Assessment. Pull I-9 forms out of all personnel files and ensure every employee has completed and the county has signed off on having personally reviewed original required documentation. Current employee I-9 Forms that are incomplete, or incorrect, need to be destroyed and new I-9 forms completed. Centralize original I-9 forms and eliminate copies from floating around various departments. Former employee I-9 forms can be purged as allowed by law; the longer of one year from termination date, or three years from hire date. Any incomplete or inaccurate I-9 forms of inactive employees should be noted in the event of an audit.
10. Only the Highway Department had personnel records in unlocked file cabinets, however a recommendation to lock and limit access to all personnel files (active and terminated) at all times and in all locations, is advised.
11. Ensure all required state and federal employment posters in every building are up-to-date and maintained in a location that all employees visit frequently. When employees are on the road, copies of these documents should be kept in county vehicles or on county worksites.
<http://www.state.il.us/agency/idol/Posters/poster.htm>
12. Update and maintain all employment policies to comply with all state and federal regulations. Not a complete list, but the following represent some of those policy changes;
 - A policy compliance prohibiting the use of handheld cell phones and other handheld communication devices when operating company motor vehicles under current Illinois law
 - A no workplace violence/bullying policy
 - A specific inclusion under the Americans with Disabilities Act regarding the Pregnancy Discrimination Act, as required by Illinois Law
 - Lactation Policy
 - The term "probationary" be replace with the term "introductory". Using the term "introductory" can minimize the promise of pay if released earlier in the stated time period

13. An Absenteeism/Attendance Policy be drafted and approved by the County Board and Union Representatives, for use in all departments, for both non-union and union employees, to better manage current and future incidence. This employee problem was shared with the Donna Rogers and no policy for employee compliance was noted.

Overall, HR policies and functions for all departments should be consolidated under the county board since the county board is who faces the liability if their county is not in compliance with state and federal regulations. It is common for current and former employees and their representatives to not only name the county board in the complaint but elected/appointed officials of the county, the department heads, employee acting as an agent representative of the county and co-workers directly involved. Thus, compliance with these recommendations is imperative to minimize risk for all who are involved in employment related decisions across the county.

In addition, I recommend a more in-depth assessment of some areas where recommendations were not found or were minimal recommendations were noted due to limited time to review everything employment related all in one day.

As a general observation, it would be suggested that the county update their processes and procedures to reflect today's technology and automation; for both applicants and employees. Doing so will help the county better compete for qualified and growing numbers of Millennials who will make up 75% of the workforce in just 11 years.

Finally, the Society of Human Resources Management recommends employers are proactive to be fully prepared for an agency audit by following the steps below:

To be proactive, employers should consider routine self-assessments, which consist of the following steps:

- Review job descriptions.
- Understand the differences, fines, and legal criminal and financial risks related to federal and state laws and ensure that the laws are correctly applied to employees. County board and department heads could benefit from some training in this area.
- Ensure that FLSA classifications are correct.
- Keep accurate payroll records.
- Apply policies consistently.
- Make sure all records are complete and work to resolve any inconsistencies.
- Determine how to address any areas of concern identified via the self-assessment.
- Foster a climate of continuous improvement

At the conclusion of the assessment, county leaders must engage in constant observation and continuous improvement of the county's policies, procedures and practices so that the county keeps improving. One way to do this is to actively monitor HR systems to ensure that they are up-to-date and to have follow-up mechanisms built into each one of them.

One approach is to designate someone on staff to monitor legal developments to ensure that HR policies and practices are kept current. Likewise, departments and the county board should keep track of the assessment recommendations and changes made, turnover, complaints filed, hotline issues, and employee survey results to identify trends in the county's employment-related issues. Identifying problematic issues, growth areas or declining problem spots can help in the decision of where to allocate time, money and preventive training resources in the future.

representative, (Hess & Martone), IMRF Representative, claims adjuster, the employees' immediate manager, etc. Once completed, determine an appropriate course of action to bring this employee back to work, as it was determined that their physician has released them to work, beginning the first day of January 2015. This release involved limited restrictions of one arm (no lifting over 10 pounds), which should be easily accommodated given the Administrative Assistant job duties. If having the employee immediately return to work is not an option, then the plan for swift closure of the case, to include the possibility of a termination of employment, should be undertaken.

2) Going forward, under any employee leave of absence situation, a policy and procedure regarding affective communication and case management be implemented and management training of this procedure is conducted, at least annually. The management of all leave of absence cases should be coordinated through the payroll department.

Additional Concerns

In discussions with the remaining departments, some of the same human resource issues and concerns were presented;

- While personnel files were being securely locked and access limited, some files had Personal Health Information (PHI) in them.
- Recruiting and hiring documentation (job ads, applications, Interviewer notes, etc.) weren't being retained for the minimum required amount of time.
- Misclassification of employees as exempt/non-exempt may be occurring. This is complicated by a lack of updated job descriptions, or no job descriptions at all.
- Additional discussions revealed that other departments have a basic application without a statement of rights under the Fair Credit Reporting Act and general background information authorization and release from the applicant. <http://www.consumer.ftc.gov/articles/pdf-0096-fair-credit-reporting-act.pdf>
- With each department doing their own recruiting and hiring, some departments shared a concern with the process being done consistently, using the same applications and various other forms.
- OSHA 300 Summary Log of Work Injury/Illness wasn't posted in the departments visited. Prior year (2014) summaries are to be completed and posted from February 1st to April 15th.

The above six concerns have been discussed in earlier sections of this assessment and recommendations have been provided.

Independent Contractor

The area of Independent Contractor use throughout the county merits some additional recommendation. Of particular concern and risk were some instances of departments using Independent Contractor (IRS-1099) services and those individuals may not be meeting the IRS requirements. http://art.mt.gov/artists/IRS_2014_Checklist_%20Independent_Contractor.pdf Not only must the company pay back taxes, penalties and interest to the IRS, it is highly likely that at least one of these misclassified workers will learn of the IRS's determination and threaten or initiate a lawsuit demanding full employee benefits for the time they were misclassified, as well as any overtime compensation and other employee protections that they were previously denied.

Recommendation

Through discussions regarding Independent Contractors, it was learned that the State's Attorney's Office assists in drafting Independent Contractor Agreements. It is recommended that each Department Head, utilizing Independent Contractors, review these agreements with the State's Attorney's Office; applying the IRS 20 Questions Checklist for Determining Independent Contractor Status. [http://art.mt.gov/artists/IRS 20pt Checklist %20Independent Contractor.pdf](http://art.mt.gov/artists/IRS_20pt_Checklist_%20Independent_Contractor.pdf). To achieve compliance, make the necessary changes to the status of each Independent Contractor; whether that is a change in the employment status of the person, or meeting the checklist determination regarding the scope and nature of the work involved.

A brief summary discussion took place with John Kenney, John Finrock and John Coffman regarding a general concern for certain human resource processes in the county. A particular concern was shared with Donna and Kevin regarding the conflicts and inconsistencies created by the autonomous functioning of each department regarding the human resources and personnel process. This is further complicated by the Union representation of some employees. Mr. Kenney indicated that the Personnel Committee of the Board had begun to convene more frequently to address these concerns. It was agreed that the county should strongly consider training, education and compliance guidance in the discipline of human resources, going forward.

It was noted, through discussions with department heads, that the county had utilized a County Administrator to serve as the primary representative for all human resource functions throughout the county. This hasn't been the case for approximately 8-10 years.

It has been this assessments recommendation to have such an administrator to centralize and manage all employee and personnel processes.

This report concludes the two day assessment of the human resources procedures and processes at Ogle County. Upon further evaluation of those areas of the county which had not been available for this assessment, additional areas of concern and risk may be revealed.

KIMBERLY A. STAHL
CLERK OF THE CIRCUIT COURT
FIFTEENTH JUDICIAL CIRCUIT
OGLE COUNTY
OREGON, IL

CIRCUIT CLERK CHECKING ACCOUNT REPORT

For the Month of: March 2015

Balance of Checking Account: \$142,055.18 (02/2015)

Receipts: \$292,084.53 (03/2015)

Interest Checking: \$59.40

Disbursements: \$259,705.55

BALANCE: \$174,493.56

NOTE: \$38,825.00 of March Receipts was received through
E-Payments.

\$9,895.54 of Disbursements was Restitution paid to
victims.



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G/L Date Range 04/21/15 - 04/21/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 100 - General Fund										
Department 01 - County Clerk/Recorder										
Account 4422 - Travel Expenses, Dues & Seminars										
1320 - REBECCA HUNTLEY	04142015	ELECTION REIMBURSEMENTS	Paid by Check # 149113		04/07/2015	04/21/2015	04/21/2015		04/21/2015	161.00
							Account 4422 - Travel Expenses, Dues & Seminars Totals		Invoice Transactions 1	<u>161.00</u>
Account 4510 - Office Supplies										
1246 - FISCHER'S	0683432-001	SUPPLIES	Paid by Check # 149095		03/09/2015	04/21/2015	04/21/2015		04/21/2015	199.20
1246 - FISCHER'S	0683288-001	SUPPLIES	Paid by Check # 149095		02/25/2015	04/21/2015	04/21/2015		04/21/2015	75.84
1246 - FISCHER'S	0683445-001	FRITZ COUNTY BOARD NAME PLATE	Paid by Check # 149095		03/04/2015	04/21/2015	04/21/2015		04/21/2015	15.72
2490 - POSTER COMPLIANCE CENTER	2581742-IL	LABOR POSTERS	Paid by Check # 149152		03/16/2015	04/21/2015	04/21/2015		04/21/2015	86.17
							Account 4510 - Office Supplies Totals		Invoice Transactions 4	<u>\$376.93</u>
Account 4714 - Software Maintenance										
1199 - DEVNET, INC	0711.3526CC	QUARTERLY SOFTWARE MAINTENANCE	Paid by Check # 149086		04/01/2015	04/21/2015	04/21/2015		04/21/2015	3,062.50
							Account 4714 - Software Maintenance Totals		Invoice Transactions 1	<u>\$3,062.50</u>
Sub-Department 10 - Elections										
Account 4100 - Salaries- Departmental										
4736 - GERALD BECK	2015-00000658	ELECTION SET-UP AND RENT - PINE ROCK TWP	Paid by Check # 149065		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
1103 - SHARON BOWERS	2015-00000631	ELECTION SET-UP & RENT - OREGON / NASHUA TWP	Paid by Check # 149070		04/21/2015	04/21/2015	04/21/2015		04/21/2015	390.00
1272 - DEMOCRATIC PARTY CHAIRMAN	2015-00000629	DEMOCRAT - PRE & POST TEST / CANVASSING	Paid by Check # 149085		04/21/2015	04/21/2015	04/21/2015		04/21/2015	60.00
1201 - AILEEN DIEHL.	2015-00000634	ELECTION SET-UP & RENT - BROOKVILLE TWP	Paid by Check # 149087		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
2512 - FRANCIS DREW	2015-00000635	ELECTION SET-UP & RENT - GRAND DETOUR TWP	Paid by Check # 149089		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
1252 - PHILLIP FOSSLER	2015-00000636	ELECTION SET-UP & RENT - BUFFALO TWP	Paid by Check # 149097		04/21/2015	04/21/2015	04/21/2015		04/21/2015	195.00
1286 - STEVEN GREENFIELD	2015-00000648	ELECTION SET-UP & RENT - FORRESTON TWP	Paid by Check # 149105		04/21/2015	04/21/2015	04/21/2015		04/21/2015	195.00
1292 - LEONARD HAGEMANN	2015-00000637	ELECTION SET-UP & RENT - LEAF RIVER TWP	Paid by Check # 149106		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00



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G/L Date Range 04/21/15 - 04/21/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 100 - General Fund										
Department 01 - County Clerk/Recorder										
Sub-Department 10 - Elections										
Account 4100 - Salaries- Departmental										
1315 - LYLE HOPKINS	2015-00000638	ELECTION SET-UP & RENT - PINE CREEK TWP	Paid by Check # 149109		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
2968 - ROBERT L HORN	2015-00000650	ELECTION SET-UP & RENT - SCOTT TWP	Paid by Check # 149110		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
1364 - ELIZABETH ITNYRE	2015-00000639	ELECTION SET-UP & RENT - EAGLE POINT TWP	Paid by Check # 149119		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
2023 - CLIFF JONES	2015-00000655	ELECTION RENT & SET-UP - LAFAYETTE TWP	Paid by Check # 149121		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
1113 - MIKE LEWIS	2015-00000632	ELECTION SET-UP & RENT (4) - BYRON TWP	Paid by Check # 149129		04/21/2015	04/21/2015	04/21/2015		04/21/2015	260.00
4178 - JOAN MORPHEY	2015-00000654	ELECTION SET-UP, RENT & MILEAGE - MONROE TWP	Paid by Check # 149136		04/21/2015	04/21/2015	04/21/2015		04/21/2015	91.45
1474 - DONALD NELSON	2015-00000640	ELECTION SET-UP AND RENT - LINCOLN TWP	Paid by Check # 149138		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
4016 - PENELOPE PAYTON	2015-00000652	ELECTION SET-UP - DEMENT TWP	Paid by Check # 149146		04/21/2015	04/21/2015	04/21/2015		04/21/2015	30.00
1917 - REPUBLICAN CENTRAL COMMITTEE	2015-00000630	REPUBLICAN - PRE & POST TEST / CANVASSING	Paid by Check # 149157		04/21/2015	04/21/2015	04/21/2015		04/21/2015	60.00
1581 - JO ANN REYNOLDS	2015-00000641	ELECTION SET-UP & RENT - TAYLOR TWP	Paid by Check # 149158		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
1620 - MARILYN SCHLAF	2015-00000642	ELECTION SET-UP & RENT - LYNNVILLE TWP	Paid by Check # 149167		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
1635 - MATT SHORE	2015-00000643	ELECTION SET-UP & RENT - WOOSUNG TWP	Paid by Check # 149170		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
4653 - THOMAS K SMITH	2015-00000656	ELECTION SET-UP - WHITE ROCK TWP	Paid by Check # 149172		04/21/2015	04/21/2015	04/21/2015		04/21/2015	30.00
1660 - STILLMAN VALLEY FIRE DISTRICT	2015-00000644	ELECTION RENT - MARION TWP	Paid by Check # 149177		04/21/2015	04/21/2015	04/21/2015		04/21/2015	105.00
1943 - JOHN G THOMPSON	2015-00000647	ELECTION SET-UP - MT MORRIS TWP	Paid by Check # 149186		04/21/2015	04/21/2015	04/21/2015		04/21/2015	120.00
2965 - JEFF TREMBLE	2015-00000649	ELECTION SET-UP & RENT - ROCKVALE TWP	Paid by Check # 149191		04/21/2015	04/21/2015	04/21/2015		04/21/2015	130.00
2967 - BRYAN VANDIVER	2015-00000651	ELECTION SET-UP - MARION TWP	Paid by Check # 149195		04/21/2015	04/21/2015	04/21/2015		04/21/2015	90.00



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G/L Date Range 04/21/15 - 04/21/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 100 - General Fund										
Department 01 - County Clerk/Recorder										
Sub-Department 10 - Elections										
Account 4100 - Salaries- Departmental										
1174 - VILLAGE OF CRESTON	2015-00000633	ELECTION RENT - DEMENT TWP	Paid by Check # 149198		04/21/2015	04/21/2015	04/21/2015		04/21/2015	35.00
1713 - VILLAGE OF MT MORRIS	2015-00000645	ELECTION RENT - MT MORRIS TWP	Paid by Check # 149199		04/21/2015	04/21/2015	04/21/2015		04/21/2015	140.00
4668 - WHITE ROCK TOWNSHIP	2015-00000657	ELECTION RENT - WHITE ROCK TWP	Paid by Check # 149201		04/21/2015	04/21/2015	04/21/2015		04/21/2015	35.00
1731 - RORY WIEDERHOLTZ	2015-00000646	ELECTION SET-UP & RENT - MARYLAND TWP	Paid by Check # 149202		04/21/2015	04/21/2015	04/21/2015		04/21/2015	65.00
4017 - BOB WITHROW	2015-00000653	ELECTION SET-UP & RENT - FLAGG TWP	Paid by Check # 149204		04/21/2015	04/21/2015	04/21/2015		04/21/2015	715.00
							Account 4100 - Salaries- Departmental Totals		Invoice Transactions 30	<u>\$3,526.45</u>
Account 4412 - Official Publications										
1502 - OGLE COUNTY LIFE	03/2015	ELECTION PUBLICATIONS 4/7/2015	Paid by Check # 149143		03/31/2015	04/21/2015	04/21/2015		04/21/2015	1,680.00
1589 - ROCHELLE NEWS-LEADER	03/2015	ELECTION PUBLICATIONS - 4/7/2015	Paid by Check # 149164		03/31/2015	04/21/2015	04/21/2015		04/21/2015	634.50
1615 - SAUK VALLEY MEDIA	03122015	OREGON FIRE REF - APRIL 7, 2015	Paid by Check # 149166		03/12/2015	04/21/2015	04/21/2015		04/21/2015	73.70
1615 - SAUK VALLEY MEDIA	1430197	ELECTION VOTERS GUIDE - APRIL 7, 2015	Paid by Check # 149166		03/31/2015	04/21/2015	04/21/2015		04/21/2015	1,233.18
1615 - SAUK VALLEY MEDIA	1431209	INSERT VOTERS GUIDE - 3,800 MMT ORR TCP - 4-7-2015	Paid by Check # 149166		03/31/2015	04/21/2015	04/21/2015		04/21/2015	224.20
							Account 4412 - Official Publications Totals		Invoice Transactions 5	<u>\$3,845.58</u>
Account 4525 - Election Supplies										
4791 - BILLS TRADING POST	2015-00000767	DELIVERY & PICKUP OF VOTING MACHINES	Paid by Check # 149069		04/21/2015	04/21/2015	04/21/2015		04/21/2015	1,700.00
1220 - DYNAMIC HORIZONS COMPUTER SERVICES	21041	BALLOT MAPPING ISSUE	Paid by Check # 149091		03/17/2015	04/21/2015	04/21/2015		04/21/2015	97.50
1220 - DYNAMIC HORIZONS COMPUTER SERVICES	21049	PHONE SUPPORT EARLY VOTING SITE	Paid by Check # 149091		04/01/2015	04/21/2015	04/21/2015		04/21/2015	65.00
1246 - FISCHER'S	0683535-001	LABOR & PARTS - ELECTION PRINTER	Paid by Check # 149095		03/09/2015	04/21/2015	04/21/2015		04/21/2015	27.49
1246 - FISCHER'S	0683441-001	LAMINATE FOR ELECTIONS	Paid by Check # 149095		03/05/2015	04/21/2015	04/21/2015		04/21/2015	69.99
1246 - FISCHER'S	0683800-001	SUPPLIES	Paid by Check # 149095		03/18/2015	04/21/2015	04/21/2015		04/21/2015	211.33



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 100 - General Fund										
Department 01 - County Clerk/Recorder										
Sub-Department 10 - Elections										
Account 4525 - Election Supplies										
1246 - FISCHER'S	0683913-001	RED PAPER - ELECTION	Paid by Check # 149095		03/19/2015	04/21/2015	04/21/2015		04/21/2015	29.99
1320 - REBECCA HUNTLEY	04142015	ELECTION REIMBURSEMENTS	Paid by Check # 149113		04/07/2015	04/21/2015	04/21/2015		04/21/2015	92.75
1354 - ILLINOIS OFFICE SUPPLY	50511	M100 OVAL BALLOTS - 4-7-15 CONSOLIDATED ELECTION	Paid by Check # 149115		03/17/2015	04/21/2015	04/21/2015		04/21/2015	5,853.95
3317 - LINDA WALTER	2015-00000683	REIMBURSEMENT - ELECTION SUPPLIES	Paid by Check # 149200		04/07/2015	04/21/2015	04/21/2015		04/21/2015	263.57
							Account 4525 - Election Supplies Totals	Invoice Transactions	10	<u>\$8,411.57</u>
							Sub-Department 10 - Elections Totals	Invoice Transactions	45	<u>\$15,783.60</u>
							Department 01 - County Clerk/Recorder Totals	Invoice Transactions	51	<u>\$19,384.03</u>



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G/L Date Range 04/21/15 - 04/21/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 02 - Building & Grounds											
Account 4212 - Electricity											
1156 - COMED	04/15-2355368000	Acct # 2355368000	Paid by Check # 149079		03/09/2015	04/24/2015	04/21/2015		04/21/2015	93.88	
1156 - COMED	04/15-3125174006	Acct # 3125174006	Paid by Check # 149079		03/10/2015	04/27/2015	04/21/2015		04/21/2015	353.60	
1156 - COMED	04/15-3903001028	Acct # 3903001028	Paid by Check # 149079		03/12/2015	05/12/2015	04/21/2015		04/21/2015	4,868.79	
1156 - COMED	04/15-2959724006	ComEd bill due 4/27/15	Paid by Check # 149079		03/12/2015	04/27/2015	04/21/2015		04/21/2015	4,634.55	
1156 - COMED	04/15-2959457000	ComEd Due 4/27/15	Paid by Check # 149079		03/12/2015	04/27/2015	04/21/2015		04/21/2015	3,026.24	
1156 - COMED	634.50	Due May 5/12/15	Paid by Check # 149079		03/12/2015	05/12/2015	04/21/2015		04/21/2015	634.50	
1156 - COMED	04/15-2707431018	ComEd Due 4/27/2015	Paid by Check # 149079		03/11/2015	04/27/2015	04/21/2015		04/21/2015	532.89	
									Account 4212 - Electricity Totals	Invoice Transactions 7	\$14,144.45
Account 4214 - Gas (Heating)											
4717 - INTEGRYS ENERGY SERVICES - NATURAL GAS	1547336-01	Cust # 52839-15734	Paid by Check # 149118		03/06/2015	05/15/2015	04/21/2015		04/21/2015	4,812.44	
1898 - NICOR	04/15-71-92-2000	Nicor for Court House	Paid by Check # 149139		03/09/2015	04/24/2015	04/21/2015		04/21/2015	299.54	
1898 - NICOR	04/15-61-19-92-2	Nicor Bill due 4/27/15	Paid by Check # 149139		03/10/2015	04/27/2015	04/21/2015		04/21/2015	431.91	
1898 - NICOR	04/15-14-91-18-2	Nicor bill due 4/27/2015	Paid by Check # 149139		03/10/2015	04/27/2015	04/21/2015		04/21/2015	848.95	
1898 - NICOR	05-15/3560634	Acct # 3943645802	Paid by Check # 149139		04/06/2015	05/22/2015	04/21/2015		04/21/2015	180.02	
1898 - NICOR	04-15-2/4675530	Acct # 30-14-28-2533	Paid by Check # 149139		04/07/2015	04/29/2015	04/21/2015		04/21/2015	62.86	
1898 - NICOR	04-15/6656369094	Acct # 6656369094	Paid by Check # 149139		04/06/2015	04/21/2015	04/21/2015		04/21/2015	1,225.83	
									Account 4214 - Gas (Heating) Totals	Invoice Transactions 7	\$7,861.55
Account 4216 - Telephone											
1941 - FRONTIER	04/2015	Acct # 630-159-0035-072202-5 Due 4/21/15	Paid by Check # 149101		04/21/2015	04/21/2015	04/21/2015		04/21/2015	2,499.81	
1941 - FRONTIER	6103Z958-S-15079	Acct # 6103Z958S3	Paid by Check # 149100		03/20/2015	04/21/2015	04/21/2015		04/21/2015	253.34	
1648 - SPRINT	04/215-650989580	Cust # 650989580	Paid by Check # 149173		04/03/2015	04/27/2015	04/21/2015		04/21/2015	22.32	
1648 - SPRINT	04/2015-65703714	Cust # 657037140	Paid by Check # 149173		04/03/2015	04/04/2015	04/21/2015		04/21/2015	19.49	



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Fund 100 - General Fund											
Department 02 - Building & Grounds											
Account 4216 - Telephone											
1265 - VERIZON	64920336	Corp ID #VN93310379 Bill Payer ID #Y2474359	Paid by Check # 149196		04/15/2015	04/15/2015	04/21/2015		04/21/2015	437.09	
									Account 4216 - Telephone Totals	Invoice Transactions 5	\$3,232.05
Account 4540.10 - Repairs & Maint - Facilities											
1047 - ACE HARDWARE AND OUTDOOR CTR	04/2015	Acct # 37595	Paid by Check # 149059		03/31/2015	04/30/2015	04/21/2015		04/21/2015	50.81	
4667 - AIRGAS USA, LLC	9926324471	Acct # 2996883	Paid by Check # 149060		03/31/2015	04/30/2015	04/21/2015		04/21/2015	66.01	
3480 - BATTERIES PLUS OF ROCKFORD	284-343464	Cust # 8157326666	Paid by Check # 149064		04/01/2015	04/21/2015	04/21/2015		04/21/2015	735.60	
4626 - BEHMER FAMILY SEED SERVICES, LLC	1/28/15	100 qty Ice Melt from Services 1/28/15 Just received Statement	Paid by Check # 149067		03/24/2015	04/23/2015	04/21/2015		04/21/2015	900.00	
1162 - CONNOR CO.	S6554237.001	Cust # 6138	Paid by Check # 149081		03/19/2015	04/21/2015	04/21/2015		04/21/2015	137.89	
1162 - CONNOR CO.	S6554221.001	Cust # 6138	Paid by Check # 149081		03/19/2015	04/21/2015	04/21/2015		04/21/2015	149.70	
1162 - CONNOR CO.	S6544673.001	Cust # 6138	Paid by Check # 149081		03/11/2015	04/21/2015	04/21/2015		04/21/2015	152.58	
1162 - CONNOR CO.	S6366806.001	Cust # 6138	Paid by Check # 149081		03/11/2015	04/21/2015	04/21/2015		04/21/2015	569.35	
1162 - CONNOR CO.	S6560701.001	Cust # 6138	Paid by Check # 149081		03/24/2015	04/21/2015	04/21/2015		04/21/2015	244.35	
1228 - ELECTRICAL ENGINEERING & EQUIPMENT CO	4225045-00	Cust #207762 911 Center	Paid by Check # 149094		03/04/2015	04/03/2015	04/21/2015		04/21/2015	340.31	
1228 - ELECTRICAL ENGINEERING & EQUIPMENT CO	4225178-00	Cust #207762 Jail Site #2 Contract	Paid by Check # 149094		03/04/2015	04/03/2015	04/21/2015		04/21/2015	555.41	
1228 - ELECTRICAL ENGINEERING & EQUIPMENT CO	4225044-00	Cust #207762 Jail Site #3	Paid by Check # 149094		03/04/2015	04/03/2015	04/21/2015		04/21/2015	520.31	
1228 - ELECTRICAL ENGINEERING & EQUIPMENT CO	4225059-00	Cust #207762 Jail Site # 1	Paid by Check # 149094		03/04/2015	04/03/2015	04/21/2015		04/21/2015	481.03	
1228 - ELECTRICAL ENGINEERING & EQUIPMENT CO	422057-00	Hwy Department	Paid by Check # 149094		03/04/2015	04/03/2015	04/21/2015		04/21/2015	343.21	
1228 - ELECTRICAL ENGINEERING & EQUIPMENT CO	4225050-00	Cust #207762 Court House	Paid by Check # 149094		03/04/2015	04/03/2015	04/21/2015		04/21/2015	767.67	
1228 - ELECTRICAL ENGINEERING & EQUIPMENT CO	4225049-00	Cust #207762 courtny health bldg	Paid by Check # 149094		03/04/2015	04/03/2015	04/21/2015		04/21/2015	454.29	
1228 - ELECTRICAL ENGINEERING & EQUIPMENT CO	4225184-00	Cust #207762 West Tower Site	Paid by Check # 149094		03/04/2015	04/03/2015	04/21/2015		04/21/2015	346.11	
1871 - HOWARD LEE & SONS INC	51192	Completed quarterly UST inspection	Paid by Check # 149111		03/13/2015	04/10/2015	04/21/2015		04/21/2015	250.00	



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Fund 100 - General Fund											
Department 02 - Building & Grounds											
Account 4540.10 - Repairs & Maint - Facilities											
2050 - LAWSON PRODUCTS, INC.	9303169153	Cust # 10155168, Drill bit set for Maintenance	Paid by Check # 149127		03/26/2015	04/21/2015	04/21/2015		04/21/2015	153.08	
2594 - MECHANICAL INC - FREEPORT	FRE87946	150126-VH-58921	Paid by Check # 149131		03/20/2015	04/21/2015	04/21/2015		04/21/2015	209.75	
2594 - MECHANICAL INC - FREEPORT	FREE46201C	Preventative Maintenance for Ogle County Jail	Paid by Check # 149131		03/31/2015	04/21/2015	04/21/2015		04/21/2015	1,030.00	
2594 - MECHANICAL INC - FREEPORT	FRE88389	Call # 150302-VH-59404 Boiler is cracked and Leaking	Paid by Check # 149131		03/08/2015	04/21/2015	04/21/2015		04/21/2015	2,450.66	
2594 - MECHANICAL INC - FREEPORT	FRE88388	Call # 150217-VH-59215-A	Paid by Check # 149131		03/08/2015	04/21/2015	04/21/2015		04/21/2015	1,289.75	
1434 - MENARDS	88568	Cleaning supplies for Judicial center and sealer for Roof	Paid by Check # 149132		03/10/2015	04/15/2015	04/21/2015		04/21/2015	31.59	
1434 - MENARDS	89125	Acct # 32720251	Paid by Check # 149132		03/16/2015	04/21/2015	04/21/2015		04/21/2015	17.96	
1434 - MENARDS	88767	Acct # 32720251	Paid by Check # 149132		03/12/2015	04/21/2015	04/21/2015		04/21/2015	74.00	
1434 - MENARDS	90384	Drop cord repair	Paid by Check # 149133		03/19/2015	04/21/2015	04/21/2015		04/21/2015	3.97	
1434 - MENARDS	89956	Acct # 32720251	Paid by Check # 149132		03/25/2015	04/21/2015	04/21/2015		04/21/2015	23.82	
1434 - MENARDS	91557	Acct # 30420269	Paid by Check # 149133		04/02/2015	04/21/2015	04/21/2015		04/21/2015	106.26	
1546 - PLUMBMASTER, INC	IN-01156779	Cust # 8C714161	Paid by Check # 149151		03/09/2015	04/21/2015	04/21/2015		04/21/2015	590.73	
1683 - R & D DO-IT-BEST	04/2015	Acct # 7538	Paid by Check # 149155		04/01/2015	04/21/2015	04/21/2015		04/21/2015	19.98	
1629 - SECURITY LOCK INC.	444930	Keys for HAB file Cabinets	Paid by Check # 149169		03/13/2015	04/12/2015	04/21/2015		04/21/2015	8.00	
1638 - SIMPLEXGRINNELL LP	81089438	extinguishers/portables system not covered by contract	Paid by Check # 149171		03/05/2015	04/15/2015	04/21/2015		04/21/2015	347.54	
								Account 4540.10 - Repairs & Maint - Facilities Totals		Invoice Transactions 33	\$13,421.72
Account 4545.10 - Petroleum Products - Gasoline											
3105 - CONSERV FS INC	04/2015B&G	ACCT #1896103	Paid by Check # 149082		03/31/2015	04/21/2015	04/21/2015		04/21/2015	235.62	
								Account 4545.10 - Petroleum Products - Gasoline Totals		Invoice Transactions 1	\$235.62
Account 4585 - Vehicle Maintenance											
3764 - OGLE COUNTY CAR CARE INC.	14422	Cust ID# 1625/Black Dodge	Paid by Check # 149141		03/04/2015	04/21/2015	04/21/2015		04/21/2015	33.40	



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Fund 100 - General Fund										
Department 02 - Building & Grounds										
Account 4585 - Vehicle Maintenance										
3764 - OGLE COUNTY CAR CARE INC.	14420	Cust ID# 1625/Red Truck	Paid by Check # 149141		03/04/2015	04/21/2015	04/21/2015		04/21/2015	38.20
							Account 4585 - Vehicle Maintenance Totals		Invoice Transactions 2	<u>\$71.60</u>
Account 4710 - Computer Hardware & Software										
2617 - ALPHA CONTROLS & SERVICES LLC	W23423	Work done in the Judicial Center	Paid by Check # 149062		03/26/2015	04/21/2015	04/21/2015		04/21/2015	2,205.00
1116 - BURR PEST CONTROL SERVICES	1623353	Initial service, first service/clean out	Paid by Check # 149072		03/05/2015	04/21/2015	04/21/2015		04/21/2015	166.00
1206 - DIXON OTTAWA COMMUNICATIONS	441464	Cust # 71281 Ogle Tower	Paid by Check # 149088		04/01/2015	05/01/2015	04/21/2015		04/21/2015	472.77
1638 - SIMPLEXGRINNELL LP	77672105	Annual billing for Fire Alarm Monitoring Service for new bldg	Paid by Check # 149171		03/18/2015	04/21/2015	04/21/2015		04/21/2015	420.00
1638 - SIMPLEXGRINNELL LP	81134296	Installed new silent night digital communicator	Paid by Check # 149171		03/19/2015	04/21/2015	04/21/2015		04/21/2015	1,050.00
							Account 4710 - Computer Hardware & Software Totals		Invoice Transactions 5	<u>\$4,313.77</u>
							Department 02 - Building & Grounds Totals		Invoice Transactions 60	<u>\$43,280.76</u>



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Fund 100 - General Fund											
Department 03 - Treasurer											
Account 4510 - Office Supplies											
1246 - FISCHER'S	0683431-001	Toner	Paid by Check # 149095		04/14/2015	04/21/2015	04/21/2015		04/21/2015	109.95	
1246 - FISCHER'S	0683595-001	Various Office Supplies	Paid by Check # 149095		04/14/2015	04/21/2015	04/21/2015		04/21/2015	18.66	
								Account 4510 - Office Supplies Totals		Invoice Transactions 2	\$128.61
Account 4714 - Software Maintenance											
1199 - DEVNET, INC	0711.3526t	Tax Software	Paid by Check # 149086		04/14/2015	04/21/2015	04/21/2015		04/21/2015	3,062.50	
								Account 4714 - Software Maintenance Totals		Invoice Transactions 1	\$3,062.50
								Department 03 - Treasurer Totals		Invoice Transactions 3	\$3,191.11



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Fund 100 - General Fund										
Department 04 - HEW										
Sub-Department 20 - Regional Supt of Schools										
Account 4314 - Contractual Services										
1400 - LEE/OGLE REGIONAL OFFICE OF EDUCATION	04-2015	APRIL 2015 REIMBURSEMENTS	Paid by Check # 149128		04/21/2015	04/21/2015	04/21/2015		04/21/2015	831.96
							Account 4314 - Contractual Services Totals		Invoice Transactions 1	<u>\$831.96</u>
Account 4422 - Travel Expenses, Dues & Seminars										
1400 - LEE/OGLE REGIONAL OFFICE OF EDUCATION	04-2015	APRIL 2015 REIMBURSEMENTS	Paid by Check # 149128		04/21/2015	04/21/2015	04/21/2015		04/21/2015	124.20
							Account 4422 - Travel Expenses, Dues & Seminars Totals		Invoice Transactions 1	<u>\$124.20</u>
Account 4510 - Office Supplies										
1400 - LEE/OGLE REGIONAL OFFICE OF EDUCATION	04-2015	APRIL 2015 REIMBURSEMENTS	Paid by Check # 149128		04/21/2015	04/21/2015	04/21/2015		04/21/2015	18.49
							Account 4510 - Office Supplies Totals		Invoice Transactions 1	<u>\$18.49</u>
							Sub-Department 20 - Regional Supt of Schools Totals		Invoice Transactions 3	<u>\$974.65</u>
							Department 04 - HEW Totals		Invoice Transactions 3	<u>\$974.65</u>



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Fund 100 - General Fund										
Department 06 - Judiciary & Jury										
Account 4274 - CASA										
3367 - C.A.S.A.	2015	2015 Funding	Paid by Check # 149074		04/07/2015	04/21/2015	04/21/2015		04/21/2015	5,000.00
							Account 4274 - CASA Totals		Invoice Transactions 1	<u>\$5,000.00</u>
Account 4324 - Appointed Attorneys										
1682 - TESS & MAAS	13AD1	Appointed Attorney Fees Incurred (13AD1)	Paid by Check # 149185		04/07/2015	04/21/2015	04/21/2015		04/21/2015	3,244.50
1734 - WILLIAMS & MCCARTHY, PC	2014JA20	Appointed Attorney Fees/Atty Lindsey (14JA20/21/22)	Paid by Check # 149203		04/07/2015	04/21/2015	04/21/2015		04/21/2015	382.50
							Account 4324 - Appointed Attorneys Totals		Invoice Transactions 2	<u>\$3,627.00</u>
Account 4335 - Expert Witnesses										
1386 - KSB	6217749	Mandatory Medical Testing (Longtin/14CF178)	Paid by Check # 149126		04/07/2015	04/21/2015	04/21/2015		04/21/2015	675.00
							Account 4335 - Expert Witnesses Totals		Invoice Transactions 1	<u>\$675.00</u>
Account 4422 - Travel Expenses, Dues & Seminars										
3175 - ILLINOIS PUBLIC DEFENDER ASSOCIATION	2015SpringSem	2015 Spring Seminar (PD Riley)	Paid by Check # 149116		04/07/2015	04/21/2015	04/21/2015		04/21/2015	275.00
							Account 4422 - Travel Expenses, Dues & Seminars Totals		Invoice Transactions 1	<u>\$275.00</u>
Account 4442 - Psychiatric Services										
2327 - BRADEN COUNSELING CENTER	040215	Trial Competence Evaluation (13CF213/Plumley)	Paid by Check # 149071		04/07/2015	04/21/2015	04/21/2015		04/21/2015	900.00
							Account 4442 - Psychiatric Services Totals		Invoice Transactions 1	<u>\$900.00</u>
Account 4510 - Office Supplies										
1246 - FISCHER'S	MAR2015	Office Supplies (Inv#s/683434/683511/683594)	Paid by Check # 149095		04/07/2015	04/21/2015	04/21/2015		04/21/2015	98.78
							Account 4510 - Office Supplies Totals		Invoice Transactions 1	<u>\$98.78</u>
Account 4720 - Office Equipment										
1568 - RK DIXON	1258446	Lease Agreement (Copy Machines - April 15 - May 15, 2015)	Paid by Check # 149161		04/07/2015	04/21/2015	04/21/2015		04/21/2015	184.38
							Account 4720 - Office Equipment Totals		Invoice Transactions 1	<u>\$184.38</u>
							Department 06 - Judiciary & Jury Totals		Invoice Transactions 8	<u>\$10,760.16</u>



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Fund 100 - General Fund										
Department 07 - Circuit Clerk										
Account 4412 - Official Publications										
1615 - SAUK VALLEY MEDIA	2015-00000679	Juvenile Publications	Paid by Check # 149166		04/09/2015	04/21/2015	04/21/2015		04/21/2015	60.30
							Account 4412 - Official Publications Totals	Invoice Transactions 1		<u>\$60.30</u>
Account 4422 - Travel Expenses, Dues & Seminars										
4527 - KIMBERLY A STAHL	2015-00000681	Mileage Zone 4 Peoria County	Paid by Check # 149174		04/09/2015	04/21/2015	04/21/2015		04/21/2015	119.97
1684 - LAURIE TODD	2015-00000680	Mileage Rochelle Court 03/06/2015	Paid by Check # 149190		04/09/2015	04/21/2015	04/21/2015		04/21/2015	23.00
							Account 4422 - Travel Expenses, Dues & Seminars Totals	Invoice Transactions 2		<u>\$142.97</u>
Account 4509 - Jury Supplies										
4479 - HINCKLEY SPRINGS	2015-00000682	Water Supply Jury	Paid by Check # 149108		04/09/2015	04/21/2015	04/21/2015		04/21/2015	105.00
							Account 4509 - Jury Supplies Totals	Invoice Transactions 1		<u>\$105.00</u>
Account 4510 - Office Supplies										
1246 - FISCHER'S	2015-00000678	Office Supplies	Paid by Check # 149095		04/09/2015	04/21/2015	04/21/2015		04/21/2015	72.55
							Account 4510 - Office Supplies Totals	Invoice Transactions 1		<u>\$72.55</u>
							Department 07 - Circuit Clerk Totals	Invoice Transactions 5		<u>\$380.82</u>



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Fund 100 - General Fund										
Department 08 - Probation										
Account 4438 - Juvenile Detention Fees										
1384 - MARY DAVIS DETENTION HOME	2015-00000674	February Detention	Paid by Check # 149130		04/21/2015	04/21/2015	04/21/2015		04/21/2015	875.00
							Account 4438 - Juvenile Detention Fees Totals	Invoice Transactions	1	<u>\$875.00</u>
							Department 08 - Probation Totals	Invoice Transactions	1	<u>\$875.00</u>



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Fund 100 - General Fund										
Department 09 - Focus House										
Account 4216 - Telephone										
1941 - FRONTIER	2015-00000676	3 telephone bills for Focus House	Paid by Check # 149099		04/21/2015	04/21/2015	04/21/2015		04/21/2015	1,061.68
							Account 4216 - Telephone Totals		Invoice Transactions 1	<u>\$1,061.68</u>
Account 4435 - Transportation of Detainees										
3105 - CONSERV FS INC	2015-00000675	Gasoline	Paid by Check # 149083		04/21/2015	04/21/2015	04/21/2015		04/21/2015	25.78
4550 - PREVENTATIVE MAINTENANCE SYSTEMS, INC.	3465	State Test	Paid by Check # 149153		04/21/2015	04/21/2015	04/21/2015		04/21/2015	29.00
							Account 4435 - Transportation of Detainees Totals		Invoice Transactions 2	<u>\$54.78</u>
Account 4440 - Personal Care & Hygiene										
1249 - FOCUS HOUSE	2015-00000677	Reimburse Activity Account	Paid by Check # 149096		04/21/2015	04/21/2015	04/21/2015		04/21/2015	49.66
							Account 4440 - Personal Care & Hygiene Totals		Invoice Transactions 1	<u>\$49.66</u>
Account 4444 - Medical Expense										
1249 - FOCUS HOUSE	2015-00000677	Reimburse Activity Account	Paid by Check # 149096		04/21/2015	04/21/2015	04/21/2015		04/21/2015	52.12
							Account 4444 - Medical Expense Totals		Invoice Transactions 1	<u>\$52.12</u>
Account 4510 - Office Supplies										
1246 - FISCHER'S	0683251-001	Office Supplies	Paid by Check # 149095		04/21/2015	04/21/2015	04/21/2015		04/21/2015	148.18
							Account 4510 - Office Supplies Totals		Invoice Transactions 1	<u>\$148.18</u>
							Department 09 - Focus House Totals		Invoice Transactions 6	<u>\$1,366.42</u>



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Fund 100 - General Fund										
Department 10 - Assessment										
Account 4422 - Travel Expenses, Dues & Seminars										
3141 - CERTIFIED ILLINOIS ASSESSING OFFICERS	2015-00000704	dues	Paid by Check # 149077		04/10/2015	04/21/2015	04/21/2015		04/21/2015	20.00
4365 - ROBERT A GODMAN	2015-00000705	mileage	Paid by Check # 149102		04/10/2015	04/21/2015	04/21/2015		04/21/2015	64.40
4808 - MITCHELL MONTGOMERY	2015-00000710	mileage	Paid by Check # 149135		04/10/2015	04/21/2015	04/21/2015		04/21/2015	115.00
4328 - JOE YOCKEY	2015-00000706	mileage	Paid by Check # 149205		04/10/2015	04/21/2015	04/21/2015		04/21/2015	73.60
							Account 4422 - Travel Expenses, Dues & Seminars Totals		Invoice Transactions 4	<u>\$273.00</u>
Account 4510 - Office Supplies										
1046 - ACCURATE BUSINESS CONTROLS	62470	#10 envelopes	Paid by Check # 149058		04/10/2015	04/21/2015	04/21/2015		04/21/2015	208.00
1177 - CULLIGAN	2015-00000702	water	Paid by Check # 149084		04/10/2015	04/21/2015	04/21/2015		04/21/2015	20.50
1246 - FISCHER'S	2015-00000707	misc office supplies	Paid by Check # 149095		04/10/2015	04/21/2015	04/21/2015		04/21/2015	47.36
							Account 4510 - Office Supplies Totals		Invoice Transactions 3	<u>\$275.86</u>
Account 4714 - Software Maintenance										
1199 - DEVNET, INC	2015-00000703	software	Paid by Check # 149086		04/10/2015	04/21/2015	04/21/2015		04/21/2015	3,062.50
							Account 4714 - Software Maintenance Totals		Invoice Transactions 1	<u>\$3,062.50</u>
Account 4720 - Office Equipment										
1568 - RK DIXON	1258450	copier, printers	Paid by Check # 149161		04/10/2015	04/21/2015	04/21/2015		04/21/2015	205.69
							Account 4720 - Office Equipment Totals		Invoice Transactions 1	<u>\$205.69</u>
							Department 10 - Assessment Totals		Invoice Transactions 9	<u>\$3,817.05</u>



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Fund 100 - General Fund										
Department 11 - Zoning										
Account 4422 - Travel Expenses, Dues & Seminars										
1330 - ILLINOIS ASSOC OF COUNTY ZONING OFFICIALS	3060	2015 Membership for Mike Reibel	Paid by Check # 149114		04/01/2015	04/21/2015	04/21/2015		04/21/2015	10.00
							Account 4422 - Travel Expenses, Dues & Seminars Totals	Invoice Transactions 1		<u>\$10.00</u>
Account 4510 - Office Supplies										
1246 - FISCHER'S	683429	March 2015 statement	Paid by Check # 149095		03/23/2015	04/21/2015	04/21/2015		04/21/2015	5.60
1895 - OGLE COUNTY HEALTH DEPARTMENT	3061	March 2015 statement	Paid by Check # 149142		04/01/2015	04/21/2015	04/21/2015		04/21/2015	339.02
							Account 4510 - Office Supplies Totals	Invoice Transactions 2		<u>\$344.62</u>
Account 4585 - Vehicle Maintenance										
3105 - CONSERV FS INC	3062	March 2015 statement (12.0 gal. @ 1.80 per gal.)	Paid by Check # 149082		04/09/2015	04/21/2015	04/21/2015		04/21/2015	21.60
							Account 4585 - Vehicle Maintenance Totals	Invoice Transactions 1		<u>\$21.60</u>
Account 4724 - Office Equipment Maintenance										
1568 - RK DIXON	1258447z	Service Contract 4/15/15 to 5/14/15	Paid by Check # 149161		03/12/2015	04/21/2015	04/21/2015		04/21/2015	127.89
							Account 4724 - Office Equipment Maintenance Totals	Invoice Transactions 1		<u>\$127.89</u>
								Department 11 - Zoning Totals	Invoice Transactions 5	<u>\$504.11</u>



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 12 - Sheriff											
Account 4420 - Training Expenses											
2214 - BYRON FIRE PROTECTION DISTRICT	CPR03052015	Fee for Heartsaver CPR, EAD, First Aid and Bloodborne Pathogens	Paid by Check # 149073		03/05/2015	04/21/2015	04/21/2015		04/21/2015	625.00	
									Account 4420 - Training Expenses Totals	Invoice Transactions 1	\$625.00
Account 4510 - Office Supplies											
1246 - FISCHER'S	03/23/2015	Invoices 0683361/0683622/0683924/0683928/0683940	Paid by Check # 149095		03/23/2015	04/22/2015	04/21/2015		04/21/2015	83.51	
4479 - HINCKLEY SPRINGS	13081874031215	Cust # 597796913081874	Paid by Check # 149108		03/12/2015	04/04/2015	04/21/2015		04/21/2015	41.41	
4479 - HINCKLEY SPRINGS	14566507032715	Cust # 651876614566507	Paid by Check # 149108		03/27/2015	04/19/2015	04/21/2015		04/21/2015	26.59	
1436 - MERLIN'S GREENHOUSE & FLOWERS	1689	Acct # OCSHERIFF Flowers for Mike Schabacker's grandma's funeral	Paid by Check # 149134		03/28/2015	04/17/2015	04/21/2015		04/21/2015	50.00	
1563 - QUERY INSURANCE AGENCY	85662/Smontavon	Notary Bond for Susan Montavon	Paid by Check # 149154		03/11/2015	04/21/2015	04/21/2015		04/21/2015	30.00	
1568 - RK DIXON	1257887	Contract rate for 3/15/15 to 04/14/15 Plus overage 11/15 to 2/14	Paid by Check # 149161		04/21/2015	04/21/2015	04/21/2015		04/21/2015	312.64	
2290 - UPS	0000Y74680115	Shipper # Y74680	Paid by Check # 149194		03/14/2015	03/25/2015	04/21/2015		04/21/2015	7.98	
									Account 4510 - Office Supplies Totals	Invoice Transactions 7	\$552.13
Account 4545.10 - Petroleum Products - Gasoline											
1125 - CARROLL SERVICE CO	04/2015	Acct # 2631504 Forreton Tank	Paid by Check # 149076		03/31/2015	04/28/2015	04/21/2015		04/21/2015	628.93	
									Account 4545.10 - Petroleum Products - Gasoline Totals	Invoice Transactions 1	\$628.93
Account 4570 - Uniforms											
1135 - CHIEF SUPPLY	242271	Acct # 230486	Paid by Check # 149078		03/16/2015	04/21/2015	04/21/2015		04/21/2015	98.67	
1135 - CHIEF SUPPLY	246595	Acct # 230486, Inv # 246595, 10 PDU Class A SS, per Sheriff	Paid by Check # 149078		03/23/2015	04/21/2015	04/21/2015		04/21/2015	470.90	
1135 - CHIEF SUPPLY	252038	PDU Class B Twill 2 pair	Paid by Check # 149078		04/01/2015	04/21/2015	04/21/2015		04/21/2015	98.67	
3225 - GREENACRE CLEANERS	04/2015	Activity Statement 3/2/2015 - 4/1/15	Paid by Check # 149104		04/01/2015	04/21/2015	04/21/2015		04/21/2015	37.40	
4206 - SANITARY CLEANERS	03/2013Sheriff	Activity from 2/1/15 to 2/28/15	Paid by Check # 149165		04/21/2015	04/21/2015	04/21/2015		04/21/2015	526.46	



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 12 - Sheriff											
Account 4570 - Uniforms											
4206 - SANITARY CLEANERS	04/2015	Statement Activity 03/01/2015- 03/31/2015	Paid by Check # 149165		03/31/2015	04/21/2015	04/21/2015		04/21/2015	540.36	
3354 - UNIFORM DEN EAST, INC.	39089	Tac.U Combat Shirt/Kunce	Paid by Check # 149192		03/20/2015	04/19/2015	04/21/2015		04/21/2015	64.99	
3354 - UNIFORM DEN EAST, INC.	39079	Cust Code OGLECOSD	Paid by Check # 149192		03/27/2015	04/26/2015	04/21/2015		04/21/2015	214.91	
									Account 4570 - Uniforms Totals	Invoice Transactions 8	<u>\$2,052.36</u>
Account 4575 - Weapons & Ammunition											
1572 - RAY O'HERRON COMPANY INC	151253-IN	Acct # 00- 61061SH/Recoil Spring Assy, Glock 17T	Paid by Check # 149156		03/18/2015	04/21/2015	04/21/2015		04/21/2015	24.94	
2552 - TASER INTERNATIONAL	SI1394966	Invoice Acct # 110892	Paid by Check # 149184		03/31/2015	04/21/2015	04/21/2015		04/21/2015	899.95	
									Account 4575 - Weapons & Ammunition Totals	Invoice Transactions 2	<u>\$924.89</u>
Account 4585 - Vehicle Maintenance											
4391 - AUTO ZONE	2660175804	Cust # 862626	Paid by Check # 149063		03/02/2015	04/01/2015	04/21/2015		04/21/2015	216.42	
1218 - DYER'S AUTOMOTIVE	03/28/2015	OCS Vehicle Maintenance	Paid by Check # 149090		03/28/2015	04/21/2015	04/21/2015		04/21/2015	171.24	
2961 - KRAHENBUHL CHRYSLER JEEP, INC.	04/2015	Vehicle Maint. RO# 74314, 74136, 74184, 74207	Paid by Check # 149124		03/25/2015	04/21/2015	04/21/2015		04/21/2015	694.82	
1463 - NAPA AUTO PARTS	04/2015	Acct # 12409	Paid by Check # 149137		03/31/2015	04/21/2015	04/21/2015		04/21/2015	574.36	
1034 - STAN'S PERFORMANCE, INC.	15214	OCS - Vehicle Maintenance	Paid by Check # 149175		03/16/2015	04/21/2015	04/21/2015		04/21/2015	41.00	
3797 - SUPER-LUBE	404-0012291	OCS Vehicle Maintenance	Paid by Check # 149180		03/16/2015	04/21/2015	04/21/2015		04/21/2015	39.49	
4801 - SUPERIOR AUTO COLLISION	04/15-Adam3	Squad vs Deer 3/13/2015	Paid by Check # 149181		03/17/2015	04/21/2015	04/21/2015		04/21/2015	323.86	
									Account 4585 - Vehicle Maintenance Totals	Invoice Transactions 7	<u>\$2,061.19</u>
Account 4715 - Computer Maintenance											
3388 - COMPUTER INFORMATION SYSTEMS, INC.	234446	Maintenance Renewal for Double-Take 03/26/15 to 3/25/16	Paid by Check # 149080		03/15/2015	04/21/2015	04/21/2015		04/21/2015	464.14	
									Account 4715 - Computer Maintenance Totals	Invoice Transactions 1	<u>\$464.14</u>
Account 4724 - Office Equipment Maintenance											
1568 - RK DIXON	1257887	Contract rate for 3/15/15 to 04/14/15 Plus overage 11/15 to 2/14	Paid by Check # 149161		04/21/2015	04/21/2015	04/21/2015		04/21/2015	420.33	



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 12 - Sheriff											
Account 4724 - Office Equipment Maintenance											
1568 - RK DIXON	1258442	Contract base rate charge for the 04/15 to 05/14/2015	Paid by Check # 149161		03/12/2015	04/11/2015	04/21/2015		04/21/2015	420.33	
									Account 4724 - Office Equipment Maintenance Totals	Invoice Transactions 2	<u>\$840.66</u>
Account 4737 - Maintenance of Radios											
1206 - DIXON OTTAWA COMMUNICATIONS	9237	Invoice 9237 Carry case and Speaker Microphone	Paid by Check # 149088		03/19/2015	04/18/2015	04/21/2015		04/21/2015	631.12	
									Account 4737 - Maintenance of Radios Totals	Invoice Transactions 1	<u>\$631.12</u>
Sub-Department 60 - OEMA											
Account 4216.30 - Telephone Cell Phones & Pagers											
1941 - FRONTIER	04/2015OEMA	Acct # 630-159-0035-072202-5 due 04/21/15	Paid by Check # 149101		03/28/2015	04/21/2015	04/21/2015		04/21/2015	1,328.23	
									Account 4216.30 - Telephone Cell Phones & Pagers Totals	Invoice Transactions 1	<u>\$1,328.23</u>
Account 4422 - Travel Expenses, Dues & Seminars											
4729 - THOMAS RICHTER	04/15 Per-Diem 1	April 26-29 National Radiological Emer Prep Conference in CA	Paid by Check # 149159		03/11/2015	04/21/2015	04/21/2015		04/21/2015	164.00	
4729 - THOMAS RICHTER	04/15 Per-Diem 2	April 30 - May 1 IESMA Conference in Springfield, IL	Paid by Check # 149160		03/11/2015	04/21/2015	04/21/2015		04/21/2015	82.00	
									Account 4422 - Travel Expenses, Dues & Seminars Totals	Invoice Transactions 2	<u>\$246.00</u>
Account 4510 - Office Supplies											
4445 - BIG R	004590/H	Cust # 16557	Paid by Check # 149068		04/01/2015	04/21/2015	04/21/2015		04/21/2015	23.97	
4445 - BIG R	4326/H	Cust # 16557 Picture Hang Strips from Tom	Paid by Check # 149068		02/27/2015	04/21/2015	04/21/2015		04/21/2015	17.97	
1246 - FISCHER'S	03/23/2015OE MA	Invoice's 0683343/0683403	Paid by Check # 149095		03/23/2015	04/22/2015	04/21/2015		04/21/2015	82.00	
2265 - SULLIVAN'S FOODS	04/2015OEMA	Cust # 267130	Paid by Check # 149179		03/31/2015	04/21/2015	04/21/2015		04/21/2015	99.28	
									Account 4510 - Office Supplies Totals	Invoice Transactions 4	<u>\$223.22</u>
Account 4545.10 - Petroleum Products - Gasoline											
3105 - CONSERV FS INC	04/2015OEMA	ACCT #1896103	Paid by Check # 149082		03/31/2015	04/21/2015	04/21/2015		04/21/2015	105.84	
									Account 4545.10 - Petroleum Products - Gasoline Totals	Invoice Transactions 1	<u>\$105.84</u>
Account 4570 - Uniforms											
4358 - BEE DESIGNS	282299	OEMA-Embroidery logo on supplied shirt	Paid by Check # 149066		04/13/2015	04/21/2015	04/21/2015		04/21/2015	31.88	
									Account 4570 - Uniforms Totals	Invoice Transactions 1	<u>\$31.88</u>



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 12 - Sheriff											
Sub-Department 60 - OEMA											
Account 4585 - Vehicle Maintenance											
4746 - TIRE TRACKS	9048807	OEMA Vehicle Maintenance	Paid by Check # 149189		03/12/2015	04/21/2015	04/21/2015		04/21/2015	47.88	
4746 - TIRE TRACKS	9048832	OEMA - Vehicle Maintenance	Paid by Check # 149189		04/02/2015	05/10/2015	04/21/2015		04/21/2015	41.25	
									Account 4585 - Vehicle Maintenance Totals	Invoice Transactions 2	<u>\$89.13</u>
Account 4724 - Office Equipment Maintenance											
4622 - GREAT AMERICAN FINANCIAL SERVICES	16761526	Agreement #015-0916533-000	Paid by Check # 149103		03/30/2015	04/28/2015	04/21/2015		04/21/2015	45.87	
1568 - RK DIXON	1257877/OEMA	Contract base rate from 03/15/15 to 04/14/2015	Paid by Check # 149161		03/11/2015	04/10/2015	04/21/2015		04/21/2015	50.00	
1568 - RK DIXON	1258442/OEMA	Acct #OC07 04/15 to 05/14/15	Paid by Check # 149161		03/12/2015	04/11/2015	04/21/2015		04/21/2015	50.00	
									Account 4724 - Office Equipment Maintenance Totals	Invoice Transactions 3	<u>\$145.87</u>
									Sub-Department 60 - OEMA Totals	Invoice Transactions 14	<u>\$2,170.17</u>
Sub-Department 62 - Emergency Communications											
Account 4500 - Supplies											
4479 - HINCKLEY SPRINGS	14566521 032715	Cust # 65187711456521 water for Dispatch	Paid by Check # 149108		03/27/2015	04/19/2015	04/21/2015		04/21/2015	26.59	
									Account 4500 - Supplies Totals	Invoice Transactions 1	<u>\$26.59</u>
Account 4710 - Computer Hardware & Software											
2130 - A&R SHARED SERVICES CENTER	T1528024	Account # T8880130 Communication Charges	Paid by Check # 149057		03/16/2015	04/21/2015	04/21/2015		04/21/2015	506.40	
									Account 4710 - Computer Hardware & Software Totals	Invoice Transactions 1	<u>\$506.40</u>
Account 4715 - Computer Maintenance											
3388 - COMPUTER INFORMATION SYSTEMS, INC.	234446/ECOMM	Maintenance Renewal for Double-Take Availability 3/26/2015-03/16	Paid by Check # 149080		03/05/2015	04/21/2015	04/21/2015		04/21/2015	348.10	
									Account 4715 - Computer Maintenance Totals	Invoice Transactions 1	<u>\$348.10</u>
									Sub-Department 62 - Emergency Communications Totals	Invoice Transactions 3	<u>\$881.09</u>
									Department 12 - Sheriff Totals	Invoice Transactions 47	<u>\$11,831.68</u>



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 100 - General Fund										
Department 13 - Coroner										
Account 4355 - Autopsy Fees										
2666 - MARK PETERS, MD S.C.	March 2015	Autopsies Bradford, Egger, Taylor	Paid by Check # 149147		04/14/2015	04/21/2015	04/21/2015		04/21/2015	2,100.00
1109 - STERICYCLE, INC.	4005472040	Waste Pickup for 2 months	Paid by Check # 149176		04/14/2015	04/21/2015	04/21/2015		04/21/2015	208.00
							Account 4355 - Autopsy Fees Totals	Invoice Transactions 2		<u>\$2,308.00</u>
Account 4458 - Coroner Lab Fees										
3349 - AIT LABORATORIES	11404033115	Labs for Petro	Paid by Check # 149061		04/14/2015	04/21/2015	04/21/2015		04/21/2015	180.00
							Account 4458 - Coroner Lab Fees Totals	Invoice Transactions 1		<u>\$180.00</u>
Account 4545.10 - Petroleum Products - Gasoline										
3105 - CONSERV FS INC	March 2015	Fuel 16.1 @ \$1.80	Paid by Check # 149082		04/14/2015	04/21/2015	04/21/2015		04/21/2015	28.98
							Account 4545.10 - Petroleum Products - Gasoline Totals	Invoice Transactions 1		<u>\$28.98</u>
							Department 13 - Coroner Totals	Invoice Transactions 4		<u>\$2,516.98</u>



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 14 - State's Attorney											
Account 4415.10 - Printing Appeals & Transcripts											
1363 - IN TOTIDEM VERBIS, LLC	2015-00000716	Grand Jury Proceeding & transcripts	Paid by Check # 149117		04/21/2015	04/21/2015	04/21/2015		04/21/2015	625.00	
								Account 4415.10 - Printing Appeals & Transcripts Totals		Invoice Transactions 1	<u>625.00</u>
Account 4422 - Travel Expenses, Dues & Seminars											
4782 - ATTY STEPHANIE P KLEIN	2015-00000714	Mileage from Dekalb to cover conflict cases	Paid by Check # 149123		04/21/2015	04/21/2015	04/21/2015		04/21/2015	39.10	
4781 - ATTY RICHARD H SCHMACK	2015-00000715	Mileage 2/13, 3/6, & 3/23 to cover conflict cases	Paid by Check # 149168		04/21/2015	04/21/2015	04/21/2015		04/21/2015	117.30	
4681 - ANN E. SWITZER	2015-00000712	Mileage to Lee Co. cover conflict cases 3/23/15	Paid by Check # 149182		04/21/2015	04/21/2015	04/21/2015		04/21/2015	18.40	
4634 - JOSH VERSLUYS	2015-00000711	Mileage to Dixon - CAC Interview	Paid by Check # 149197		04/21/2015	04/21/2015	04/21/2015		04/21/2015	18.40	
4634 - JOSH VERSLUYS	2015-00000713	Mileage 4-4, 4-7, 4-8 CAC Interviews	Paid by Check # 149197		04/21/2015	04/21/2015	04/21/2015		04/21/2015	55.20	
								Account 4422 - Travel Expenses, Dues & Seminars Totals		Invoice Transactions 5	<u>\$248.40</u>
Account 4510 - Office Supplies											
1177 - CULLIGAN	2015-00000709	Water for March 2015	Paid by Check # 149084		04/21/2015	04/21/2015	04/21/2015		04/21/2015	62.00	
1246 - FISCHER'S	0683587-001	Rec'd Stamp	Paid by Check # 149095		04/21/2015	04/21/2015	04/21/2015		04/21/2015	6.68	
1246 - FISCHER'S	0683920-001	Pens	Paid by Check # 149095		04/21/2015	04/21/2015	04/21/2015		04/21/2015	13.88	
1318 - HUB PRINTING, INC.	30164-0		Paid by Check # 149112		04/21/2015	04/21/2015	04/21/2015		04/21/2015	262.33	
1318 - HUB PRINTING, INC.	30166-3	1000 #10 Envelopes	Paid by Check # 149112		04/21/2015	04/21/2015	04/21/2015		04/21/2015	118.60	
1544 - PITNEY BOWES INC.	382486	Quarterly Postage payment	Paid by Check # 149150		04/21/2015	04/21/2015	04/21/2015		04/21/2015	261.50	
1568 - RK DIXON	1258444	Copier Contract for 4-15-15 - 5-14-15	Paid by Check # 149161		04/21/2015	04/21/2015	04/21/2015		04/21/2015	389.58	
								Account 4510 - Office Supplies Totals		Invoice Transactions 7	<u>\$1,114.57</u>
Account 4538 - Legal Materials & Books											
1728 - THOMSON REUTERS - WEST	831366706	West Law for Feb. 2015	Paid by Check # 149187		04/21/2015	04/21/2015	04/21/2015		04/21/2015	1,133.85	
								Account 4538 - Legal Materials & Books Totals		Invoice Transactions 1	<u>\$1,133.85</u>
								Department 14 - State's Attorney Totals		Invoice Transactions 14	<u>\$3,121.82</u>



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 16 - Finance											
Account 4250.60 - Agency Allotments NW IL Criminal Justice											
1489 - NORTHWEST ILLINOIS CRIMINAL JUSTICE COMMISSION	2015-00000768	Annual Dues	Paid by Check # 149140		04/14/2015	04/21/2015	04/21/2015		04/21/2015	3,580.54	
									Account 4250.60 - Agency Allotments NW IL Criminal Justice Totals	Invoice Transactions 1	<u>3,580.54</u>
Account 4422 - Travel Expenses, Dues & Seminars											
1694 - UNITED COUNTIES COUNCIL OF ILLINOIS	2015-00000769	Annual Dues	Paid by Check # 149193		04/14/2015	04/21/2015	04/21/2015		04/21/2015	440.00	
									Account 4422 - Travel Expenses, Dues & Seminars Totals	Invoice Transactions 1	<u>440.00</u>
Account 4490 - Contingencies											
4609 - HESSE MARTONE, PC	65224	LR FOP	Paid by Check # 149107		04/14/2015	04/21/2015	04/21/2015		04/21/2015	168.75	
4609 - HESSE MARTONE, PC	2015-00000776	LR FOP	Paid by Check # 149107		04/14/2015	04/21/2015	04/21/2015		04/21/2015	168.75	
4609 - HESSE MARTONE, PC	65226F	LR Health	Paid by Check # 149107		04/14/2015	04/21/2015	04/21/2015		04/21/2015	112.50	
4609 - HESSE MARTONE, PC	2015-00000777	LR Personnel	Paid by Check # 149107		04/14/2015	04/21/2015	04/21/2015		04/21/2015	337.50	
									Account 4490 - Contingencies Totals	Invoice Transactions 4	<u>\$787.50</u>
Account 4510 - Office Supplies											
4622 - GREAT AMERICAN FINANCIAL SERVICES	16761527	Chairman's Printer 003-0916533-001 Xerox Phaser 6600DN	Paid by Check # 149103		04/14/2015	04/21/2015	04/21/2015		04/21/2015	15.83	
									Account 4510 - Office Supplies Totals	Invoice Transactions 1	<u>\$15.83</u>
Account 4740 - Postage Meter & Rental											
1544 - PITNEY BOWES INC.	454186	Postage Machine Supplies	Paid by Check # 149149		04/14/2015	04/21/2015	04/21/2015		04/21/2015	69.59	
1544 - PITNEY BOWES INC.	1423988-MR15	Postage Machine Contract	Paid by Check # 149148		04/14/2015	04/21/2015	04/21/2015		04/21/2015	702.00	
									Account 4740 - Postage Meter & Rental Totals	Invoice Transactions 2	<u>\$771.59</u>
Sub-Department 35 - Information Technology											
Account 4142 - IT/ Network Administration											
1849 - ROCHELLE MUNICIPAL UTILITIES	2015-00000775	Internet Service	Paid by Check # 149163		04/14/2015	04/21/2015	04/21/2015		04/21/2015	700.00	
									Account 4142 - IT/ Network Administration Totals	Invoice Transactions 1	<u>\$700.00</u>
Account 4710 - Computer Hardware & Software											
3260 - LAURENCE G. CALLANT	2015-00000771	Ink Cartridges	Paid by Check # 149075		04/14/2015	04/21/2015	04/21/2015		04/21/2015	84.98	
3260 - LAURENCE G. CALLANT	2015-00000772	Ink Cartridge	Paid by Check # 149075		04/14/2015	04/21/2015	04/21/2015		04/21/2015	37.18	
3260 - LAURENCE G. CALLANT	2015-00000774	Recovery Software	Paid by Check # 149075		04/14/2015	04/21/2015	04/21/2015		04/21/2015	59.46	
4258 - KRONOS	2015-00000770	Training	Paid by Check # 149125		04/14/2015	04/21/2015	04/21/2015		04/21/2015	1,000.00	



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 100 - General Fund										
Department 16 - Finance										
Sub-Department 35 - Information Technology										
Account 4710 - Computer Hardware & Software										
4258 - KRONOS	10928794	Annual Maintenance Agreement	Paid by Check # 149125		04/14/2015	04/21/2015	04/21/2015		04/21/2015	2,359.09
3216 - TIGER DIRECT	2015-00000773	Adapter	Paid by Check # 149188		04/14/2015	04/21/2015	04/21/2015		04/21/2015	6.99
Account 4710 - Computer Hardware & Software Totals								Invoice Transactions	6	<u>\$3,547.70</u>
Sub-Department 35 - Information Technology Totals								Invoice Transactions	7	<u>\$4,247.70</u>
Department 16 - Finance Totals								Invoice Transactions	16	<u>\$9,843.16</u>



April 21, 2015 - County Board Report

G/L Date Range 04/21/15 - 04/21/15

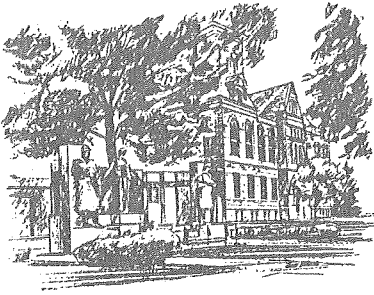
Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 22 - Corrections											
Account 4420 - Training Expenses											
2214 - BYRON FIRE PROTECTION DISTRICT	CPR03052015Ja ii	Fee for Heartsaver CPR, SAED, First Aid and Bloodborne Pathogens	Paid by Check # 149073		03/05/2015	04/15/2015	04/21/2015		04/21/2015	450.00	
									Account 4420 - Training Expenses Totals	Invoice Transactions 1	<u>450.00</u>
Account 4444 - Medical Expense											
2679 - JOHNSONS PORTABLE X-RAY	03/01/2015	Acct # 150032 x-ray for Ernest Ross/x-ray for Curtis Clark	Paid by Check # 149120		03/01/2015	04/21/2015	04/21/2015		04/21/2015	241.00	
2679 - JOHNSONS PORTABLE X-RAY	04/2015	Acct # 15009; X-rays for Curtis Clark and Ashley Smith	Paid by Check # 149120		04/01/2015	04/21/2015	04/21/2015		04/21/2015	239.00	
1377 - JOSEPH J. KERWIN, DDS, PC	03/25/15	Inmate Steve Irvin dental	Paid by Check # 149122		03/25/2015	04/21/2015	04/21/2015		04/21/2015	150.00	
1513 - OREGON HEALTHCARE PHARMACY	04/01/15	#GRP-OCJ OCJ9999999	Paid by Check # 149144		04/01/2015	04/30/2015	04/21/2015		04/21/2015	707.62	
4050 - ROCHELLE COMMUNITY HOSPITAL	03/10/15	Medical for Steven Bontjes	Paid by Check # 149162		03/10/2015	04/21/2015	04/21/2015		04/21/2015	41.00	
									Account 4444 - Medical Expense Totals	Invoice Transactions 5	<u>\$1,378.62</u>
Account 4510 - Office Supplies											
4277 - ECOLAB	7790550	Acct #010046544 Dishwasher Rental	Paid by Check # 149092		03/13/2015	04/21/2015	04/21/2015		04/21/2015	59.00	
1222 - ECOWATER SYSTEMS	04/2015	Acct # 67116	Paid by Check # 149093		03/28/2015	04/22/2015	04/21/2015		04/21/2015	81.80	
3182 - FOX RIVER FOODS INC	04/2015	Acct # 18694400	Paid by Check # 149098		04/21/2015	04/21/2015	04/21/2015		04/21/2015	460.99	
4479 - HINCKLEY SPRINGS	1450118202271 5	Acct # 649350114501182	Paid by Check # 149108		04/15/2015	04/15/2015	04/21/2015		04/21/2015	60.62	
4479 - HINCKLEY SPRINGS	1434636802271 5	Bottle water for Court Security	Paid by Check # 149108		04/15/2015	04/15/2015	04/21/2015		04/21/2015	43.60	
4479 - HINCKLEY SPRINGS	14346368 032715	Cust #471764914346368 water for court security	Paid by Check # 149108		03/27/2015	04/19/2015	04/21/2015		04/21/2015	26.26	
4479 - HINCKLEY SPRINGS	6493501145011 82	Cust # 649350114501182 water for Corrections	Paid by Check # 149108		03/27/2015	04/19/2015	04/21/2015		04/21/2015	36.35	
1890 - SYSCO FOODS OF BARABOO LLC	04/2015	Acct # 266726	Paid by Check # 149183		04/01/2015	04/21/2015	04/21/2015		04/21/2015	987.50	
									Account 4510 - Office Supplies Totals	Invoice Transactions 8	<u>\$1,756.12</u>



April 21, 2015 - County Board Report

G/L Date Range 04/21/15 - 04/21/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 22 - Corrections											
Account 4545.10 - Petroleum Products - Gasoline											
3105 - CONSERV FS INC	04/2015Jail	ACCT #1896103	Paid by Check # 149082		03/31/2015	04/21/2015	04/21/2015		04/21/2015	115.56	
									Account 4545.10 - Petroleum Products - Gasoline Totals	Invoice Transactions 1	<u>115.56</u>
Account 4550 - Food for County Prisoners											
3182 - FOX RIVER FOODS INC	04/2015	Acct # 18694400	Paid by Check # 149098		04/21/2015	04/21/2015	04/21/2015		04/21/2015	9,439.89	
4587 - PAN-O-GOLD BAKING CO.	482666	Acct # 23777	Paid by Check # 149145		04/15/2015	04/15/2015	04/21/2015		04/21/2015	75.08	
4587 - PAN-O-GOLD BAKING CO.	488916	Acct # 23777	Paid by Check # 149145		03/07/2015	04/21/2015	04/21/2015		04/21/2015	71.80	
4587 - PAN-O-GOLD BAKING CO.	497720	Acct # 23777	Paid by Check # 149145		03/21/2015	04/21/2015	04/21/2015		04/21/2015	67.65	
4587 - PAN-O-GOLD BAKING CO.	506519	Acct # 23777	Paid by Check # 149145		03/28/2015	04/21/2015	04/21/2015		04/21/2015	70.04	
4587 - PAN-O-GOLD BAKING CO.	493339	Acct # 23777	Paid by Check # 149145		03/14/2015	04/21/2015	04/21/2015		04/21/2015	117.86	
1418 - SULLIVAN'S	04/2015	Cust # 43	Paid by Check # 149178		03/31/2015	04/21/2015	04/21/2015		04/21/2015	25.57	
1890 - SYSCO FOODS OF BARABOO LLC	04/2015	Acct # 266726	Paid by Check # 149183		04/01/2015	04/21/2015	04/21/2015		04/21/2015	7,609.39	
									Account 4550 - Food for County Prisoners Totals	Invoice Transactions 8	<u>\$17,477.28</u>
Account 4570 - Uniforms											
4206 - SANITARY CLEANERS	03/2015Jail	Dry Cleaning for the Jail from 2/1/15 to 2/28/15	Paid by Check # 149165		04/15/2015	04/15/2015	04/21/2015		04/21/2015	262.75	
4206 - SANITARY CLEANERS	04/2015Jail	Statement Activity 03/01/2015- 03/31/2015	Paid by Check # 149165		03/31/2015	04/21/2015	04/21/2015		04/21/2015	662.23	
									Account 4570 - Uniforms Totals	Invoice Transactions 2	<u>\$924.98</u>
Account 4715 - Computer Maintenance											
3388 - COMPUTER INFORMATION SYSTEMS, INC.	234446/Corr	Annual renewal for CIS	Paid by Check # 149080		03/05/2015	04/21/2015	04/21/2015		04/21/2015	348.10	
									Account 4715 - Computer Maintenance Totals	Invoice Transactions 1	<u>\$348.10</u>
Account 4724 - Office Equipment Maintenance											
1568 - RK DIXON	12588443/Jail	Contract base rate for 04/15 to 05/14/15 billing period	Paid by Check # 149161		03/12/2015	04/11/2015	04/21/2015		04/21/2015	356.25	
									Account 4724 - Office Equipment Maintenance Totals	Invoice Transactions 1	<u>\$356.25</u>
									Department 22 - Corrections Totals	Invoice Transactions 27	<u>\$22,806.91</u>
									Fund 100 - General Fund Totals	Invoice Transactions 259	<u>\$134,654.66</u>
									Grand Totals	Invoice Transactions 259	<u>\$134,654.66</u>



Rebecca Huntley
Ogle County Clerk & Recorder

April 10, 2015

Cash Balance on Hand 03/01/2015	County Clerk Cash	169,733.43
	Recorder Cash	50.00
	Receipts for March	137,233.06
	Disbursements for March	174,554.01

		\$ 132,412.48

Certified Mail	116.28
County License	1,600.00
Fingerprinting	0.00
GIS Fee Fund	8,092.00
Highway Maps	5.00
Liquor License	9,062.50
Married Families Domestic Violence Fund	105.00
Plat Books	0.00
Recorder's Automation	2,194.50
Recorder's GIS Fees	624.00
RHSPS - Recorder	268.50
RHSPS - State	4,833.00
State Death Srchg. Fund	48.00
Tax Redemptions	41,180.43
Video Gaming License	250.00
Vital Records Auto Fund	232.00

\$ 68,611.21

Revenue Stamp Account Balance	\$ 32,003.00	
March Earnings Turned Over To Treasurer		\$ 32,148.85

Rebecca Huntley
Ogle County Clerk



March 1 - March 16, 2015 - Department Claims

G/L Date Range 03/01/15 - 03/16/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 100 - General Fund										
Department 02 - Building & Grounds										
Account 4216 - Telephone										
1941 - FRONTIER	43711256	Acct # 11044525	Paid by Check # 148934		03/02/2015	03/02/2015	03/02/2015		03/04/2015	116.88
1941 - FRONTIER	4370959	Acct # 11106704	Paid by Check # 148933		03/02/2015	03/02/2015	03/02/2015		03/04/2015	213.15
1941 - FRONTIER	6103Z958-S-15051	Acct # 6103Z958S3	Paid by Check # 148935		03/02/2015	03/02/2015	03/02/2015		03/04/2015	253.34
							Account 4216 - Telephone Totals	Invoice Transactions	3	<u>\$583.37</u>
							Department 02 - Building & Grounds Totals	Invoice Transactions	3	<u>\$583.37</u>
Department 06 - Judiciary & Jury										
Account 4345 - Interpreter										
4590 - SANDRA RAMOS	2015-5	Interpreter Fees for 2/23; 2/25; 3/2 and 3/4/2015	Paid by Check # 148938		03/04/2015	03/04/2015	03/04/2015		03/05/2015	335.00
4590 - SANDRA RAMOS	2015-5b	Mileage	Paid by Check # 148938		03/04/2015	03/04/2015	03/04/2015		03/05/2015	147.60
							Account 4345 - Interpreter Totals	Invoice Transactions	2	<u>\$482.60</u>
							Department 06 - Judiciary & Jury Totals	Invoice Transactions	2	<u>\$482.60</u>
Department 12 - Sheriff										
Account 4545.10 - Petroleum Products - Gasoline										
3390 - WEX BANK	39956007	WEX FUEL CARD	Paid by Check # 148939		03/03/2015	03/03/2015	03/03/2015		03/05/2015	273.83
							Account 4545.10 - Petroleum Products - Gasoline Totals	Invoice Transactions	1	<u>\$273.83</u>
Sub-Department 60 - OEMA										
Account 4545.10 - Petroleum Products - Gasoline										
3390 - WEX BANK	39956007/OEM A	Acct # 0414-00- 630179	Paid by Check # 148939		03/04/2015	03/04/2015	03/04/2015		03/05/2015	238.28
							Account 4545.10 - Petroleum Products - Gasoline Totals	Invoice Transactions	1	<u>\$238.28</u>
							Sub-Department 60 - OEMA Totals	Invoice Transactions	1	<u>\$238.28</u>
							Department 12 - Sheriff Totals	Invoice Transactions	2	<u>\$512.11</u>
Department 16 - Finance										
Account 4490 - Contingencies										
2963 - EMPLOYERS' ASSOCIATION	2015-00000561	Membership - 3 Years	Paid by Check # 148940		03/11/2015	03/11/2015	03/11/2015		03/11/2015	1,777.00
							Account 4490 - Contingencies Totals	Invoice Transactions	1	<u>\$1,777.00</u>



March 1 - March 16, 2015 - Department Claims

G/L Date Range 03/01/15 - 03/16/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 100 - General Fund										
Department 16 - Finance										
Sub-Department 35 - Information Technology										
Account 4142 - IT/ Network Administration										
1265 - VERIZON	2015-00000446	IT Cellphone	Paid by Check		03/02/2015	03/02/2015	03/02/2015		03/04/2015	98.08
			# 148936							
			Account 4142 - IT/ Network Administration Totals					Invoice Transactions 1		<u>\$98.08</u>
			Sub-Department 35 - Information Technology Totals					Invoice Transactions 1		<u>\$98.08</u>
			Department 16 - Finance Totals					Invoice Transactions 2		<u>\$1,875.08</u>
			Fund 100 - General Fund Totals					Invoice Transactions 9		<u>\$3,453.16</u>
			Grand Totals					Invoice Transactions 9		<u>\$3,453.16</u>



March 18 - March 31, 2015 - Department Claims

G/L Date Range 03/18/15 - 03/31/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 02 - Building & Grounds											
Account 4210 - Disposal Service											
2810 - MORING DISPOSAL, INC.	9992414	Inv # 9992414 Regular Waste Remove	Paid by Check # 149055		03/19/2015	04/15/2015	03/27/2015		03/31/2015	714.02	
								Account 4210 - Disposal Service Totals		Invoice Transactions 1	<u>714.02</u>
Account 4214 - Gas (Heating)											
1898 - NICOR	04-15/3560634	Acct # 3943645802 8	Paid by Check # 149042		03/04/2015	04/20/2015	03/19/2015		03/20/2015	183.82	
1898 - NICOR	04-15/4675530	Acct # 30-14-28-2533 7	Paid by Check # 149042		03/06/2015	03/30/2015	03/19/2015		03/20/2015	109.22	
								Account 4214 - Gas (Heating) Totals		Invoice Transactions 2	<u>\$293.04</u>
Account 4216 - Telephone											
1648 - SPRINT	04/15-657037140	Sprint due 3/27/15	Paid by Check # 149047		03/03/2015	03/27/2015	03/19/2015		03/20/2015	19.37	
1648 - SPRINT	04/15-409671871	Sprint due 04/01/15	Paid by Check # 149047		03/08/2015	04/01/2015	03/19/2015		03/20/2015	13.75	
1648 - SPRINT	04/15-650989580	Sprint due 03/27/15	Paid by Check # 149047		03/19/2015	03/19/2015	03/19/2015		03/20/2015	22.52	
1648 - SPRINT	04/15-923964417	Sprint due 03/30/15	Paid by Check # 149047		03/06/2015	03/30/2015	03/19/2015		03/20/2015	88.95	
1941 - FRONTIER	4388603	Acct # 11106704 due 4/19/15	Paid by Check # 149054		03/20/2015	04/19/2015	03/27/2015		03/31/2015	210.00	
1941 - FRONTIER	4388992	Acct # 11044525 due 4/19/15	Paid by Check # 149053		03/20/2015	04/19/2015	03/27/2015		03/31/2015	115.15	
1941 - FRONTIER	04/15-Maint.	Acct # 618-714-0444-111313-5 Maintenance	Paid by Check # 149052		03/19/2015	04/13/2015	03/27/2015		03/31/2015	100.00	
Account											
1941 - FRONTIER	03/2015-EOC	EOC-Acct # 815-561-0027-101813-5	Paid by Check # 149052		03/16/2015	04/09/2015	03/27/2015		03/31/2015	185.93	
1941 - FRONTIER	04/15Judicial	Acct # 815-732-2739-052010-5 for Judicial	Paid by Check # 149052		03/25/2015	04/20/2015	03/27/2015		03/31/2015	118.85	
								Account 4216 - Telephone Totals		Invoice Transactions 9	<u>\$874.52</u>
Account 4216.30 - Telephone Cell Phones & Pagers											
1265 - VERIZON	880295765	Acct # 880295765-0001 for Sheriff's Office	Paid by Check # 149056		03/18/2015	04/13/2015	03/31/2015		03/31/2015	1,586.57	
								Account 4216.30 - Telephone Cell Phones & Pagers Totals		Invoice Transactions 1	<u>\$1,586.57</u>
Account 4218 - Water											
1140 - CITY OF OREGON	04/2015	Water Service 2/03/15 to 03/02/15	Paid by Check # 149051		03/02/2015	04/10/2015	03/27/2015		03/31/2015	5,308.01	
								Account 4218 - Water Totals		Invoice Transactions 1	<u>\$5,308.01</u>



March 18 - March 31, 2015 - Department Claims

G/L Date Range 03/18/15 - 03/31/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 100 - General Fund										
Department 02 - Building & Grounds										
Account 4730 - Equipment - New & Used										
3991 - CARD SERVICE CENTER	04/15-B&G	Crowd Control for new Building/ Long range to reimburse	Paid by Check # 149040		03/08/2015	04/02/2015	03/19/2015		03/20/2015	158.90
							Account 4730 - Equipment - New & Used Totals	Invoice Transactions	1	<u>\$158.90</u>
							Department 02 - Building & Grounds Totals	Invoice Transactions	15	<u>\$8,935.06</u>
Department 06 - Judiciary & Jury										
Account 4345 - Interpreter										
4590 - SANDRA RAMOS	2015-6	Interpreter Fees for 3/9/2015 and 3/18/2015	Paid by Check # 149043		03/18/2015	03/18/2015	03/18/2015		03/20/2015	302.50
4590 - SANDRA RAMOS	2015-6b	Mileage	Paid by Check # 149043		03/18/2015	03/18/2015	03/18/2015		03/20/2015	73.80
4590 - SANDRA RAMOS	2015-7	Interpreter Fees for 3/23/2015 & 3/25/2015	Paid by Check # 149050		03/25/2015	03/25/2015	03/25/2015		03/26/2015	200.00
4590 - SANDRA RAMOS	2015-7b	Mileage	Paid by Check # 149050		03/25/2015	03/25/2015	03/25/2015		03/26/2015	73.80
							Account 4345 - Interpreter Totals	Invoice Transactions	4	<u>\$650.10</u>
							Department 06 - Judiciary & Jury Totals	Invoice Transactions	4	<u>\$650.10</u>
Department 12 - Sheriff										
Account 4510 - Office Supplies										
3991 - CARD SERVICE CENTER	03/2015	Charge for M13 letterhead	Paid by Check # 149040		03/08/2015	04/02/2015	03/19/2015		03/20/2015	623.59
1627 - SECRETARY OF STATE	03/2015/Montavon	Notary Application for Susan Montavon	Paid by Check # 149045		03/19/2015	03/19/2015	03/19/2015		03/20/2015	10.00
							Account 4510 - Office Supplies Totals	Invoice Transactions	2	<u>\$633.59</u>
Account 4545.10 - Petroleum Products - Gasoline										
1896 - SHELL FLEET PLUS	65279333503	Last payment of the Shell Fleet Plus... This has been cancelled	Paid by Check # 149046		03/06/2015	03/31/2015	03/19/2015		03/20/2015	22.93
							Account 4545.10 - Petroleum Products - Gasoline Totals	Invoice Transactions	1	<u>\$22.93</u>
Account 4585 - Vehicle Maintenance										
2208 - STATE OF ILLINOIS DEPARTMENT OF AGRICULTURE	04/2015	Scale Reclassification spit by Highway department	Paid by Check # 149048		03/19/2015	03/19/2015	03/19/2015		03/20/2015	400.00
							Account 4585 - Vehicle Maintenance Totals	Invoice Transactions	1	<u>\$400.00</u>



March 18 - March 31, 2015 - Department Claims

G/L Date Range 03/18/15 - 03/31/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 100 - General Fund											
Department 12 - Sheriff											
Sub-Department 60 - OEMA											
Account 4216.30 - Telephone Cell Phones & Pagers											
1265 - VERIZON	9742492326/OE MA	Acct # 880295765- 0001 for OEMA	Paid by Check # 149056		03/18/2015	04/13/2015	03/31/2015		03/31/2015	60.27	
Account 4216.30 - Telephone Cell Phones & Pagers Totals										Invoice Transactions 1	<u>60.27</u>
Account 4422 - Travel Expenses, Dues & Seminars											
1327 - IEMA - ILLINOIS EMERGENCY SERVICES MGMT ASSOC	#E1598	2015 IESMA Conference Attendee Registration 04/30/15- 05/01/15	Paid by Check # 149041		03/19/2015	03/19/2015	03/19/2015		03/20/2015	125.00	
Account 4422 - Travel Expenses, Dues & Seminars Totals										Invoice Transactions 1	<u>125.00</u>
Account 4585 - Vehicle Maintenance											
3991 - CARD SERVICE CENTER	03/2014/OEMA	LawPro Car Seat Organizer	Paid by Check # 149040		03/08/2015	04/02/2015	03/19/2015		03/20/2015	41.37	
Account 4585 - Vehicle Maintenance Totals										Invoice Transactions 1	<u>41.37</u>
Sub-Department 60 - OEMA Totals										Invoice Transactions 3	<u>\$226.64</u>
Sub-Department 62 - Emergency Communications											
Account 4710 - Computer Hardware & Software											
1265 - VERIZON	9742492326/EC OMM	Acct # 880295765- 0001 for ECOMM	Paid by Check # 149056		03/18/2015	04/13/2015	03/31/2015		03/31/2015	1,254.93	
Account 4710 - Computer Hardware & Software Totals										Invoice Transactions 1	<u>\$1,254.93</u>
Sub-Department 62 - Emergency Communications Totals										Invoice Transactions 1	<u>\$1,254.93</u>
Department 12 - Sheriff Totals										Invoice Transactions 8	<u>\$2,538.09</u>
Department 16 - Finance											
Sub-Department 35 - Information Technology											
Account 4142 - IT/ Network Administration											
1265 - VERIZON	2015-00000605	IT Cellphone	Paid by Check # 149049		03/24/2015	03/24/2015	03/24/2015		03/25/2015	98.08	
Account 4142 - IT/ Network Administration Totals										Invoice Transactions 1	<u>\$98.08</u>
Sub-Department 35 - Information Technology Totals										Invoice Transactions 1	<u>\$98.08</u>
Department 16 - Finance Totals										Invoice Transactions 1	<u>\$98.08</u>
Department 22 - Corrections											
Account 4510 - Office Supplies											
1627 - SECRETARY OF STATE	03/2015-Carla Hi	Notary Application for Carla Hill	Paid by Check # 149044		03/19/2015	03/19/2015	03/19/2015		03/20/2015	10.00	
Account 4510 - Office Supplies Totals										Invoice Transactions 1	<u>\$10.00</u>
Department 22 - Corrections Totals										Invoice Transactions 1	<u>\$10.00</u>
Fund 100 - General Fund Totals										Invoice Transactions 29	<u>\$12,231.33</u>
Grand Totals										Invoice Transactions 29	<u>\$12,231.33</u>

Local Share of State-County Sales Tax

2012

Date:	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12
1%	27,597.74	36,883.86	30,622.59	39,955.18	32,452.22	24,876.56	21,552.38	18,463.15	18,913.21	29,574.11	24,016.15	20,499.59
0.25%	69,927.19	69,487.92	59,448.45	78,684.15	54,379.27	58,222.01	67,426.76	62,033.61	68,039.64	70,186.63	67,259.49	67,530.83
Date Received	12/14/11	01/17/12	02/14/12	03/14/12	04/11/12	05/09/12	06/08/12	07/12/12	08/13/12	09/10/12	10/11/12	11/15/12

2013

Date:	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13
1%	25,523.58	27,145.19	22,598.33	35,331.90	26,302.37	23,168.18	29,993.81	29,337.54	25,654.15	33,539.16	24,769.53	26,753.29
0.25%	66,561.16	70,193.67	63,700.44	71,458.60	58,275.92	56,316.86	67,108.61	66,900.84	72,467.53	72,003.99	69,086.59	70,580.08
Date Received	12/12/12	01/11/13	02/08/13	03/11/13	04/10/13	05/10/13	06/10/13	07/11/13	08/12/13	09/11/13	10/11/13	11/12/13

2014

Date:	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14
1%	23,854.05	35,782.46	29,854.63	40,350.83	29,590.93	31,916.56	33,613.87	24,769.36	21,020.19	36,646.63	28,774.73	25,961.17
0.25%	64,786.04	71,954.61	65,555.34	86,634.79	59,956.89	65,959.61	74,053.06	68,475.98	70,273.97	76,544.21	73,011.61	72,482.43
Date Received	12/13/13	01/14/14	02/11/14	03/14/14	04/10/14	05/12/14	06/09/14	07/11/14	08/11/14	09/12/14	10/14/14	11/10/14

2015

Date:	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15
1%	24,459.68	44,426.96	34,989.34	43,208.34	36,348.24							
0.25%	71,447.18	78,507.38	71,777.96	72,585.51	59,765.28							
Date Received	12/15/14	01/20/15	02/09/15	03/12/15	04/13/15							



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Account	Account Description	Adopted Budget	Current Month Transactions	YTD Transactions	Budget - YTD Transactions	% used/ Rec'd	Prior Year YTD
Fund 100 - General Fund							
REVENUE							
Department 00 - Non-Departmental							
3098	Estimated Beginning Balance	450,000.00	.00	.00	450,000.00	0	.00
3110	State Income Tax	2,310,000.00	188,744.07	668,028.43	1,641,971.57	29	689,390.10
3120.10	Sales Tax \$.0025 Portion	850,000.00	72,585.51	294,318.03	555,681.97	35	288,930.78
3120.20	Sales Tax 1% Portion	365,000.00	43,208.34	147,084.32	217,915.68	40	129,841.97
3120.30	Sales Tax Local Use Tax	425,000.00	59,902.28	184,925.10	240,074.90	44	153,403.72
3125	Property Tax	4,055,000.00	.00	.00	4,055,000.00	0	.00
3126	Mobile Home Tax	5,000.00	.00	.00	5,000.00	0	.00
3129	Video Gambling Tax	.00	591.05	1,894.57	(1,894.57)	+++	.00
3330	Cable TV Franchise Fees	90,000.00	.00	22,276.81	67,723.19	25	21,998.36
3372	Administrative Court Fee	5,500.00	.00	1,050.00	4,450.00	19	.00
3380	Restitution	1,500.00	.00	.00	1,500.00	0	990.00
3900.140	Interfund Transfer In County Officers	1,155,000.00	.00	1,000,000.00	155,000.00	87	635,000.00
3900.180	Interfund Transfer In Long Range Capital Improvement	431,064.00	.00	.00	431,064.00	0	.00
3900.905	Interfund Transfer In Personal Property	425,000.00	425,000.00	425,000.00	.00	100	425,000.00
3999	Other Revenue	10,000.00	.00	6,128.50	3,871.50	61	3,185.01
Department 00 - Non-Departmental Totals		\$10,578,064.00	\$790,031.25	\$2,750,705.76	\$7,827,358.24	26%	\$2,347,739.94
Department 01 - County Clerk/Recorder							
3129	Video Gambling Tax	.00	.00	175.00	(175.00)	+++	.00
3530	Liquor License	20,000.00	25.00	237.50	19,762.50	1	1,062.50
3542	County Licenses	2,750.00	75.00	200.00	2,550.00	7	125.00
Department 01 - County Clerk/Recorder Totals		\$22,750.00	\$100.00	\$612.50	\$22,137.50	3%	\$1,187.50
Department 03 - Treasurer							
3310	Copies	6,000.00	.00	.00	6,000.00	0	.00
Department 03 - Treasurer Totals		\$6,000.00	\$0.00	\$0.00	\$6,000.00	0%	\$0.00
Department 06 - Judiciary & Jury							
3218	Public Defender Reimbursement	36,500.00	3,124.52	12,375.54	24,124.46	34	12,132.90
3900.350	Interfund Transfer In County Ordinance	10,000.00	.00	.00	10,000.00	0	.00
Department 06 - Judiciary & Jury Totals		\$46,500.00	\$3,124.52	\$12,375.54	\$34,124.46	27%	\$12,132.90
Department 07 - Circuit Clerk							
3357	Bailiff Fee	105,000.00	7,864.66	31,587.38	73,412.62	30	31,562.49
3362	Police Vehicle Fee	8,000.00	645.50	2,348.50	5,651.50	29	3,086.77
3375	Public Defender	500.00	92.00	242.00	258.00	48	.00



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Account	Account Description	Adopted Budget	Current Month Transactions	YTD Transactions	Budget - YTD Transactions	% used/ Rec'd	Prior Year YTD
3385	Street Value Drugs	4,000.00	506.52	3,533.14	466.86	88	1,833.45
3390	Criminal Fines	100,000.00	16,860.20	47,312.07	52,687.93	47	32,253.66
3395	Traffic Fines	550,000.00	29,218.67	110,630.56	439,369.44	20	173,893.95
3396	County Fee -(Traffic)	240,000.00	9,292.21	47,498.13	192,501.87	20	75,497.10
3900.550	Interfund Transfer In Document Storage	25,000.00	.00	.00	25,000.00	0	.00
3900.555	Interfund Transfer In County Automation - Circuit Cler	25,000.00	.00	.00	25,000.00	0	.00
Department 07 - Circuit Clerk Totals		\$1,057,500.00	\$64,479.76	\$243,151.78	\$814,348.22	23%	\$318,127.42
Department 08 - Probation							
3215	Probation Salary Reimbursements	447,817.00	42,713.32	128,139.96	319,677.04	29	210,227.15
Department 08 - Probation Totals		\$447,817.00	\$42,713.32	\$128,139.96	\$319,677.04	29%	\$210,227.15
Department 09 - Focus House							
3473	Illinois Juvenile Contract	125,000.00	.00	18,870.00	106,130.00	15	27,010.00
3900.560	Interfund Transfer In Dependant Children	250,000.00	.00	.00	250,000.00	0	.00
Department 09 - Focus House Totals		\$375,000.00	\$0.00	\$18,870.00	\$356,130.00	5%	\$27,010.00
Department 10 - Assessment							
3220	Assessor's Salary Reimbursement	35,000.00	2,998.59	11,819.68	23,180.32	34	11,473.76
3310	Copies	5,000.00	152.64	296.81	4,703.19	6	601.10
Department 10 - Assessment Totals		\$40,000.00	\$3,151.23	\$12,116.49	\$27,883.51	30%	\$12,074.86
Department 11 - Zoning							
3310	Copies	.00	.00	19.94	(19.94)	+++	.00
3599	Other Licenses & Permits	40,000.00	2,725.00	5,948.87	34,051.13	15	8,838.70
Department 11 - Zoning Totals		\$40,000.00	\$2,725.00	\$5,968.81	\$34,031.19	15%	\$8,838.70
Department 12 - Sheriff							
3230	Sheriff's Department Reimbursements	60,000.00	.00	200.80	59,799.20	0	24.00
3410	Computer Rent	6,000.00	.00	.00	6,000.00	0	.00
3415	Fingerprinting	600.00	110.00	280.00	320.00	47	242.35
3421	False Alarm Fee	.00	.00	200.00	(200.00)	+++	100.00
3425	Jail Boarding	915,000.00	48,225.00	235,200.00	679,800.00	26	318,600.00
3435	Take Bond Fee	15,000.00	1,185.00	4,515.00	10,485.00	30	.00
3440	Tower Rent	17,500.00	1,250.00	6,950.02	10,549.98	40	5,933.36
3445	Work Release	15,000.00	1,188.00	8,262.00	6,738.00	55	5,940.00
3608	Sold Property	25,000.00	.00	.00	25,000.00	0	4,000.00
3999	Other Revenue	.00	.00	.00	.00	+++	184.95
Sub-Department 60 - OEMA							
3900.610	Interfund Transfer In OEMA	30,000.00	.00	.00	30,000.00	0	25,368.18



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Account	Account Description	Adopted Budget	Current Month Transactions	YTD Transactions	Budget - YTD Transactions	% used/ Rec'd	Prior Year YTD
	Sub-Department 60 - OEMA Totals	\$30,000.00	\$0.00	\$0.00	\$30,000.00	0%	\$25,368.18
	Sub-Department 62 - Emergency Communications						
3900.640	Interfund Transfer In 911 Emergency	130,000.00	.00	.00	130,000.00	0	.00
	Sub-Department 62 - Emergency Communications Totals	\$130,000.00	\$0.00	\$0.00	\$130,000.00	0%	\$0.00
	Department 12 - Sheriff Totals	\$1,214,100.00	\$51,958.00	\$255,607.82	\$958,492.18	21%	\$360,392.84
	Department 13 - Coroner						
3310	Copies	250.00	.00	.00	250.00	0	.00
	Department 13 - Coroner Totals	\$250.00	\$0.00	\$0.00	\$250.00	0%	\$0.00
	Department 14 - State's Attorney						
3205	State's Attorney Salary Reimbursement	145,000.00	12,056.42	48,225.68	96,774.32	33	48,225.68
3210	Victim Witness Advocate Reimbursement	30,000.00	.00	5,678.75	24,321.25	19	11,917.50
	Department 14 - State's Attorney Totals	\$175,000.00	\$12,056.42	\$53,904.43	\$121,095.57	31%	\$60,143.18
	REVENUE TOTALS	\$14,002,981.00	\$970,339.50	\$3,481,453.09	\$10,521,527.91	25%	\$3,357,874.49
	EXPENSE						
	Department 01 - County Clerk/Recorder						
4100	Salaries- Departmental	325,786.00	27,148.80	108,595.20	217,190.80	33	103,993.84
4120	Part Time/ Extra Time	4,000.00	.00	.00	4,000.00	0	950.00
4422	Travel Expenses, Dues & Seminars	4,000.00	60.00	200.56	3,799.44	5	170.80
4510	Office Supplies	8,000.00	227.79	2,496.27	5,503.73	31	945.89
4714	Software Maintenance	14,550.00	.00	3,062.50	11,487.50	21	3,062.50
	Sub-Department 10 - Elections						
4100	Salaries- Departmental	33,000.00	.00	.00	33,000.00	0	23,253.02
4412	Official Publications	8,000.00	.00	.00	8,000.00	0	4,424.27
4525	Election Supplies	28,300.00	487.59	517.58	27,782.42	2	6,326.72
4528	Voter Registration Supplies	20,000.00	.00	999.75	19,000.25	5	900.81
4714	Software Maintenance	34,100.00	.00	33,345.74	754.26	98	34,045.74
	Sub-Department 10 - Elections Totals	\$123,400.00	\$487.59	\$34,863.07	\$88,536.93	28%	\$68,950.56
	Department 01 - County Clerk/Recorder Totals	\$479,736.00	\$27,924.18	\$149,217.60	\$330,518.40	31%	\$178,073.59
	Department 02 - Building & Grounds						
4100	Salaries- Departmental	311,943.00	25,837.11	88,633.70	223,309.30	28	90,793.18
4120	Part Time/ Extra Time	.00	248.83	1,343.11	(1,343.11)	+++	.00
4130	Overtime	3,500.00	7.15	304.90	3,195.10	9	2,280.26
4210	Disposal Service	8,000.00	1,428.04	3,570.10	4,429.90	45	2,020.00
4212	Electricity	187,000.00	13,284.16	50,681.61	136,318.39	27	42,705.87
4214	Gas (Heating)	40,000.00	7,043.98	19,717.86	20,282.14	49	25,162.01



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4216	Telephone	45,000.00	4,519.32	16,571.51	28,428.49	37	15,564.02
4216.30	Telephone Cell Phones & Pagers	18,000.00	1,586.57	7,396.39	10,603.61	41	4,707.60
4218	Water	43,000.00	5,308.01	19,557.78	23,442.22	45	17,901.84
4512	Copy Paper	10,000.00	.00	.00	10,000.00	0	.00
4520	Janitorial Supplies	20,000.00	4,039.21	6,763.09	13,236.91	34	5,059.05
4540.10	Repairs & Maint - Facilities	50,000.00	4,658.79	20,055.44	29,944.56	40	17,912.04
4540.20	Repairs & Maint - Facilities Planned	292,500.00	.00	4,800.00	287,700.00	2	.00
4540.30	Repairs & Maint - Facilities Weld Park	6,500.00	.00	6,500.00	.00	100	.00
4545.10	Petroleum Products - Gasoline	6,500.00	240.39	1,667.19	4,832.81	26	1,508.34
4570	Uniforms	2,000.00	.00	1,500.00	500.00	75	1,800.00
4585	Vehicle Maintenance	2,500.00	310.15	328.81	2,171.19	13	526.28
4710	Computer Hardware & Software	105,150.00	5,542.77	55,260.34	49,889.66	53	55,545.79
4715	Computer Maintenance	7,500.00	.00	.00	7,500.00	0	255.25
4730	Equipment - New & Used	3,000.00	158.90	158.90	2,841.10	5	.00
Department 02 - Building & Grounds Totals		\$1,162,093.00	\$74,213.38	\$304,810.73	\$857,282.27	26%	\$283,741.53
Department 03 - Treasurer							
4100	Salaries- Departmental	118,724.00	9,895.84	39,583.36	79,140.64	33	36,983.36
4120	Part Time/ Extra Time	37,075.00	2,123.16	8,624.41	28,450.59	23	8,000.05
4412	Official Publications	1,500.00	210.90	210.90	1,289.10	14	232.50
4422	Travel Expenses, Dues & Seminars	2,250.00	160.00	160.00	2,090.00	7	49.28
4510	Office Supplies	22,000.00	40.00	1,033.68	20,966.32	5	1,352.35
4714	Software Maintenance	15,650.00	.00	3,062.50	12,587.50	20	3,062.50
4724	Office Equipment Maintenance	900.00	56.04	256.86	643.14	29	253.59
Department 03 - Treasurer Totals		\$198,099.00	\$12,485.94	\$52,931.71	\$145,167.29	27%	\$49,933.63
Department 04 - HEW							
4250.20	Agency Allotments Board of Health	85,000.00	.00	.00	85,000.00	0	.00
4250.40	Agency Allotments Soil & Water Conservation	40,000.00	40,000.00	40,000.00	.00	100	24,800.00
Sub-Department 20 - Regional Supt of Schools							
4100	Salaries- Departmental	29,275.00	2,439.58	9,758.32	19,516.68	33	9,474.00
4220	Rent	16,500.00	.00	4,125.00	12,375.00	25	4,125.00
4314	Contractual Services	9,118.00	831.96	3,327.84	5,790.16	36	3,141.12
4422	Travel Expenses, Dues & Seminars	5,112.00	15.61	243.81	4,868.19	5	560.59
4510	Office Supplies	975.00	.00	83.28	891.72	9	282.26
4724	Office Equipment Maintenance	500.00	.00	.00	500.00	0	500.00
Sub-Department 20 - Regional Supt of Schools Totals		\$61,480.00	\$3,287.15	\$17,538.25	\$43,941.75	29%	\$18,082.97



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Account	Account Description	Adopted Budget	Current Month Transactions	YTD Transactions	Budget - YTD Transactions	% used/ Rec'd	Prior Year YTD
Department 04 - HEW Totals		\$186,480.00	\$43,287.15	\$57,538.25	\$128,941.75	31%	\$42,882.97
Department 06 - Judiciary & Jury							
4100	Salaries- Departmental	41,082.00	3,423.50	13,694.00	27,388.00	33	13,295.04
4106	Salaries- Public Defenders	168,741.00	14,061.78	56,247.12	112,493.88	33	55,179.42
4112	Judges State Reimbursement	2,400.00	.00	2,427.79	(27.79)	101	2,438.87
4274	CASA	5,000.00	.00	.00	5,000.00	0	.00
4324	Appointed Attorneys	36,750.00	213.00	19,847.35	16,902.65	54	15,485.50
4335	Expert Witnesses	6,000.00	.00	3,413.40	2,586.60	57	1,000.00
4345	Interpreter	10,500.00	1,132.70	6,615.15	3,884.85	63	4,365.85
4422	Travel Expenses, Dues & Seminars	4,000.00	.00	.00	4,000.00	0	182.95
4442	Psychiatric Services	7,000.00	.00	3,600.00	3,400.00	51	9,600.00
4465	Jurors - Circuit Court	15,750.00	1,933.60	4,262.20	11,487.80	27	9,803.98
4510	Office Supplies	3,000.00	80.22	754.41	2,245.59	25	289.11
4720	Office Equipment	3,500.00	507.17	2,891.31	608.69	83	587.90
4724	Office Equipment Maintenance	3,500.00	.00	1,782.00	1,718.00	51	1,782.00
Department 06 - Judiciary & Jury Totals		\$307,223.00	\$21,351.97	\$115,534.73	\$191,688.27	38%	\$114,010.62
Department 07 - Circuit Clerk							
4100	Salaries- Departmental	543,000.00	45,242.72	180,970.88	362,029.12	33	184,197.42
4120	Part Time/ Extra Time	3,000.00	.00	.00	3,000.00	0	.00
4412	Official Publications	1,500.00	.00	129.45	1,370.55	9	280.20
4422	Travel Expenses, Dues & Seminars	2,000.00	69.00	327.88	1,672.12	16	529.37
4509	Jury Supplies	2,000.00	.00	460.00	1,540.00	23	545.00
4510	Office Supplies	5,000.00	179.99	626.83	4,373.17	13	184.15
4516	Postage	10,000.00	.00	2.40	9,997.60	0	5,001.38
Department 07 - Circuit Clerk Totals		\$566,500.00	\$45,491.71	\$182,517.44	\$383,982.56	32%	\$190,737.52
Department 08 - Probation							
4100	Salaries- Departmental	640,000.00	50,775.44	202,669.84	437,330.16	32	176,186.60
4438	Juvenile Detention Fees	30,000.00	3,500.00	8,250.00	21,750.00	28	9,776.00
Department 08 - Probation Totals		\$670,000.00	\$54,275.44	\$210,919.84	\$459,080.16	31%	\$185,962.60
Department 09 - Focus House							
4100	Salaries- Departmental	943,300.00	77,148.04	306,452.36	636,847.64	32	268,153.89
4120	Part Time/ Extra Time	222,000.00	20,844.42	82,718.79	139,281.21	37	80,852.99
4130	Overtime	31,500.00	1,814.40	5,394.29	26,105.71	17	4,195.76
4140	Holiday Pay	16,500.00	.00	7,891.42	8,608.58	48	7,448.55
4216	Telephone	12,500.00	1,076.19	4,087.37	8,412.63	33	.00



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Account	Account Description	Adopted Budget	Current Month Transactions	YTD Transactions	Budget - YTD Transactions	% used/ Rec'd	Prior Year YTD
4435	Transportation of Detainees	13,000.00	34.84	864.71	12,135.29	7	1,385.49
4440	Personal Care & Hygiene	1,750.00	.00	.00	1,750.00	0	613.75
4444	Medical Expense	2,000.00	.00	771.44	1,228.56	39	1,038.74
4510	Office Supplies	5,000.00	85.97	359.61	4,640.39	7	2,491.65
Department 09 - Focus House Totals		\$1,247,550.00	\$101,003.86	\$408,539.99	\$839,010.01	33%	\$366,180.82
Department 10 - Assessment							
4100	Salaries- Departmental	204,704.00	17,058.62	68,234.48	136,469.52	33	66,247.12
4412	Official Publications	26,000.00	.00	.00	26,000.00	0	.00
4420	Training Expenses	400.00	.00	.00	400.00	0	.00
4422	Travel Expenses, Dues & Seminars	750.00	.00	.00	750.00	0	263.18
4510	Office Supplies	10,000.00	68.23	607.81	9,392.19	6	1,486.10
4530	Mapping	4,000.00	.00	.00	4,000.00	0	.00
4714	Software Maintenance	12,250.00	.00	3,062.50	9,187.50	25	3,062.50
4720	Office Equipment	2,500.00	205.69	822.76	1,677.24	33	827.72
4724	Office Equipment Maintenance	250.00	.00	.00	250.00	0	.00
Sub-Department 40 - Board of Review							
4100	Salaries- Departmental	10,815.00	.00	10,500.00	315.00	97	10,500.00
4412	Official Publications	300.00	.00	.00	300.00	0	.00
4510	Office Supplies	3,000.00	.00	2,388.36	611.64	80	1,546.90
Sub-Department 40 - Board of Review Totals		\$14,115.00	\$0.00	\$12,888.36	\$1,226.64	91%	\$12,046.90
Department 10 - Assessment Totals		\$274,969.00	\$17,332.54	\$85,615.91	\$189,353.09	31%	\$83,933.52
Department 11 - Zoning							
4100	Salaries- Departmental	148,137.00	11,836.75	47,169.36	100,967.64	32	46,167.26
4145	Board of Appeals	2,700.00	156.75	606.75	2,093.25	22	605.00
4146	Regional Planning Commission	3,780.00	.00	585.00	3,195.00	15	815.00
4412	Official Publications	1,000.00	.00	308.60	691.40	31	85.50
4422	Travel Expenses, Dues & Seminars	4,900.00	.00	712.46	4,187.54	15	929.72
4510	Office Supplies	4,500.00	70.26	396.33	4,103.67	9	788.77
4585	Vehicle Maintenance	1,500.00	.00	102.81	1,397.19	7	94.40
4720	Office Equipment	.00	.00	.00	.00	+++	1,781.22
4724	Office Equipment Maintenance	2,000.00	133.78	542.28	1,457.72	27	394.97
4755	Vehicle Purchase	4,619.00	.00	.00	4,619.00	0	.00
Department 11 - Zoning Totals		\$173,136.00	\$12,197.54	\$50,423.59	\$122,712.41	29%	\$51,661.84
Department 12 - Sheriff							
4100	Salaries- Departmental	2,031,864.00	181,217.22	661,944.34	1,369,919.66	33	631,094.22



General Fund Budget Performance

Fiscal Year to Date 03/31/15

Exclude Rollup Account

Account	Account Description	Adopted Budget	Current Month Transactions	YTD Transactions	Budget - YTD Transactions	% used/ Rec'd	Prior Year YTD
4108	Salaries- Bailiffs	196,232.00	33,915.16	106,924.85	89,307.15	54	69,535.05
4111	Salaries- Merit Commission	2,500.00	.00	.00	2,500.00	0	800.00
4130	Overtime	70,000.00	5,523.04	19,232.71	50,767.29	27	22,530.90
4140	Holiday Pay	90,000.00	1,724.66	43,156.59	46,843.41	48	27,136.45
4420	Training Expenses	6,000.00	.00	1,995.00	4,005.00	33	1,371.30
4490	Contingencies	22,500.00	.00	.00	22,500.00	0	.00
4510	Office Supplies	14,500.00	1,459.85	7,979.26	6,520.74	55	2,293.61
4545.10	Petroleum Products - Gasoline	125,000.00	14,542.18	28,811.26	96,188.74	23	30,505.06
4570	Uniforms	16,000.00	775.19	8,905.17	7,094.83	56	4,207.52
4575	Weapons & Ammunition	8,000.00	536.70	1,136.70	6,863.30	14	.00
4585	Vehicle Maintenance	35,000.00	7,264.85	14,590.32	20,409.68	42	24,303.86
4710	Computer Hardware & Software	1,000.00	.00	.00	1,000.00	0	.00
4715	Computer Maintenance	24,000.00	.00	11,474.27	12,525.73	48	12,384.10
4720	Office Equipment	2,000.00	.00	786.65	1,213.35	39	.00
4724	Office Equipment Maintenance	7,000.00	.00	1,260.99	5,739.01	18	2,101.65
4730.30	Equipment - New & Used - Radio Equipment	50,000.00	.00	.00	50,000.00	0	.00
4737	Maintainence of Radios	2,500.00	.00	.00	2,500.00	0	.00
4755	Vehicle Purchase	72,666.00	.00	.00	72,666.00	0	.00
Sub-Department 60 - OEMA							
4100	Salaries- Departmental	53,060.00	4,250.00	17,000.00	36,060.00	32	17,000.00
4120	Part Time/ Extra Time	.00	371.25	1,068.75	(1,068.75)	+++	.00
4216	Telephone	12,250.00	.00	2,771.72	9,478.28	23	3,542.85
4216.30	Telephone Cell Phones & Pagers	1,800.00	1,090.94	1,671.32	128.68	93	362.05
4422	Travel Expenses, Dues & Seminars	500.00	125.00	570.27	(70.27)	114	.00
4510	Office Supplies	800.00	17.97	401.91	398.09	50	109.72
4545.10	Petroleum Products - Gasoline	3,250.00	348.75	599.08	2,650.92	18	1,288.32
4570	Uniforms	500.00	158.79	181.29	318.71	36	.00
4585	Vehicle Maintenance	2,000.00	41.37	1,048.19	951.81	52	.00
4710	Computer Hardware & Software	7,765.00	.00	.00	7,765.00	0	.00
4720	Office Equipment	500.00	.00	.00	500.00	0	.00
4724	Office Equipment Maintenance	1,500.00	45.87	333.48	1,166.52	22	479.35
4737	Maintainence of Radios	2,000.00	.00	.00	2,000.00	0	.00
Sub-Department 60 - OEMA Totals		\$85,925.00	\$6,449.94	\$25,646.01	\$60,278.99	30%	\$22,782.29
Sub-Department 62 - Emergency Communications							
4100	Salaries- Departmental	504,365.00	47,624.96	166,041.75	338,323.25	33	152,097.04



General Fund Budget Performance

Fiscal Year to Date 03/31/15

Exclude Rollup Account

Account	Account Description	Adopted Budget	Current Month Transactions	YTD Transactions	Budget - YTD Transactions	% used/ Rec'd	Prior Year YTD
4120	Part Time/ Extra Time	15,000.00	1,250.85	4,294.10	10,705.90	29	5,277.13
4130	Overtime	35,000.00	1,260.17	5,224.37	29,775.63	15	6,358.11
4140	Holiday Pay	34,057.00	549.86	13,228.26	20,828.74	39	6,651.84
4420	Training Expenses	1,115.00	.00	.00	1,115.00	0	.00
4500	Supplies	2,000.00	.00	37.75	1,962.25	2	18.74
4570	Uniforms	1,300.00	.00	.00	1,300.00	0	.00
4710	Computer Hardware & Software	35,000.00	1,761.33	8,679.59	26,320.41	25	7,310.57
4715	Computer Maintenance	15,000.00	.00	8,696.31	6,303.69	58	9,208.50
4737	Maintainence of Radios	60,000.00	12,528.00	23,713.20	36,286.80	40	17,280.00
Sub-Department 62 - Emergency Communications Totals		\$702,837.00	\$64,975.17	\$229,915.33	\$472,921.67	33%	\$204,201.93
Department 12 - Sheriff Totals		\$3,565,524.00	\$318,383.96	\$1,163,759.45	\$2,401,764.55	33%	\$1,055,247.94
Department 13 - Coroner							
4100	Salaries- Departmental	154,484.00	12,852.38	51,409.52	103,074.48	33	49,994.64
4355	Autopsy Fees	37,912.00	796.00	4,944.08	32,967.92	13	7,543.99
4458	Coroner Lab Fees	6,180.00	75.00	1,515.00	4,665.00	25	2,160.00
4545.10	Petroleum Products - Gasoline	2,472.00	23.40	326.49	2,145.51	13	245.67
Department 13 - Coroner Totals		\$201,048.00	\$13,746.78	\$58,195.09	\$142,852.91	29%	\$59,944.30
Department 14 - State's Attorney							
4100	Salaries- Departmental	564,887.00	44,275.66	185,635.98	379,251.02	33	199,839.29
4107	Salaries-Victim Witness Advocate	37,858.00	3,083.34	6,238.18	31,619.82	16	10,743.36
4335	Expert Witnesses	1,500.00	.00	.00	1,500.00	0	.00
4340	IL Appellate Prosecutor	18,000.00	.00	18,000.00	.00	100	15,000.00
4415.10	Printing Appeals & Transcripts	2,000.00	.00	278.70	1,721.30	14	171.00
4422	Travel Expenses, Dues & Seminars	6,000.00	149.50	1,876.32	4,123.68	31	207.68
4510	Office Supplies	13,500.00	789.91	2,548.63	10,951.37	19	1,822.60
4538	Legal Materials & Books	15,000.00	1,110.85	3,581.63	11,418.37	24	4,780.08
4724	Office Equipment Maintenance	1,000.00	.00	.00	1,000.00	0	600.39
Department 14 - State's Attorney Totals		\$659,745.00	\$49,409.26	\$218,159.44	\$441,585.56	33%	\$233,164.40
Department 15 - Insurance							
4155	Health Insurance	1,827,454.00	139,698.00	546,072.75	1,281,381.25	30	539,501.25
Department 15 - Insurance Totals		\$1,827,454.00	\$139,698.00	\$546,072.75	\$1,281,381.25	30%	\$539,501.25
Department 16 - Finance							
4100	Salaries- Departmental	85,000.00	6,859.76	28,584.16	56,415.84	34	25,887.65
4148	Administrative Hearing Officer	1,000.00	.00	.00	1,000.00	0	.00
4250.30	Agency Allotments Economic Development Dist. Dues	14,317.00	.00	6,406.59	7,910.41	45	6,406.59



General Fund Budget Performance

Fiscal Year to Date 03/31/15

Exclude Rollup Account

Account	Account Description	Adopted Budget	Current Month Transactions	YTD Transactions	Budget - YTD Transactions	% used/ Rec'd	Prior Year YTD
4250.60	Agency Allotments NW IL Criminal Justice	3,000.00	.00	.00	3,000.00	0	.00
4312	Auditing	50,000.00	28,000.00	43,500.00	6,500.00	87	28,000.00
4412	Official Publications	100.00	.00	.00	100.00	0	.00
4422	Travel Expenses, Dues & Seminars	25,000.00	1,919.94	8,544.92	16,455.08	34	8,516.07
4490	Contingencies	225,000.00	95,310.05	103,035.05	121,964.95	46	16,705.50
4510	Office Supplies	2,500.00	75.30	703.42	1,796.58	28	494.80
4740	Postage Meter & Rental	3,000.00	.00	702.00	2,298.00	23	.00
4770.20	Capital Improvements - Ogle County Fair Assn	3,000.00	.00	.00	3,000.00	0	.00
Sub-Department 35 - Information Technology							
4100	Salaries- Departmental	53,732.00	5,060.36	18,419.88	35,312.12	34	17,220.24
4140	Holiday Pay	.00	.00	28.46	(28.46)	+++	.00
4142	IT/ Network Administration	9,100.00	896.16	11,516.68	(2,416.68)	127	3,704.92
4155	Health Insurance	.00	1,201.50	1,436.40	(1,436.40)	+++	313.20
4710	Computer Hardware & Software	88,564.00	411.93	25,557.16	63,006.84	29	30,361.27
Sub-Department 35 - Information Technology Totals		\$151,396.00	\$7,569.95	\$56,958.58	\$94,437.42	38%	\$51,599.63
Department 16 - Finance Totals		\$563,313.00	\$139,735.00	\$248,434.72	\$314,878.28	44%	\$137,610.24
Department 22 - Corrections							
4100	Salaries- Departmental	1,309,504.00	108,415.03	408,751.32	900,752.68	31	403,680.21
4120	Part Time/ Extra Time	50,000.00	5,909.03	20,599.91	29,400.09	41	22,235.16
4130	Overtime	80,000.00	7,343.55	23,049.63	56,950.37	29	31,943.70
4140	Holiday Pay	50,000.00	867.99	21,501.85	28,498.15	43	18,121.14
4420	Training Expenses	2,000.00	.00	.00	2,000.00	0	.00
4424	Out-of-State Travel	5,500.00	.00	.00	5,500.00	0	1,016.10
4444	Medical Expense	135,000.00	7,338.09	45,309.36	89,690.64	34	32,433.47
4446	Prisoner Mental Health	15,000.00	.00	15,000.00	.00	100	15,000.00
4510	Office Supplies	32,500.00	2,367.17	9,323.38	23,176.62	29	10,271.26
4545.10	Petroleum Products - Gasoline	4,000.00	96.35	808.45	3,191.55	20	839.38
4550	Food for County Prisoners	190,000.00	16,044.58	66,893.44	123,106.56	35	64,130.73
4570	Uniforms	7,000.00	176.18	1,479.47	5,520.53	21	1,871.91
4575	Weapons & Ammunition	1,200.00	.00	120.00	1,080.00	10	.00
4585	Vehicle Maintenance	2,000.00	.00	380.94	1,619.06	19	120.55
4710	Computer Hardware & Software	1,000.00	.00	.00	1,000.00	0	.00
4715	Computer Maintenance	19,000.00	.00	10,452.30	8,547.70	55	9,208.50
4724	Office Equipment Maintenance	5,000.00	712.50	1,425.00	3,575.00	28	1,781.25
4737	Maintenance of Radios	500.00	.00	.00	500.00	0	.00



General Fund Budget Performance

Fiscal Year to Date 03/31/15

Exclude Rollup Account

Account	Account Description	Adopted Budget	Current Month Transactions	YTD Transactions	Budget - YTD Transactions	% used/ Rec'd	Prior Year YTD
Department	22 - Corrections Totals	\$1,909,204.00	\$149,270.47	\$625,095.05	\$1,284,108.95	33%	\$612,653.36
	EXPENSE TOTALS	\$13,992,074.00	\$1,219,807.18	\$4,477,766.29	\$9,514,307.71	32%	\$4,185,240.13
Fund	100 - General Fund Totals						
	REVENUE TOTALS	14,002,981.00	970,339.50	3,481,453.09	10,521,527.91	25	3,357,874.49
	EXPENSE TOTALS	13,992,074.00	1,219,807.18	4,477,766.29	9,514,307.71	32	4,185,240.13
Fund	100 - General Fund Totals	\$10,907.00	(\$249,467.68)	(\$996,313.20)	\$1,007,220.20		(\$827,365.64)

Ogle County
Bank Balances

From Date: 3/1/2015 - To Date: 3/31/2015
 Summary Listing, Report By Account - Fund

Account	Account Description	Beginning Balance	Total Debits	Total Credits	Ending Balance
1000.002	Cash AB - Solid Waste	\$572,232.12	\$85.38	\$24,754.76	\$547,562.74
1000.004	Cash AB - County Highway	\$12,218.80	\$319,309.92	\$134,169.20	\$197,359.52
1000.006	Cash AB - Treasurer	\$0.00	\$0.00	\$0.00	\$0.00
1000.010	Cash BB - Insurance Reserve	\$80,570.04	\$11.94	\$0.00	\$80,581.98
1000.011	Cash BB - Bond Fund	\$0.00	\$0.00	\$0.00	\$0.00
1000.012	Cash BB - Probation Service Fee	\$154,085.57	\$15,903.88	\$8,413.94	\$161,575.51
1000.014	Cash BB - County Bridge	\$794,251.41	\$137.07	\$11,694.62	\$782,693.86
1000.016	Cash BB - Document Storage	\$272,983.73	\$4,219.30	\$10,931.38	\$266,271.65
1000.018	Cash BB - Long Range Planning	\$1,149,439.83	\$185.43	\$196,281.36	\$953,343.90
1000.019	Cash BB - Vehicle Purchase	\$232,510.81	\$38.47	\$19,679.72	\$212,869.56
1000.020	Cash FSB - TB Checking	\$0.00	\$0.00	\$0.00	\$0.00
1000.022	Cash FSB - TB Money Market	\$0.00	\$0.00	\$0.00	\$0.00
1000.024	Cash FSB - 911	\$589,734.09	\$39,077.94	\$63,545.93	\$565,266.10
1000.030	Cash HSB - Federal Aid Matching	\$49,089.79	\$75,248.13	\$0.00	\$124,337.92
1000.034	Cash HSB - Solid Waste	\$0.00	\$0.00	\$0.00	\$0.00
1000.038	Cash Illinois Funds - Treasurer	\$8,705.23	\$0.12	\$0.00	\$8,705.35
1000.040	Cash NBR - Treasurer	\$1,818,314.81	\$1,368,474.94	\$1,763,025.91	\$1,423,763.84
1000.042	Cash NBR - Township MFT	\$1,356,940.73	\$84,997.22	\$2,511.44	\$1,439,426.51
1000.044	Cash NBR - Engineering	\$55,180.67	\$4.36	\$0.00	\$55,185.03
1000.046	Cash NBR - Vital Records	\$61,050.78	\$718.20	\$0.00	\$61,768.98
1000.048	Cash NBR - GIS Fee Fund	\$26,378.30	\$6,990.73	\$5,987.01	\$27,382.02
1000.050	Cash NBR - Marriage Fund	\$2,993.12	\$40.53	\$0.00	\$3,033.65
1000.055	Cash Polo - Dependent Children's	\$174,546.83	\$57,599.95	\$28,309.71	\$203,837.07
1000.057	Cash GermanAmer - Solid Waste	\$501,226.25	\$149.00	\$0.00	\$501,375.25
1000.058	Cash GermanAmer-Highway	\$500,983.70	\$85.63	\$300,000.00	\$201,069.33
1000.060	Cash RRB - Animal Control	\$224,042.32	\$14,513.34	\$16,912.95	\$221,642.71

Bank Balances

From Date: 3/1/2015 - To Date: 3/31/2015

Summary Listing, Report By Account - Fund

Account	Account Description	Beginning Balance	Total Debits	Total Credits	Ending Balance
1000.062	Cash RRB - Public Health	\$187,313.99	\$70,996.22	\$70,385.98	\$187,924.23
1000.064	Cash RRB - Payroll Clearing	\$0.00	\$1,470,995.32	\$1,470,995.32	\$0.00
1000.066	Cash RRB - County MFT	\$327,047.39	\$59,492.59	\$88,354.91	\$298,185.07
1000.067	Cash RRB - Child Support & Maint	\$21,508.86	\$48.00	\$7,500.00	\$14,056.86
1000.068	Cash RRB - GIS Committee Fund	\$214,979.33	\$9,341.02	\$9,556.25	\$214,764.10
1000.069	Cash RRB - Circuit Clerk Ops & Admin	\$17,282.27	\$752.51	\$0.00	\$18,034.78
1000.070	Cash RRB - County Orders	\$0.00	\$1,219,807.18	\$1,219,807.18	\$0.00
1000.072	Cash RRB - A/P Clearing	\$0.00	\$933,292.63	\$933,292.63	\$0.00
1000.074	Cash RRB - County Indemnity	\$25,345.10	\$0.00	\$0.00	\$25,345.10
1000.076	Cash RRB - Social Security	\$350,947.97	\$68.90	\$73,616.61	\$277,400.26
1000.077	Cash RRB - IFiber	\$112,826.20	\$23.96	\$0.00	\$112,850.16
1000.078	Cash RRB - Treasurer	\$402,242.23	\$85.42	\$0.00	\$402,327.65
1000.080	Cash SV - Mental Health	\$251,762.94	\$24.60	\$67,149.84	\$184,637.70
1000.082	Cash SV - Township Bridge	\$162,825.92	\$9.37	\$0.00	\$162,835.29
1000.084	Cash SV - IMRF	\$552,158.42	\$225,219.43	\$358,164.63	\$419,213.22
1000.086	Cash SV - County Automation	\$191,295.19	\$4,655.55	\$7,000.00	\$188,950.74
1000.088	Cash SV - Recorder's Resolution	\$154,369.65	\$2,120.29	\$26,226.35	\$130,263.59
1000.090	Cash SV- Health Claims	\$0.00	\$197,988.18	\$197,988.18	\$0.00
1000.091	Cash SV - Flex Spending	\$7,386.21	\$3,056.89	\$3,124.13	\$7,318.97
1000.099	Cash Treasurer's Cash	\$1,909.63	\$0.00	\$0.00	\$1,909.63
1002.002	Investments RRB Insurance Reserve	\$100,000.00	\$0.00	\$0.00	\$100,000.00
1002.004	Investments Insurance Reserve	\$0.00	\$0.00	\$0.00	\$0.00
1002.006	Investments RRB County MFT	\$0.00	\$0.00	\$0.00	\$0.00
1002.007	Investments SV Township Bridge	\$0.00	\$0.00	\$0.00	\$0.00
1002.008	Investments HSB -FAM	\$1,975,000.00	\$900,000.00	\$975,000.00	\$1,900,000.00
1002.009	Investments BB -Thorpe Road Overpass	\$357,389.63	\$0.00	\$0.00	\$357,389.63

Bank Balances

From Date: 3/1/2015 - To Date: 3/31/2015

Summary Listing, Report By Account - Fund

Account	Account Description	Beginning Balance	Total Debits	Total Credits	Ending Balance
1002.010	Investments NBR Township MFT	\$0.00	\$0.00	\$0.00	\$0.00
1002.012	Investments NBR Engineering	\$0.00	\$0.00	\$0.00	\$0.00
1002.013	Investments RRB- GIS Committee	\$300,000.00	\$0.00	\$0.00	\$300,000.00
1002.014	Investments Storm Water Management	\$61,155.66	\$0.00	\$0.00	\$61,155.66
1002.015	Investments NBR - FAM	\$0.00	\$0.00	\$0.00	\$0.00
1002.016	Investments FSB -911	\$0.00	\$0.00	\$0.00	\$0.00
1002.017	Investments Polo - 911	\$0.00	\$0.00	\$0.00	\$0.00
1002.018	Investments RRB -911	\$1,164,377.81	\$539.78	\$0.00	\$1,164,917.59
1002.019	Investments SV- 911	\$1,436,900.82	\$0.00	\$0.00	\$1,436,900.82
1002.020	Investments RRB Indemnity	\$297,764.96	\$0.00	\$0.00	\$297,764.96
1002.021	Investments FSB-Solid Waste	\$0.00	\$0.00	\$0.00	\$0.00
1002.022	Investments HSB Solid Waste	\$881,370.05	\$0.00	\$0.00	\$881,370.05
1002.024	Investments LSB Solid Waste	\$1,237,853.87	\$0.00	\$0.00	\$1,237,853.87
1002.026	Investments NBB Solid Waste	\$922,962.54	\$0.00	\$0.00	\$922,962.54
1002.027	Investments Polo - Solid Waste	\$0.00	\$0.00	\$0.00	\$0.00
1002.028	Investments HSB Long Range Capital Imp	\$0.00	\$0.00	\$0.00	\$0.00
1002.029	Investments FSB - Long Range Capital Improve	\$0.00	\$0.00	\$0.00	\$0.00
1002.030	Investments Long Range Capital Imp	\$0.00	\$0.00	\$0.00	\$0.00
1002.031	Investments NBR County General	\$0.00	\$0.00	\$0.00	\$0.00
1002.032	Investments BB Long Range Capital Imp	\$0.00	\$0.00	\$0.00	\$0.00
1002.033	Investments SV - Long Range Capital	\$0.00	\$0.00	\$0.00	\$0.00
1002.034	Investments TB	\$0.00	\$0.00	\$0.00	\$0.00
1002.036	Investments Public Health	\$0.00	\$0.00	\$0.00	\$0.00
1002.038	Investments FSB Treasurer	\$0.00	\$0.00	\$0.00	\$0.00
1002.040	Investments Polo Treasurer	\$0.00	\$0.00	\$0.00	\$0.00
1002.042	Investments HSB - Treasurer	\$0.00	\$0.00	\$0.00	\$0.00

Bank Balances

From Date: 3/1/2015 - To Date: 3/31/2015

Summary Listing, Report By Account - Fund

Account	Account Description	Beginning Balance	Total Debits	Total Credits	Ending Balance
1002.043	Investments RRB - Treasurer	\$0.00	\$0.00	\$0.00	\$0.00
1002.049	Investments SF- GIS Committee	\$0.00	\$0.00	\$0.00	\$0.00
1002.068	Investments Polo - Long Range Capital	\$0.00	\$0.00	\$0.00	\$0.00
1002.069	Investments NBR- Long Range Capital	\$0.00	\$0.00	\$0.00	\$0.00
1002.079	Investments BB- Bond Fund	\$0.00	\$0.00	\$0.00	\$0.00
1004	Postage	\$5,459.47	\$5,000.00	\$0.00	\$10,459.47
1010	Municipal Bond	\$0.00	\$0.00	\$0.00	\$0.00
1100	Accounts Receivable	\$0.00	\$0.00	\$0.00	\$0.00
1101	Due From	\$0.00	\$2,404,287.95	\$2,404,287.95	\$0.00
Grand Total: 87 Accounts		\$20,358,915.04	\$9,495,597.27	\$10,498,667.89	\$19,355,844.42

Fund Balances

From Date: 3/1/2015 - To Date: 3/31/2015

Summary Listing, Report By Fund - Account

Fund	Description	Paying Fund	Paying Fund Description	Beginning Balance	Total Debits	Total Credits	Ending Balance
100	General Fund	100	General Fund	\$355,882.19	\$2,195,146.68	\$2,444,614.36	\$106,414.51
120	AP Clearing	120	AP Clearing	\$0.00	\$1,866,585.26	\$1,866,585.26	\$0.00
130	County Payroll Clearing	130	County Payroll Clearing	\$0.00	\$2,941,990.64	\$2,941,990.64	\$0.00
140	County OfficersFund	120	AP Clearing	\$104,664.36	\$63,907.87	\$0.00	\$168,572.23
150	Social Security	120	AP Clearing	\$350,947.97	\$68.90	\$73,616.61	\$277,400.26
160	IMRF	120	AP Clearing	\$552,158.42	\$225,219.43	\$358,164.63	\$419,213.22
170	Capital Improvement Fund	120	AP Clearing	\$0.00	\$0.00	\$0.00	\$0.00
180	Long Range Capital Improvemnt	120	AP Clearing	\$1,158,145.06	\$185.55	\$196,281.36	\$962,049.25
181	IFiber	120	AP Clearing	\$112,826.20	\$23.96	\$0.00	\$112,850.16
184	Revolving Vehicle Purchase Fund	120	AP Clearing	\$232,510.81	\$38.47	\$19,679.72	\$212,869.56
185	Bond Fund	120	AP Clearing	\$0.00	\$0.00	\$0.00	\$0.00
200	County Highway	120	AP Clearing	\$513,202.50	\$319,395.55	\$434,169.20	\$398,428.85
210	County Bridge Fund	120	AP Clearing	\$794,251.41	\$137.07	\$11,694.62	\$782,693.86
212	Thorpe Road Overpass	120	AP Clearing	\$357,389.63	\$0.00	\$0.00	\$357,389.63
220	County Motor Fuel Tax Fund	120	AP Clearing	\$327,047.39	\$59,492.59	\$88,354.91	\$298,185.07
230	County Highway Engineering	120	AP Clearing	\$55,180.67	\$4.36	\$0.00	\$55,185.03
240	Federal Aid Matching	120	AP Clearing	\$2,024,089.79	\$975,248.13	\$975,000.00	\$2,024,337.92
250	Township Roads - Motor Fuel Tax	120	AP Clearing	\$1,356,940.73	\$84,997.22	\$2,511.44	\$1,439,426.51
260	Township Bridge Fund	120	AP Clearing	\$162,825.92	\$9.37	\$0.00	\$162,835.29
270	GIS Committee Fund	120	AP Clearing	\$514,979.33	\$9,341.02	\$9,556.25	\$514,764.10
280	Storm Water Management	120	AP Clearing	\$61,155.66	\$0.00	\$0.00	\$61,155.66
300	Insurance - Hospital & Medical	120	AP Clearing	\$732,386.77	\$450,238.16	\$432,249.06	\$750,375.87
310	Insurance Premium Levy	120	AP Clearing	\$411,375.91	\$0.00	\$30,650.24	\$380,725.67
320	Self Insurance Reserve	120	AP Clearing	\$180,570.04	\$11.94	\$0.00	\$180,581.98
350	County Ordinance	120	AP Clearing	\$31,725.28	\$3,266.51	\$4,172.10	\$30,819.69
360	Marriage Fund	120	AP Clearing	\$2,993.12	\$40.53	\$0.00	\$3,033.65

Fund Balances

From Date: 3/1/2015 - To Date: 3/31/2015

Summary Listing, Report By Fund - Account

Fund	Description	Paying Fund	Paying Fund Description	Beginning Balance	Total Debits	Total Credits	Ending Balance
370	Law Library	120	AP Clearing	\$1,692.69	\$2,016.00	\$1,325.00	\$2,383.69
400	Public Health	120	AP Clearing	\$164,414.64	\$70,996.22	\$69,116.02	\$166,294.84
410	TB Fund	120	AP Clearing	\$22,899.35	\$0.00	\$1,269.96	\$21,629.39
420	Animal Control	120	AP Clearing	\$219,657.48	\$13,673.34	\$13,160.45	\$220,170.37
425	Pet Population Control	120	AP Clearing	\$4,384.84	\$840.00	\$3,752.50	\$1,472.34
430	Solid Waste	120	AP Clearing	\$4,115,644.83	\$234.38	\$24,754.76	\$4,091,124.45
450	Inheritance Tax Fund	120	AP Clearing	\$0.00	\$0.00	\$0.00	\$0.00
455	Trust Deposits	120	AP Clearing	\$12,141.13	\$366.00	\$0.00	\$12,507.13
460	Condemnation Fund	120	AP Clearing	\$109,138.00	\$55,000.00	\$109,138.00	\$55,000.00
465	Hotel/ MotelTax	120	AP Clearing	\$4,037.47	\$781.52	\$0.00	\$4,818.99
470	Cooperative Extension Service	120	AP Clearing	\$137,986.60	\$0.00	\$137,986.60	\$0.00
475	Mental Health	120	AP Clearing	\$251,762.94	\$24.60	\$67,149.84	\$184,637.70
480	Senior Social Services	120	AP Clearing	\$6,521.81	\$0.00	\$0.00	\$6,521.81
485	War Veterans Assisstance	120	AP Clearing	\$0.00	\$0.00	\$0.00	\$0.00
500	Recorder's Automation	120	AP Clearing	\$154,369.65	\$2,120.29	\$26,226.35	\$130,263.59
510	GIS Fee Fund	120	AP Clearing	\$26,378.30	\$6,990.73	\$5,987.01	\$27,382.02
520	Recorder's GIS Fund	120	AP Clearing	\$58,428.77	\$505.00	\$0.00	\$58,933.77
530	Vital Records	120	AP Clearing	\$2,622.01	\$213.20	\$0.00	\$2,835.21
550	Document Storage Fee Fund	120	AP Clearing	\$272,983.73	\$4,219.30	\$10,931.38	\$266,271.65
552	Child Support & Maint	120	AP Clearing	\$21,508.86	\$48.00	\$7,500.00	\$14,056.86
553	E - Citiation Circuit Clerk	120	AP Clearing	\$9,006.60	\$450.00	\$0.00	\$9,456.60
554	Circuit Clerk Ops & Admin	120	AP Clearing	\$17,282.27	\$752.51	\$0.00	\$18,034.78
555	County Automation -Circuit Clerk	120	AP Clearing	\$182,288.59	\$4,205.55	\$7,000.00	\$179,494.14
560	Dependant Children	120	AP Clearing	\$170,755.80	\$56,871.89	\$28,309.71	\$199,317.98
565	Dependant Children Medicaid	120	AP Clearing	\$0.00	\$0.00	\$0.00	\$0.00
570	Probation Services	120	AP Clearing	\$129,368.41	\$15,177.40	\$7,458.12	\$137,087.69

Fund Balances

From Date: 3/1/2015 - To Date: 3/31/2015

Summary Listing, Report By Fund - Account

Fund	Description	Paying Fund	Paying Fund Description	Beginning Balance	Total Debits	Total Credits	Ending Balance
571	Drug Court	120	AP Clearing	\$29,627.15	\$826.48	\$955.82	\$29,497.81
572	Victim Impact	120	AP Clearing	\$1,330.32	\$315.00	\$640.00	\$1,005.32
575	Juvenile Restitution Fund	120	AP Clearing	\$75.00	\$0.00	\$0.00	\$75.00
580	Alts to Detention IPCSA/IJJ	120	AP Clearing	\$0.00	\$0.00	\$0.00	\$0.00
585	JAIBG Equipment #59087	120	AP Clearing	\$0.00	\$0.00	\$0.00	\$0.00
590	ICJIC Probation Grant 500053	120	AP Clearing	\$0.00	\$0.00	\$0.00	\$0.00
595	Juvenile Diversion / GED	120	AP Clearing	\$3,791.03	\$728.06	\$0.00	\$4,519.09
600	Drug Assistance Forfeiture	120	AP Clearing	\$33,891.35	\$0.00	\$0.00	\$33,891.35
602	State's Attorney Automation	120	AP Clearing	\$5,313.00	\$278.00	\$0.00	\$5,591.00
605	Bad Check Restitution	120	AP Clearing	\$6,380.57	\$0.00	\$0.00	\$6,380.57
610	OEMA	120	AP Clearing	\$44,162.99	\$0.00	\$84.03	\$44,078.96
611	EOC	120	AP Clearing	\$17,136.44	\$0.00	\$193.63	\$16,942.81
612	E - Citation Sheriff	120	AP Clearing	\$2,613.60	\$122.60	\$0.00	\$2,736.20
615	Take Bond Fee	120	AP Clearing	\$0.00	\$0.00	\$0.00	\$0.00
620	Sheriff's Petty Cash	120	AP Clearing	\$27,316.76	\$0.00	\$0.00	\$27,316.76
625	DUI Equipment	120	AP Clearing	\$13,666.97	\$2,015.20	\$0.00	\$15,682.17
630	Arrestee's Medical Cost	120	AP Clearing	\$33,175.19	\$1,022.91	\$0.00	\$34,198.10
632	Sex Offender Registration	120	AP Clearing	\$8,368.39	\$500.00	\$455.00	\$8,413.39
634	Administrative Tow Fund	120	AP Clearing	\$48,994.52	\$7,600.00	\$16,568.99	\$40,025.53
635	Drug Traffic Prevention	120	AP Clearing	\$24,542.03	\$1,166.00	\$554.78	\$25,153.25
640	911 Emergency	120	AP Clearing	\$1,163,796.57	\$10,010.59	\$40,875.39	\$1,132,931.77
644	911 Next Generation	120	AP Clearing	\$1,013,802.80	\$0.00	\$0.00	\$1,013,802.80
645	911 Wireless	120	AP Clearing	\$1,013,413.35	\$29,607.13	\$22,670.54	\$1,020,349.94
650	Out of County Medical	120	AP Clearing	\$6,345.80	\$0.00	\$0.00	\$6,345.80
660	Federal/ State Grants	120	AP Clearing	\$9,218.93	\$0.00	\$1,989.90	\$7,229.03
665	Fed/State Reimb/Overtime	120	AP Clearing	\$14,960.05	\$7,670.16	\$0.00	\$22,630.21

Fund Balances

From Date: 3/1/2015 - To Date: 3/31/2015

Summary Listing, Report By Fund - Account

Fund	Description	Paying Fund	Paying Fund Description	Beginning Balance	Total Debits	Total Credits	Ending Balance
700	Tax Sale Automation	120	AP Clearing	\$21,883.64	\$0.00	\$239.99	\$21,643.65
710	Indemnity Cost Fund	120	AP Clearing	\$323,110.06	\$0.00	\$0.00	\$323,110.06
725	Coroner's Fee Fund	120	AP Clearing	\$3,474.60	\$2,900.00	\$3,083.72	\$3,290.88
Grand Total: 81 Funds				\$20,358,915.04	\$9,495,597.27	\$10,498,667.89	\$19,355,844.42



Fund Payments

G/L Date Range 03/01/15 - 03/31/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 180 - Long Range Capital Improvemnt										
Account 2002 - Due To										
3260 - LAURENCE G. CALLANT	2-25-15/AMAZON	AMAZON PURCHASE FOR SHERIFF'S ADMIN. PHONE SYSTEM	Paid by Check # 91173		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(181.78)
2782 - FINCH FUNERAL HOME	12/3-2/20/15	TEMPORARY MORGUE SERVICES - 12/03/2014 TO 2/20/2015	Paid by Check # 91174		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(1,225.00)
4799 - INNOVATECH IT SERVICE SOLUTIONS LLC	858	SECURITY CAMERA SYSTEM/UPGRADE OF SOFTWARE-SHERIFF'S ADMIN. BLDG	Paid by Check # 91175		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(6,150.00)
1434 - MENARDS	86173	ACCT #32720251 - SUPPLIES FOR CARD READER - SHERIFF'S ADMIN.BLDG	Paid by Check # 91176		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(50.02)
1434 - MENARDS	87215	ACCT #30420269 - SUPPLIES FOR CARD READER - SHERIFF'S ADMIN.BLDG	Paid by Check # 91177		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(37.84)
1898 - NICOR	03-2015/4685089	ACCT #00-29-63-0776 2/MONTHLY USAGE CHARGE -2/4/2015 TO 3/6/2015	Paid by Check # 91178		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(23.61)
4683 - ROCKFORD STRUCTURES CONSTRUCTION CO.	APPL #10	PROJECT #20140405 - FEBRUARY 2015	Paid by Check # 91179		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(180,536.18)
4561 - SAAVEDRA GEHLHAUSEN ARCHITECTS	INV. NO. 22	OGLE COUNTY SHERIFF'S ADMINISTRATION CENTER	Paid by Check # 91180		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(1,494.33)
4741 - WIDMER INTERIORS	320642	(20) FOCUS MESH BACK/BLACK FRAME SIDE CHAIR	Paid by Check # 91181		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(3,676.40)
4741 - WIDMER INTERIORS	320643	CONFERENCE TOP/BASE WITH CHAIRS	Paid by Check # 91181		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(2,059.02)
							Account 2002 - Due To Totals	Invoice Transactions	10	<u>(\$195,434.18)</u>
							Fund 180 - Long Range Capital Improvemnt Totals	Invoice Transactions	10	<u>(\$195,434.18)</u>



Fund Payments

G/L Date Range 03/01/15 - 03/31/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 184 - Revolving Vehicle Purchase Fund										
Account 2002 - Due To										
4805 - CHRYSLER CAPITAL	ACCT #8675743	PAY OFF FOR 2015 DODGE GRAND CARAVAN - VIN#2C4RDGBG6FR517672	Paid by Check # 91242		03/30/2015	03/30/2015	03/30/2015		03/30/2015	(19,679.72)
							Account 2002 - Due To Totals		Invoice Transactions 1	<u>(\$19,679.72)</u>
							Fund 184 - Revolving Vehicle Purchase Fund Totals		Invoice Transactions 1	<u>(\$19,679.72)</u>
Fund 200 - County Highway										
Account 2002 - Due To										
1047 - ACE HARDWARE AND OUTDOOR CTR	364252	CH Fund - shop supplies	Paid by Check # 91104		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(200.00)
1047 - ACE HARDWARE AND OUTDOOR CTR	364371	CH Fund - credit - shop supplies	Paid by Check # 91104		03/10/2015	03/11/2015	03/11/2015		03/11/2015	100.00
1047 - ACE HARDWARE AND OUTDOOR CTR	364377	CH Fund - shop supplies	Paid by Check # 91104		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(3.49)
1047 - ACE HARDWARE AND OUTDOOR CTR	365333	CH Fund - shop supplies	Paid by Check # 91104		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(81.94)
1100 - BONNELL INDUSTRIES INC.	0161424-IN	CH Fund - credit - snow plow blade parts	Paid by Check # 91105		03/10/2015	03/11/2015	03/11/2015		03/11/2015	103.90
1100 - BONNELL INDUSTRIES INC.	0161113-IN	CH Fund - snow plow parts	Paid by Check # 91105		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(1,266.25)
1100 - BONNELL INDUSTRIES INC.	0161152-IN	CH Fund - snow plow parts	Paid by Check # 91105		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(391.23)
1373 - CLASS C SOLUTIONS GROUP	7290447001	CH Fund - shop supplies	Paid by Check # 91106		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(88.70)
1884 - CURTIS COOK	CURHWY1503	CH Fund - reimburse mtg expenses	Paid by Check # 91107		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(135.99)
1884 - CURTIS COOK	CURHWY1503b	CH Fund - reimburse telephone bill - Dec,Jan & Feb	Paid by Check # 91107		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(150.00)
4606 - PEGGY S. CORCORAN	02282015-2	CH Fund - janitorial services	Paid by Check # 91108		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(800.00)
1873 - GRAINGER	9674881348	CH Fund - shop supplies	Paid by Check # 91109		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(144.68)
1873 - GRAINGER	9675150974	CH Fund - shop supplies	Paid by Check # 91109		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(74.43)
1878 - HEAVY EQUIPMENT SERVICES, INC.	C96632	CH Fund - heavy equipment parts	Paid by Check # 91110		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(400.27)
1878 - HEAVY EQUIPMENT SERVICES, INC.	T205977	CH Fund - heavy equipment parts	Paid by Check # 91110		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(235.56)
1878 - HEAVY EQUIPMENT SERVICES, INC.	C96859	CH Fund - heavy equipment parts & labor	Paid by Check # 91110		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(7,846.61)



Fund Payments

G/L Date Range 03/01/15 - 03/31/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 200 - County Highway										
Account 2002 - Due To										
1878 - HEAVY EQUIPMENT SERVICES, INC.	T206068	CH Fund - heavy equipment parts	Paid by Check # 91110		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(758.07)
1878 - HEAVY EQUIPMENT SERVICES, INC.	T206163	CH Fund - credit - heavy equipment parts	Paid by Check # 91110		03/10/2015	03/11/2015	03/11/2015		03/11/2015	455.50
2227 - ILLINOIS ASSOCIATION OF COUNTY ENGINEERS	IACHWY1503	CH Fund - 2015 Co Engr's Spring Annual meeting	Paid by Check # 91111		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(100.00)
1924 - KELLEY WILLIAMSON COMPANY	IN-097841	CH Fund - diesel fuel	Paid by Check # 91112		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(13,339.53)
3621 - KEN NELSON GROUP	134689	CH Fund - truck part	Paid by Check # 91113		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(11.77)
4430 - KHR	733	CH Fund - truck parts	Paid by Check # 91114		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(222.34)
4188 - LAKESIDE INTERNATIONAL, LLC	7054405P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(39.90)
4188 - LAKESIDE INTERNATIONAL, LLC	7054460P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(149.38)
4188 - LAKESIDE INTERNATIONAL, LLC	7054525P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(200.62)
4188 - LAKESIDE INTERNATIONAL, LLC	7054614P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(259.04)
4188 - LAKESIDE INTERNATIONAL, LLC	7054614PX1	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(147.16)
4188 - LAKESIDE INTERNATIONAL, LLC	7079945	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(3,889.21)
4188 - LAKESIDE INTERNATIONAL, LLC	7055689P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(43.32)
4188 - LAKESIDE INTERNATIONAL, LLC	7055693P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(42.03)
2050 - LAWSON PRODUCTS, INC.	9303100914	CH Fund - shop supplies	Paid by Check # 91116		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(177.09)
1434 - MENARDS	87279	CH Fund - shop supplies	Paid by Check # 91117		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(39.71)
1434 - MENARDS	88920	CH Fund - shop supplies	Paid by Check # 91118		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(17.05)
1434 - MENARDS	87272	CH Fund - shop supplies	Paid by Check # 91117		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(64.64)
1862 - MILLER-BRADFORD & RISBERG, INC.	IK04416	CH Fund - heavy equipment parts	Paid by Check # 91119		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(186.15)
1862 - MILLER-BRADFORD & RISBERG, INC.	IK04469	CH Fund - heavy equipment parts	Paid by Check # 91119		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(437.53)
1862 - MILLER-BRADFORD & RISBERG, INC.	IK04469A	CH Fund - heavy equipment parts	Paid by Check # 91119		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(326.00)
2138 - MONROE TRUCK EQUIPMENT INC	5293180	CH Fund - truck parts	Paid by Check # 91120		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(44.40)



Fund Payments

G/L Date Range 03/01/15 - 03/31/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 200 - County Highway										
Account 2002 - Due To										
1463 - NAPA AUTO PARTS	NAPWY1503	CH Fund - truck parts	Paid by Check # 91121		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(1,070.66)
1480 - NICHOLSON HARDWARE	654081	CH Fund - shop supplies	Paid by Check # 91122		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(80.34)
1502 - OGLE COUNTY LIFE	0225	CH Fund - legal notices	Paid by Check # 91123		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(71.20)
1504 - OGLE COUNTY RECORDER	RECHWY1503	CH Fund - deed recording fees	Paid by Check # 91124		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(407.00)
3577 - TERRY REMHOF	REMHWY1503	CH Fund - IDOT Asphalt class reimbursement expenses	Paid by Check # 91125		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(455.88)
2606 - MICHAEL REYNOLDS	8617334	CH Fund - gas/scales/Springfield	Paid by Check # 91126		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(20.00)
1849 - ROCHELLE MUNICIPAL UTILITIES	ROCHWY1503a	CH Fund - street & traffic lighting	Paid by Check # 91127		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(86.22)
1849 - ROCHELLE MUNICIPAL UTILITIES	ROCHWY1503b	CH Fund - street & traffic lighting	Paid by Check # 91127		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(6.80)
1876 - ROCHELLE WASTE DISPOSAL, LLC	14221316	CH Fund - deer expense	Paid by Check # 91128		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(30.00)
1963 - SICALCO, LTD.	63508	CH Fund - calcium chloride	Paid by Check # 91129		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(3,163.36)
1676 - TERMINAL SUPPLY CO	91467-00	CH Fund - truck parts	Paid by Check # 91130		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(438.90)
3932 - TRACTOR SUPPLY CO.	200176493	CH Fund - shop supplies	Paid by Check # 91131		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(74.96)
1869 - WEST SIDE TRACTOR SALES	R57219	CH Fund - heavy equipment parts	Paid by Check # 91132		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(1,145.15)
4667 - AIRGAS USA, LLC	9925610777	CH Fund - shop supplies	Paid by Check # 91186		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(58.05)
4667 - AIRGAS USA, LLC	9037129631	CH Fund - shop shop supplies	Paid by Check # 91186		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(199.44)
1373 - CLASS C SOLUTIONS GROUP	7290447002	CH Fund - shop supplies	Paid by Check # 91187		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(50.04)
1156 - COMED	COMHWY1503	CH Fund - monthly usage	Paid by Check # 91188		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(841.00)
1156 - COMED	COMHWY1503b	CH Fund - street & traffic lighting	Paid by Check # 91188		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(43.17)
1941 - FRONTIER	FROHWY1503	CH Fund - monthly usage	Paid by Check # 91189		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(63.13)
2503 - G4S TECHNOLOGY LLC	14929	CH Fund - julie locates	Paid by Check # 91190		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(143.36)
4188 - LAKESIDE INTERNATIONAL, LLC	7079843	CH Fund - truck parts & labor	Paid by Check # 91191		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(12,881.83)



Fund Payments

G/L Date Range 03/01/15 - 03/31/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 200 - County Highway										
Account 2002 - Due To										
1434 - MENARDS	88685	CH Fund - shop supplies	Paid by Check # 91192		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(46.71)
1898 - NICOR	NICHWY1503	CH Fund - monthly usage	Paid by Check # 91193		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(2,059.17)
1500 - OGLE COUNTY HIGHWAY DEPARTMENT	HWY1503	CH Fund - replenish kitty fund /postage expense	Paid by Check # 91194		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(271.00)
1565 - QUILL CORPORATION	2391073	CH Fund - office supplies	Paid by Check # 91195		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(13.99)
1565 - QUILL CORPORATION	2382517	CH Fund - office supplies	Paid by Check # 91195		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(86.66)
2208 - STATE OF ILLINOIS DEPARTMENT OF AGRICULTURE	5C000344	CH Fund - weigh scales tested	Paid by Check # 91196		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(400.00)
1265 - VERIZON	9741833429	CH Fund - monthly usage	Paid by Check # 91197		03/13/2015	03/23/2015	03/17/2015		03/17/2015	(180.21)
4667 - AIRGAS USA, LLC	9037324725	CH Fund - shop supplies	Paid by Check # 91250		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(144.36)
4667 - AIRGAS USA, LLC	9037470367	CH Fund - shop supplies	Paid by Check # 91250		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(68.00)
1100 - BONNELL INDUSTRIES INC.	0161715-IN	CH Fund - cinder spreader	Paid by Check # 91251		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(11,612.00)
1846 - BUSINESS CARD	BUSHWY1503a	CH Fund - meeting expenses	Paid by Check # 91252		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(408.90)
1846 - BUSINESS CARD	BUSHWY1503b	CH Fund - gas	Paid by Check # 91252		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(19.37)
1846 - BUSINESS CARD	BUSHWY1503c	CH Fund - office expenses	Paid by Check # 91252		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(41.34)
1846 - BUSINESS CARD	BUSHWY1503d	CH Fund - engr supplies	Paid by Check # 91252		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(323.24)
2025 - CHEMSEARCH	1845110	CH Fund - shop supplies	Paid by Check # 91254		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(332.56)
1140 - CITY OF OREGON	OREHWY1403	CH Fund - disposal service	Paid by Check # 91255		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(147.80)
1156 - COMED	COMHWY1503c	CH Fund - street & traffic lighting	Paid by Check # 91256		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(41.75)
3409 - DUANE A. HEVLY	15113	CH Fund - monitor dosimetry badges	Paid by Check # 91257		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(45.00)
1924 - KELLEY WILLIAMSON COMPANY	IN-099170	CH Fund - grease	Paid by Check # 91258		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(894.66)
2075 - MOTION INDUSTRIES, INC.	IL08-630196	CH Fund - truck part	Paid by Check # 91261		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(490.25)
4004 - RBG SUPPLY	206906	CH Fund - shop supplies	Paid by Check # 91262		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(409.40)
1876 - ROCHELLE WASTE DISPOSAL, LLC	14266387	CH Fund - deer expense	Paid by Check # 91264		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(60.00)



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 200 - County Highway										
Account 2002 - Due To										
1606 - ROGERS READY MIX	164460	CH Fund - 2015 ice abrasives	Paid by Check # 91265		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(3,411.19)
1925 - SAFETY-KLEEN SYSTEMS, INC.	66456111	CH Fund - shop supplies	Paid by Check # 91266		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(990.07)
1676 - TERMINAL SUPPLY CO	97104-00	CH Fund - truck parts	Paid by Check # 91267		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(49.22)
3613 - WAGNER AGGREGATE, INC.	15278	CH Fund - road rock	Paid by Check # 91268		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(87.78)
3613 - WAGNER AGGREGATE, INC.	15269	CH Fund - road rock	Paid by Check # 91268		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(48.68)
1869 - WEST SIDE TRACTOR SALES	F73191	CH Fund - heavy equipment repairs & labor	Paid by Check # 91269		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(569.08)
1875 - ZARNOTH BRUSH WORKS, INC.	0153757-IN	CH Fund - wafer broom refill	Paid by Check # 91271		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(998.70)
							Account 2002 - Due To Totals	Invoice Transactions 88		<u>(\$77,236.27)</u>
							Fund 200 - County Highway Totals	Invoice Transactions 88		<u>(\$77,236.27)</u>
Fund 210 - County Bridge Fund										
Account 2002 - Due To										
1962 - METAL CULVERTS, INC.	HV-32935	CAB Fund - 2015 County Pipe	Paid by Check # 91259		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(6,537.39)
1965 - WILLETT, HOFMANN & ASSOCIATES, INC.	20808	CAB Fund - 14-00304-00-BR engr services	Paid by Check # 91270		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(2,027.23)
1965 - WILLETT, HOFMANN & ASSOCIATES, INC.	20809	CAB Fund - 13-00296-00-BR engr services	Paid by Check # 91270		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(3,130.00)
							Account 2002 - Due To Totals	Invoice Transactions 3		<u>(\$11,694.62)</u>
							Fund 210 - County Bridge Fund Totals	Invoice Transactions 3		<u>(\$11,694.62)</u>
Fund 220 - County Motor Fuel Tax Fund										
Account 2002 - Due To										
3338 - CARGILL, INCORPORATED	2902165911	Co MFT Fund - 15-00000-00-GM salt	Paid by Check # 91101		03/11/2015	03/11/2015	03/11/2015		03/11/2015	(2,986.29)
3338 - CARGILL, INCORPORATED	2902198598	Co MFT Fund - 15-00000-00-GM salt	Paid by Check # 91184		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(4,543.43)
3338 - CARGILL, INCORPORATED	2902196518	Co MFT Fund - 15-00000-00-GM salt	Paid by Check # 91184		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(9,078.98)
3338 - CARGILL, INCORPORATED	2902194024	Co MFT Fund - 15-00000-00-GM salt	Paid by Check # 91184		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(6,099.97)
3338 - CARGILL, INCORPORATED	290=2201374	Co MFT Fund - 15-00000-00-GM salt	Paid by Check # 91184		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(7,547.92)
3338 - CARGILL, INCORPORATED	2902203920	Co MFT Fund - 15-00000-00-GM salt	Paid by Check # 91253		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(2,997.21)
							Account 2002 - Due To Totals	Invoice Transactions 6		<u>(\$33,253.80)</u>
							Fund 220 - County Motor Fuel Tax Fund Totals	Invoice Transactions 6		<u>(\$33,253.80)</u>



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 250 - Township Roads - Motor Fuel Tax										
Account 2002 - Due To										
1962 - METAL CULVERTS, INC.	HV-32889	Twp MFT Fund - 15-24000-00-GM culverts	Paid by Check # 91102		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(751.64)
1962 - METAL CULVERTS, INC.	HV-32895	Twp MFT Fund - 15-10000-00-GM culverts	Paid by Check # 91260		03/27/2015	03/30/2015	03/31/2015		03/31/2015	(1,759.80)
								Account 2002 - Due To Totals	Invoice Transactions 2	<u>(\$2,511.44)</u>
								Fund 250 - Township Roads - Motor Fuel Tax Totals	Invoice Transactions 2	<u>(\$2,511.44)</u>
Fund 270 - GIS Committee Fund										
Account 2002 - Due To										
3544 - CAPITAL ONE BANK	CAPGIS1503a	GIS Committee Fund - website development	Paid by Check # 91183		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(9.99)
3544 - CAPITAL ONE BANK	CAPGIS1503b	GIS Committee Fund - office supplies	Paid by Check # 91183		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(521.58)
								Account 2002 - Due To Totals	Invoice Transactions 2	<u>(\$531.57)</u>
								Fund 270 - GIS Committee Fund Totals	Invoice Transactions 2	<u>(\$531.57)</u>
Fund 300 - Insurance - Hospital & Medical										
Account 2002 - Due To										
3463 - GROUP ADMINISTRATORS, LTD.	04-2015	APRIL 2015	Paid by Check # 91245		03/26/2015	03/26/2015	03/30/2015		03/30/2015	(42,760.55)
								Account 2002 - Due To Totals	Invoice Transactions 1	<u>(\$42,760.55)</u>
								Fund 300 - Insurance - Hospital & Medical Totals	Invoice Transactions 1	<u>(\$42,760.55)</u>
Fund 310 - Insurance Premium Levy										
Account 2002 - Due To										
1256 - TALX UC EXPRESS	1790175	ACCT #024M00 - FOR 3/01/2015 TO 5/31/2015	Paid by Check # 91133		03/11/2015	03/11/2015	03/11/2015		03/11/2015	(445.99)
1336 - ILLINOIS COUNTIES RISK MGMT TRUST	RCB000000012159	CUST #001000005 - 2014-2015 ICRMT - APRIL 2015	Paid by Check # 91246		03/27/2015	03/27/2015	03/30/2015		03/30/2015	(30,204.25)
								Account 2002 - Due To Totals	Invoice Transactions 2	<u>(\$30,650.24)</u>
								Fund 310 - Insurance Premium Levy Totals	Invoice Transactions 2	<u>(\$30,650.24)</u>
Fund 350 - County Ordinance										
Account 2002 - Due To										
1728 - THOMSON REUTERS - WEST	831262997	IL COMPILED STAT ANN. 15-29 (7 BOOKS) & IL DECISIONS V383	Paid by Check # 91136		03/12/2015	03/12/2015	03/12/2015		03/12/2015	(4,064.50)
								Account 2002 - Due To Totals	Invoice Transactions 1	<u>(\$4,064.50)</u>
								Fund 350 - County Ordinance Totals	Invoice Transactions 1	<u>(\$4,064.50)</u>



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 370 - Law Library										
Account 2002 - Due To										
1728 - THOMSON REUTERS - WEST	831362030	WEST INFORMATION CHARGES FOR FEBRUARY 2015	Paid by Check # 91136		03/11/2015	03/11/2015	03/12/2015		03/12/2015	(1,325.00)
							Account 2002 - Due To Totals	Invoice Transactions 1	<u>(\$1,325.00)</u>	
							Fund 370 - Law Library Totals	Invoice Transactions 1	<u>(\$1,325.00)</u>	
Fund 400 - Public Health										
Account 2002 - Due To										
4690 - DEB CICOGNA	2015-00000454	Mileage	Paid by Check # 91047		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(31.05)
1853 - CITY OF DIXON	2015-00000450	Water Lab Fees	Paid by Check # 91048		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(253.00)
2995 - DPS, INC.	2015-00000447	Rochelle Rent	Paid by Check # 91049		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(3,500.00)
2421 - FEDEX	2015-00000449	Overnight Service - Well Samples	Paid by Check # 91050		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(71.70)
1246 - FISCHER'S	2015-00000465	Paper for Annual Report	Paid by Check # 91051		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(18.72)
1941 - FRONTIER	2015-00000457	COUNTY PHONE	Paid by Check # 91053		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(269.47)
1941 - FRONTIER	2015-00000459	Rochelle Phone System	Paid by Check # 91052		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(291.29)
4436 - JOSEFA GARCIA	2015-00000451	Interpreter	Paid by Check # 91054		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(230.22)
4070 - PAUL HARMON	2015-00000453	Cell Phone	Paid by Check # 91055		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(25.00)
2254 - HEMOCUE, INC.	2015-00000455	Cuvettes	Paid by Check # 91056		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(356.00)
1852 - INDEPENDENT WATER WELL CONTRACTORS	2015-00000466	Continuing Education Class	Paid by Check # 91057		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(100.00)
1386 - KSB	2015-00000468	Epinephrine	Paid by Check # 91058		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(12.00)
4636 - JOANIE PADILLA	2015-00000452	Cell Phone, Per Diem, and Supplies	Paid by Check # 91059		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(75.77)
1568 - RK DIXON	2015-00000448	Overage Bill	Paid by Check # 91060		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(299.20)
2008 - U. S. POSTAL SERVICE (POSTAGE - BY-PHONE)	2015-00000460	Postage Machine Replenishment	Paid by Check # 91061		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(537.37)
1856 - VILLAGE OF PROGRESS	2015-00000458	Rochelle Maintenance	Paid by Check # 91062		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(250.00)
1743 - W.R.H.L. RADIO	2015-00000461	Cup[ids Arrow	Paid by Check # 91063		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(598.00)
1753 - A T & T	2015-00000571	Oregon Long Distance	Paid by Check # 91223		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(40.36)



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 400 - Public Health										
Account 2002 - Due To										
3991 - CARD SERVICE CENTER	2015-00000585	Office Supplies, Per Diem, Gas, Lodging, Med.Equip.and maint.	Paid by Check # 91224		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(1,752.54)
3105 - CONSERV FS INC	2015-00000572	Fuel	Paid by Check # 91225		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(300.76)
4436 - JOSEFA GARCIA	2015-00000576	Interpreter	Paid by Check # 91226		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(230.22)
4609 - HESSE MARTONE, PC	2015-00000581	Attorney Fees	Paid by Check # 91227		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(354.34)
4796 - KNIGHTS OF COLUMBUS	2015-00000579	Overpayment	Paid by Check # 91228		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(50.00)
2323 - MAILING EQUIPMENT	2015-00000580	Mail Machine repair	Paid by Check # 91229		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(119.44)
1898 - NICOR	2015-00000575	Rochelle Office	Paid by Check # 91230		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(442.24)
4440 - NORTHERN ILLINOIS DISPOSAL SERVICES, INC.	2015-00000574	Waste Disposal - Rochelle	Paid by Check # 91231		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(47.95)
4795 - BETTY PETERS	2015-00000578	Refund Aeration	Paid by Check # 91232		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(25.00)
1560 - PHYSICIAN SALES & SERVICE INC	2015-00000573	Boot Covers	Paid by Check # 91233		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(62.92)
1568 - RK DIXON	2015-00000570	Environmental Copier Contract	Paid by Check # 91234		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(33.71)
1849 - ROCHELLE MUNICIPAL UTILITIES	2015-00000583	Electric / Water - Rochelle	Paid by Check # 91235		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(402.44)
3391 - SMILEMAKERS	2015-00000582	Stickers for WIC/FCM	Paid by Check # 91236		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(65.89)
1265 - VERIZON	2015-00000604	Environmental Cell Phones	Paid by Check # 91237		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(22.45)
4738 - WELLS FARGO	2015-00000577	Copier Maintenance/lease for new copier	Paid by Check # 91238		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(226.22)
							Account 2002 - Due To Totals	Invoice Transactions 33		<u>(\$11,095.27)</u>
							Fund 400 - Public Health Totals	Invoice Transactions 33		<u>(\$11,095.27)</u>
Fund 410 - TB Fund										
Account 2002 - Due To										
1246 - FISCHER'S	2015-00000465	Paper for Annual Report	Paid by Check # 91051		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(.27)
1941 - FRONTIER	2015-00000457	COUNTY PHONE	Paid by Check # 91053		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(3.83)
4436 - JOSEFA GARCIA	2015-00000451	Interpreter	Paid by Check # 91054		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(101.03)
4636 - JOANIE PADILLA	2015-00000452	Cell Phone,Per Diem, and Supplies	Paid by Check # 91059		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(.21)



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 410 - TB Fund										
Account 2002 - Due To										
2008 - U. S. POSTAL SERVICE (POSTAGE - BY-PHONE)	2015-0000460	Postage Machine Replenishment	Paid by Check # 91061		03/03/2015	03/03/2015	03/06/2015		03/06/2015	(1.76)
1753 - A T & T	2015-00000571	Oregon Long Distance	Paid by Check # 91223		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(.57)
3991 - CARD SERVICE CENTER	2015-00000585	Office Supplies, Per Diem, Gas, Lodging, Med.Equip.and maint.	Paid by Check # 91224		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(20.07)
4436 - JOSEFA GARCIA	2015-00000576	Interpreter	Paid by Check # 91226		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(101.03)
4609 - HESSE MARTONE, PC	2015-00000581	Attorney Fees	Paid by Check # 91227		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(5.03)
2323 - MAILING EQUIPMENT	2015-00000580	Mail Machine repair	Paid by Check # 91229		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(.56)
4738 - WELLS FARGO	2015-00000577	Copier Maintenance/lease for new copier	Paid by Check # 91238		03/17/2015	03/17/2015	03/23/2015		03/23/2015	(3.78)
							Account 2002 - Due To Totals	Invoice Transactions 11	<u>(\$238.14)</u>	
							Fund 410 - TB Fund Totals	Invoice Transactions 11	<u>(\$238.14)</u>	
Fund 420 - Animal Control										
Account 2002 - Due To										
1268 - GALLS, LLC	2015-00000607	Warden uniform	Paid by Check # 91239		03/24/2015	03/24/2015	03/24/2015		03/24/2015	(138.94)
1265 - VERIZON	2015-00000606	Warden February Cell phone bill	Paid by Check # 91240		03/24/2015	03/24/2015	03/24/2015		03/24/2015	(122.15)
							Account 2002 - Due To Totals	Invoice Transactions 2	<u>(\$261.09)</u>	
							Fund 420 - Animal Control Totals	Invoice Transactions 2	<u>(\$261.09)</u>	
Fund 430 - Solid Waste										
Account 2002 - Due To										
1846 - BUSINESS CARD	02272015	Credit card PC 1402	Paid by Check # 91086		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(220.00)
1846 - BUSINESS CARD	02272015SR	Credit card SR 7571	Paid by Check # 91087		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(32.73)
3105 - CONSERV FS INC	03092015	Gas for truck	Paid by Check # 91088		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(70.52)
4679 - PAUL COONEY	03042015	Monthly expense report	Paid by Check # 91089		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(24.53)
1765 - CATHY CRUTHIS	03092015	Site maintenance & snow removal	Paid by Check # 91090		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(155.00)
1941 - FRONTIER	02282015	Phone due date 03242015	Paid by Check # 91091		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(75.00)
3404 - ANDREW J. GOOD	03092015	Site maintenance & snow removal	Paid by Check # 91092		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(130.00)
3999 - KREIDER SERVICES, INC.	SRS-2106	Electronics recycling	Paid by Check # 91093		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(795.95)



Fund Payments

G/L Date Range 03/01/15 - 03/31/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 430 - Solid Waste										
Account 2002 - Due To										
3453 - REITA NICHOLSON	03042015	Mileage reimbursement	Paid by Check # 91094		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(5.18)
4440 - NORTHERN ILLINOIS DISPOSAL SERVICES, INC.	14219624	Recycling bins pick up	Paid by Check # 91095		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(978.00)
4440 - NORTHERN ILLINOIS DISPOSAL SERVICES, INC.	14220207	Recycling bins pick up	Paid by Check # 91095		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(1,285.00)
4440 - NORTHERN ILLINOIS DISPOSAL SERVICES, INC.	14220831	Recycling bins pick up	Paid by Check # 91095		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(728.00)
4440 - NORTHERN ILLINOIS DISPOSAL SERVICES, INC.	14244652	Recycling bins pick up	Paid by Check # 91095		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(1,241.00)
1895 - OGLE COUNTY HEALTH DEPARTMENT	03022015	Postage	Paid by Check # 91096		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(195.08)
1568 - RK DIXON	1254846SW	Copier contract 60% Solid Waste	Paid by Check # 91097		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(200.67)
2120 - STEVE RYPKEMA	03092015	Monthly expense report	Paid by Check # 91098		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(37.38)
2191 - SWANA	935247	Membership renewal	Paid by Check # 91099		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(245.00)
1265 - VERIZON	9740921754	Cell phone	Paid by Check # 91100		03/04/2015	03/04/2015	03/11/2015		03/11/2015	(93.07)
3083 - FLAGG ROCHELLE PARK DISTRICT	03122015	Wate Reduction Recycling Grant	Paid by Check # 91134		03/12/2015	03/12/2015	03/12/2015		03/12/2015	(1,569.89)
							Account 2002 - Due To Totals	Invoice Transactions 19		<u>(\$8,082.00)</u>
							Fund 430 - Solid Waste Totals	Invoice Transactions 19		<u>(\$8,082.00)</u>
Fund 460 - Condemnation Fund										
Account 2002 - Due To										
2656 - STILLMAN BANC CORP	CASE #13CH208	CASE #13 CH 208 - 924 CREST COURT, BYRON, IL 61010	Paid by Check # 91043		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(90,600.00)
2192 - VILLAGE OF STILLMAN VALLEY	CASE #14CH99	CASE #14 CH 99 - 137 ROOSEVELT ROAD, STILLMAN VALLEY, IL 61084	Paid by Check # 91044		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(18,538.00)
							Account 2002 - Due To Totals	Invoice Transactions 2		<u>(\$109,138.00)</u>
							Fund 460 - Condemnation Fund Totals	Invoice Transactions 2		<u>(\$109,138.00)</u>
Fund 470 - Cooperative Extension Service										
Account 2002 - Due To										
1698 - UNIVERSITY OF ILLINOIS	2014 TAX LEVY	2014 TAX LEVY	Paid by Check # 91139		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(137,986.60)
							Account 2002 - Due To Totals	Invoice Transactions 1		<u>(\$137,986.60)</u>
							Fund 470 - Cooperative Extension Service Totals	Invoice Transactions 1		<u>(\$137,986.60)</u>



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 475 - Mental Health										
Account 2002 - Due To										
1857 - EASTER SEALS METROPOLITAN CHICAGO	2015-00000565	Ogle County Mental Health - March 2015	Paid by Check # 91167		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(994.00)
1859 - HOPE	2015-00000567	Ogle County Mental Health - March 2015	Paid by Check # 91168		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(7,041.17)
1860 - SERENITY HOSPICE AND HOME	2015-00000568	Ogle County Mental Health - March 2014	Paid by Check # 91169		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(2,071.00)
1639 - SINNISSIPPI CENTERS INC.	2015-00000566	Ogle County Mental Health - March 2015	Paid by Check # 91170		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(25,607.00)
1856 - VILLAGE OF PROGRESS	2015-00000564	Ogle County Mental Health - March 2015	Paid by Check # 91171		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(31,145.00)
1855 - CECILIA ZIMMERMAN	2015-00000569	Ogle County Mental Health - March 2014	Paid by Check # 91172		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(291.67)
							Account 2002 - Due To Totals	Invoice Transactions 6		<u>(\$67,149.84)</u>
							Fund 475 - Mental Health Totals	Invoice Transactions 6		<u>(\$67,149.84)</u>
Fund 500 - Recorder's Automation										
Account 2002 - Due To										
3585 - FIDLAR TECHNOLOGY	I3821K4-IN	SCAN ONSITE DOCUMENTS	Paid by Check # 91045		11/11/2014	03/04/2015	03/06/2015		03/06/2015	(25,680.04)
1504 - OGLE COUNTY RECORDER	2015-00000456	FEDERAL TAX LIENS	Paid by Check # 91046		02/03/2015	03/04/2015	03/06/2015		03/06/2015	(222.00)
1048 - ACS	1131498	ANNUAL FILM STORAGE - 3-1-2014 TO 2-28-2015	Paid by Check # 91064		03/05/2015	03/10/2015	03/11/2015		03/11/2015	(79.75)
1177 - CULLIGAN	OCCLERK - 2-2015	WATER	Paid by Check # 91066		02/28/2015	03/10/2015	03/11/2015		03/11/2015	(25.50)
1568 - RK DIXON	1252734	COLOR COPIES	Paid by Check # 91072		03/02/2015	03/10/2015	03/11/2015		03/11/2015	(32.50)
1983 - COMCAST CABLE	2015-00000562	HIGH SPEED INTERNET - RECORDER'S OFFICE	Paid by Check # 91138		03/05/2015	03/13/2015	03/17/2015		03/17/2015	(102.85)
1568 - RK DIXON	1257681	RECORDER COPIES - 12/15/2014 - 03/14/2015	Paid by Check # 91263		03/10/2015	03/26/2015	03/31/2015		03/31/2015	(83.71)
							Account 2002 - Due To Totals	Invoice Transactions 7		<u>(\$26,226.35)</u>
							Fund 500 - Recorder's Automation Totals	Invoice Transactions 7		<u>(\$26,226.35)</u>
Fund 510 - GIS Fee Fund										
Account 2002 - Due To										
2153 - OGLE COUNTY GIS COMMITTEE	FEEGIS1503	GIS Fee Fund - \$12 of 14 fee for Feb 2015	Paid by Check # 91103		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(5,987.01)
							Account 2002 - Due To Totals	Invoice Transactions 1		<u>(\$5,987.01)</u>
							Fund 510 - GIS Fee Fund Totals	Invoice Transactions 1		<u>(\$5,987.01)</u>



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 550 - Document Storage Fee Fund										
Account 2002 - Due To										
2482 - GOODIN ASSOCIATES, LTD.	24496B	JUDICI/PC JIMS SOFTWARE MAINTENANCE CONTRACT- 1/1/15 TO 12/31/15	Paid by Check # 91042		03/04/2015	03/04/2015	03/05/2015		03/05/2015	(10,607.38)
3381 - GERALD MEDLAR	3124	1,000 EA. 3-PT.ORDER FOR IMMEDIATE WITHHOLDING OF SUPPORT FORMS-	Paid by Check # 91249		03/27/2015	03/27/2015	03/30/2015		03/30/2015	(324.00)
							Account 2002 - Due To Totals	Invoice Transactions 2		<u>(\$10,931.38)</u>
							Fund 550 - Document Storage Fee Fund Totals	Invoice Transactions 2		<u>(\$10,931.38)</u>
Fund 552 - Child Support & Maint										
Account 2002 - Due To										
3367 - C.A.S.A.	FY2015	2015 CONTRIBUTION	Paid by Check # 91248		03/30/2015	03/30/2015	03/30/2015		03/30/2015	(7,500.00)
							Account 2002 - Due To Totals	Invoice Transactions 1		<u>(\$7,500.00)</u>
							Fund 552 - Child Support & Maint Totals	Invoice Transactions 1		<u>(\$7,500.00)</u>
Fund 555 - County Automation -Circuit Clerk										
Account 2002 - Due To										
2482 - GOODIN ASSOCIATES, LTD.	24496A	JUDICI/PC JIMS SOFTWARE MAINTENANCE CONTRACT- 1/1/15 TO 12/31/15	Paid by Check # 91042		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(7,000.00)
							Account 2002 - Due To Totals	Invoice Transactions 1		<u>(\$7,000.00)</u>
							Fund 555 - County Automation -Circuit Clerk Totals	Invoice Transactions 1		<u>(\$7,000.00)</u>
Fund 560 - Dependant Children										
Account 2002 - Due To										
3761 - ELAINE CAROW	02-2015/BARJ	55.5 HOURS @ \$15.45 PER HOUR - FEBRUARY 2015	Paid by Check # 91026		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(857.48)
1978 - DISH NETWORK	02-2015/43250204	MONTHLY VIDEO SERVICES FOR 3/04/2015 TO 4/03/2015	Paid by Check # 91028		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(74.99)
1249 - FOCUS HOUSE	CK 11241	REIMB. CK 11241 TO SEC OF STATE FOR D.FRY DRIVERS PERMIT	Paid by Check # 91029		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(20.00)
4492 - GORDON FOOD SERVICE, INC.	161636146	DINNER - 2/18/2015	Paid by Check # 91030		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(480.91)
4492 - GORDON FOOD SERVICE, INC.	161636148	SCHOOL - 2/18/2015	Paid by Check # 91030		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(671.41)



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 560 - Dependant Children										
Account 2002 - Due To										
4492 - GORDON FOOD SERVICE, INC.	161636149	FOOD FOR RESIDENTS - 2/18/2015	Paid by Check # 91030		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(169.00)
4492 - GORDON FOOD SERVICE, INC.	161769518	FARM 2/25/2015	Paid by Check # 91030		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(345.64)
4492 - GORDON FOOD SERVICE, INC.	161769520	DINNER - 2/25/2015	Paid by Check # 91030		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(163.34)
4492 - GORDON FOOD SERVICE, INC.	161769521	FOOD FOR RESIDENTS - 2/25/2015	Paid by Check # 91030		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(49.85)
4492 - GORDON FOOD SERVICE, INC.	161769530	COMMODITY - FOOD FOR RESIDENTS - 2/25/2015	Paid by Check # 91030		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(153.61)
2659 - CHARLES B. HOLM	02-16-2015	DC - FOCUS HOUSE - POLYGRAPHS	Paid by Check # 91031		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(900.00)
1318 - HUB PRINTING, INC.	30126-9/	(6) FEDERAL POSTERS	Paid by Check # 91032		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(156.00)
2148 - OMEGA PEST CONTROL	32763	PEST CONTROL MONTHLY SERVICE & BEDBUG TREATMENT - 1/2015	Paid by Check # 91035		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(125.00)
4772 - PREMIER BIOTECH, INC.	30152	(2) EtG (ALCOHOL) INSTANT TESTING KITS - FEBRUARY 2015	Paid by Check # 91037		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(263.29)
1849 - ROCHELLE MUNICIPAL UTILITIES	02-2015/1893	FOCUS HOUSE - FEBRUARY 2015	Paid by Check # 91038		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(375.21)
1849 - ROCHELLE MUNICIPAL UTILITIES	02-2015/1936	FOCUS HOUSE - FEBRUARY 2015	Paid by Check # 91038		03/05/2015	03/05/2015	03/05/2015		03/05/2015	(256.34)
3991 - CARD SERVICE CENTER	03-2015/0053	ACCT #0053 - MOORE'S HARDWARE - REPLACE REFRIGERATOR DRAWERS	Paid by Check # 91140		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(103.46)
3991 - CARD SERVICE CENTER	03-2015/0335	ACCT #0335 - WALGREENS & ROCHELLE EYE CARE- COPAYS FOR RESIDENTS	Paid by Check # 91140		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(196.18)
3991 - CARD SERVICE CENTER	03-2015/0418	ACCT #0418 - JUVENILE JUSTICE COUNCIL - LUNCHES & SUPPLIES	Paid by Check # 91140		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(215.19)
1983 - COMCAST CABLE	02-2015/0005921	XFINITY TV - SERVICES FOR 3/07/2015 TO 4/06/2015	Paid by Check # 91141		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(32.24)



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 560 - Dependant Children										
Account 2002 - Due To										
1983 - COMCAST CABLE	02-2015/0026521	CABLE TV - SERVICES FOR 3/02/2015 TO 4/01/2015	Paid by Check # 91141		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(80.90)
1177 - CULLIGAN	02-2015/63313	WATER DELIVERY & COOLER RENTAL - FEBRUARY 2015	Paid by Check # 91143		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(50.90)
1249 - FOCUS HOUSE	02-2015	FEBRUARY 2015 LEVELS - B. BEYER	Paid by Check # 91145		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(15.00)
1941 - FRONTIER	02-15/8157322749	FEBRUARY 2015	Paid by Check # 91146		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(52.00)
4492 - GORDON FOOD SERVICE, INC.	161895793	FOOD FOR RESIDENTS - 3/04/2015	Paid by Check # 91148		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(159.89)
4492 - GORDON FOOD SERVICE, INC.	161895796	FARM - 3/04/2015	Paid by Check # 91148		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(24.23)
4492 - GORDON FOOD SERVICE, INC.	161895798	DINNER - FOOD FOR RESIDENTS - 3/04/2015	Paid by Check # 91148		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(391.33)
4492 - GORDON FOOD SERVICE, INC.	161895800	FARM COMMODITY - 3/04/2015	Paid by Check # 91148		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(44.44)
4758 - HARVARD STATE BANK	03-2015	FOCUSE HOUSE - LOAN #11690 - MARCH 2015	Paid by Check # 91149		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(7,200.00)
1434 - MENARDS	80525	ACCT #31450287 - SUPPLIES FOR LOCKER ROOM & BATHROOM REPAIRS	Paid by Check # 91150		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(113.18)
1981 - MULLER-PINEHURST	3029483	ACCT #20015 - MILK - 2/24/2015	Paid by Check # 91151		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(45.29)
1981 - MULLER-PINEHURST	3029486	ACCT #17303 - MILK - 2/24/2015	Paid by Check # 91151		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(182.66)
1898 - NICOR	02-2015/3232844	FOCUS HOUSE - FEBRUARY 2015	Paid by Check # 91152		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(152.33)
1898 - NICOR	02-2015/4159727	FOCUS HOUSE - FEBRUARY 2015	Paid by Check # 91152		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(372.99)
4686 - PHONES PLUS.BIZ, INC.	31640	SERVICE CALL - 1/13/2015 & 1/14/2015 - REPAIR VOICEMAIL	Paid by Check # 91154		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(261.00)
1683 - R & D DO-IT-BEST	02-2015/5040	ACCT #5040 - FEBRUARY 2015	Paid by Check # 91155		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(284.08)
1573 - REDWOOD TOXICOLOGY LABORATORY, INC.	264520152	ACCT #002645 - FEBRUARY 2015	Paid by Check # 91156		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(27.50)



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 560 - Dependant Children										
Account 2002 - Due To										
1568 - RK DIXON	1258448	CONTRACT BASE CHARGE FOR 4/15/2015 TO 5/14/2015	Paid by Check # 91157		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(743.28)
4050 - ROCHELLE COMMUNITY HOSPITAL	19800C3298	PATIENT #43084 - C. FRUHAUFF - 2/06/2015	Paid by Check # 91158		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(60.00)
1849 - ROCHELLE MUNICIPAL UTILITIES	02-2015/6039	FOCUS HOUSE - FEBRUARY 2015	Paid by Check # 91159		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(2,967.36)
1849 - ROCHELLE MUNICIPAL UTILITIES	02-2015/41182	INET HOST - FEBRUARY 2015	Paid by Check # 91159		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(9.95)
3234 - ROCKFORD TECH-SYSTEMS, INC.	57476	4/15/2015 TO 4/14/2016	Paid by Check # 91160		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(330.00)
3234 - ROCKFORD TECH-SYSTEMS, INC.	57530	SERVICE CALL TO REPLACE CARDON MONOXIDE DETECTOR	Paid by Check # 91160		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(242.44)
4621 - SATELLITE TRACKING OF PEOPLE LLC	STPINV000148 18B	ACCT #0061-000152 - FEBRUARY 2015	Paid by Check # 91161		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(558.00)
1648 - SPRINT	2-15/679830570	FOCUS HOUSE - PHONE #815-732-2749 - FEBRUARY 2015	Paid by Check # 91163		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(23.60)
2265 - SULLIVAN'S FOODS	02-2015/267029	ACCT #267029 - FEBRUARY 2015	Paid by Check # 91164		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(294.21)
1667 - JEFFREY B SUNDBERG, LCSW	02-2015/FH	FOCUS HOUSE - FEBRUARY 2015	Paid by Check # 91165		03/16/2015	03/16/2015	03/17/2015		03/17/2015	(2,200.00)
2615 - ANDERSON PLUMBING & HEATING	71145	HOT WATER TANK & BOILER REPAIRS @ 322 N 9TH STREET	Paid by Check # 91213		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(1,698.95)
2889 - BRUNS CONSTRUCTION INC.	5810	SNOW REMOVAL FOR 2/26/2015 & 3/03/2015/SALT SPREAD 3/03/2015	Paid by Check # 91214		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(310.80)
1249 - FOCUS HOUSE	3/17/2015	CULVERS - RAISE IN LEVEL SYSTEM/BRANDON - RESIDENT REWARD	Paid by Check # 91215		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(3.69)
4492 - GORDON FOOD SERVICE, INC.	162025802	FOOD FOR RESIDENTS - 3/11/2015	Paid by Check # 91216		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(169.77)
4492 - GORDON FOOD SERVICE, INC.	162025811	FOOD FOR RESIDENTS - COMMODITY - 3/11/2015	Paid by Check # 91216		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(94.58)
4492 - GORDON FOOD SERVICE, INC.	162025820	FOOD FOR RESIDENTS/DINNER - 3/11/2015	Paid by Check # 91216		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(81.76)
4492 - GORDON FOOD SERVICE, INC.	162156926	KITCHEN SUPPLIES - 3/18/2015	Paid by Check # 91216		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(28.41)



Fund Payments

G/L Date Range 03/01/15 - 03/31/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 560 - Dependant Children										
Account 2002 - Due To										
4492 - GORDON FOOD SERVICE, INC.	162156934	FOOD FOR RESIDENTS - SCHOOL - 3/18/2015	Paid by Check # 91216		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(943.71)
4492 - GORDON FOOD SERVICE, INC.	162156937	FOOD FOR RESIDENTS - DINNER - 3/18/2015	Paid by Check # 91216		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(144.00)
1434 - MENARDS	81270	ACCT #31450287 - RESTROOM, LOCKER ROOM & GENERAL USE	Paid by Check # 91217		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(59.53)
4607 - PER MAR SECURITY SERVICES	1311646	ACCT #53478 - MONITORING SERVICES FOR APRIL 2015	Paid by Check # 91218		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(200.00)
1573 - REDWOOD TOXICOLOGY LABORATORY, INC.	503189	CUST #002645 - 125 EA. ICUP	Paid by Check # 91219		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(437.30)
1013 - ROCHELLE JANITORIAL SUPPLY	1171	CUST #FOC050 - JANITORIAL SUPPLIES - 3/09/2015	Paid by Check # 91220		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(479.63)
1849 - ROCHELLE MUNICIPAL UTILITIES	03-2015/1893	FOCUS HOUSE - MARCH 2015	Paid by Check # 91221		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(384.79)
1849 - ROCHELLE MUNICIPAL UTILITIES	03-2015/1936	FOCUS HOUSE - MARCH 2015	Paid by Check # 91221		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(260.54)
3035 - NANCY WILLIAMS	03/18/2015	2 HOURS & 35 MINUTES @ \$200.00 PER HOUR ON 3/18/2015	Paid by Check # 91222		03/23/2015	03/23/2015	03/23/2015		03/23/2015	(516.55)
							Account 2002 - Due To Totals	Invoice Transactions 63		<u>(\$28,309.71)</u>
							Fund 560 - Dependant Children Totals	Invoice Transactions 63		<u>(\$28,309.71)</u>
Fund 570 - Probation Services										
Account 2002 - Due To										
3651 - BRIGETTE A. BECKMAN	02-2015/BB	160 MILES @ 0.575 PER MILE - FEBRUARY 2015	Paid by Check # 91024		03/04/2015	03/04/2015	03/05/2015		03/05/2015	(92.00)
4678 - KENNETH M. BURN	01-2015/KB	72 MILES @ 0.575 PER MILE - JANUARY 2015	Paid by Check # 91025		03/04/2015	03/04/2015	03/05/2015		03/05/2015	(41.40)
3761 - ELAINE CAROW	02-2015/ADULT	ADULT DRUG COURT & COG GROUP HOURS	Paid by Check # 91026		03/04/2015	03/04/2015	03/05/2015		03/05/2015	(525.30)
3556 - BEVERLY CHAPMAN	02-2015/BC	21 MILES @ 0.575 PER MILE - FEBRUARY 2015	Paid by Check # 91027		03/04/2015	03/04/2015	03/05/2015		03/05/2015	(12.08)
1898 - NICOR	02-2015/2619726	1056 LINCOLN HWY #1SE, ROCHELLE - FEBRUARY 2015	Paid by Check # 91034		03/04/2015	03/04/2015	03/05/2015		03/05/2015	(126.92)
1537 - BRIAN PETERSON	01 & 02/2015-BP	146 MILES @ 0.575 PER MILE - JANUARY & FEBRUARY 2015	Paid by Check # 91036		03/04/2015	03/04/2015	03/05/2015		03/05/2015	(83.95)



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 570 - Probation Services										
Account 2002 - Due To										
4198 - DUSTIN SEELEY	02-2015/DS	40 MILES @ 0.575 PER MILE - FEBRUARY 2015	Paid by Check # 91039		03/04/2015	03/04/2015	03/05/2015		03/05/2015	(23.00)
3105 - CONSERV FS INC	2/4-3/5/15-PROB	FOR 2/04/2015 TO 3/05/2015	Paid by Check # 91142		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(74.21)
1246 - FISCHER'S	02-2015/OCPROB	ACCT: OCPROBATION - FEBRUARY 2015	Paid by Check # 91144		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(127.23)
1941 - FRONTIER	02-15/8155622287	ROCHELLE OFFICE - FEBRUARY 2015	Paid by Check # 91146		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(234.41)
1268 - GALLS, LLC	3172758	ACCT #5137545 - BADGES	Paid by Check # 91147		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(134.30)
4181 - PAC-VAN, INC.	PSI-1878152	CUST #OGLEPR - FOR BILLING PERIOD 3/1/2015 TO 3/31/2015	Paid by Check # 91153		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(690.00)
1573 - REDWOOD TOXICOLOGY LABORATORY, INC.	215720152	ACCT #002157 - FEBRUARY 2015	Paid by Check # 91156		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(341.20)
1568 - RK DIXON	1258449	CONTACT BASE CHARGE FOR 4/15/2015 TO 5/14/2015	Paid by Check # 91157		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(421.84)
1849 - ROCHELLE MUNICIPAL UTILITIES	03-2015/40812	ELECTRIC & INTERNET FOR ROCHELLE OFFICE - MARCH 2015	Paid by Check # 91159		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(223.78)
4621 - SATELLITE TRACKING OF PEOPLE LLC	STPINV000014818A	ACCT #0061-000152 - FEBRUARY 2015	Paid by Check # 91161		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(256.50)
1639 - SINNISSIPPI CENTERS INC.	02-2015/OCP-DC	ACCT #OCP-DC - ADULT DC TIME FOR BRENDA MASON - FEBRUARY 2015	Paid by Check # 91162		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(450.00)
3690 - TIKKALA WAREHOUSING	12/2014-5/2015	RENT FOR 12/01/2014 TO 5/31/2015 - ROCHELLE PROBATION OFFICE	Paid by Check # 91166		03/12/2015	03/12/2015	03/17/2015		03/17/2015	(3,600.00)
							Account 2002 - Due To Totals	Invoice Transactions 18		<u>(\$7,458.12)</u>
							Fund 570 - Probation Services Totals	Invoice Transactions 18		<u>(\$7,458.12)</u>
Fund 571 - Drug Court										
Account 2002 - Due To										
3991 - CARD SERVICE CENTER	3-15/DRG CT-0418	ACCT #0418 - NADCP CONFERENCE & HOTEL EXPENSE - JUDGE ROE	Paid by Check # 91140		03/13/2015	03/13/2015	03/17/2015		03/17/2015	(955.82)
							Account 2002 - Due To Totals	Invoice Transactions 1		<u>(\$955.82)</u>
							Fund 571 - Drug Court Totals	Invoice Transactions 1		<u>(\$955.82)</u>



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 572 - Victim Impact										
Account 2002 - Due To										
1577 - BONITA K. MILLER	02/25/2015VIP	WORKING VIP ON 2/25/2015	Paid by Check # 91033		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(50.00)
4198 - DUSTIN SEELEY	02/25/2015VIP	WORKING VIP ON 2/25/2015	Paid by Check # 91039		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(50.00)
4157 - VICTIM IMPACT SPEAKERS	02/25/2015	27 ATTENDEES @ \$20.00 PER PERSON - 2/25/2015	Paid by Check # 91040		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(540.00)
							Account 2002 - Due To Totals	Invoice Transactions 3		(640.00)
							Fund 572 - Victim Impact Totals	Invoice Transactions 3		(640.00)
Fund 610 - OEMA										
Account 2002 - Due To										
1941 - FRONTIER	02- 15/8155621850	WRHL - MONTHLY LINE CHARGE - FEBRUARY 2015	Paid by Check # 91041		03/02/2015	03/02/2015	03/05/2015		03/05/2015	(84.03)
							Account 2002 - Due To Totals	Invoice Transactions 1		(84.03)
							Fund 610 - OEMA Totals	Invoice Transactions 1		(84.03)
Fund 611 - EOC										
Account 2002 - Due To										
1434 - MENARDS	88988	EOC ROCHELLE/ LARRY	Paid by Check # 91069		03/02/2015	03/06/2015	03/11/2015		03/11/2015	(56.81)
3260 - LAURENCE G. CALLANT	3/7-3/8/2015	AMAZON.COM - CABLES AND ADAPTERS FOR EOC	Paid by Check # 91065		03/11/2015	03/11/2015	03/11/2015		03/11/2015	(136.82)
							Account 2002 - Due To Totals	Invoice Transactions 2		(193.63)
							Fund 611 - EOC Totals	Invoice Transactions 2		(193.63)
Fund 632 - Sex Offender Registration										
Account 2002 - Due To										
4645 - ILLINOIS ATTORNEY GENERAL	02-2015	FEBRUARY 2015 FEES COLLECTED	Paid by Check # 91018		03/02/2015	03/02/2015	03/05/2015		03/05/2015	(210.00)
3192 - ILLINOIS STATE POLICE	02-2015	FEBRUARY 2015 FEES COLLECTED	Paid by Check # 91019		03/02/2015	03/02/2015	03/05/2015		03/05/2015	(210.00)
2319 - TREASURER OF THE STATE OF ILLINOIS	02-2015	FEBRUARY 2015 FEES COLLECTED	Paid by Check # 91023		03/02/2015	03/02/2015	03/05/2015		03/05/2015	(35.00)
							Account 2002 - Due To Totals	Invoice Transactions 3		(455.00)
							Fund 632 - Sex Offender Registration Totals	Invoice Transactions 3		(455.00)
Fund 634 - Administrative Tow Fund										
Account 2002 - Due To										
1206 - DIXON OTTAWA COMMUNICATIONS	03/2015	Acct # 71283	Paid by Check # 91067		03/02/2015	03/06/2015	03/11/2015		03/11/2015	(2,244.10)
1463 - NAPA AUTO PARTS	707732	Battery Accessories	Paid by Check # 91070		03/02/2015	03/06/2015	03/11/2015		03/11/2015	(194.38)



Fund Payments

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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 634 - Administrative Tow Fund										
Account 2002 - Due To										
1627 - SECRETARY OF STATE	3/2015	OCS Certificate of Title for 2015 Dodge Charger Squads	Paid by Check # 91135		03/11/2015	03/11/2015	03/12/2015		03/12/2015	(570.00)
1275 - GK GRAPHICS	518	Invoice 518, Graphics for the OCS squads	Paid by Check # 91244		03/04/2015	04/01/2015	03/30/2015		03/30/2015	(4,027.00)
4759 - SIRENNET.COM	2015-00000609	2015 Dodge Charger Squad Accessories	Paid by Check # 91247		02/05/2015	03/25/2015	03/30/2015		03/30/2015	(9,123.51)
4804 - TDR CONTRACTORS	722564	Invoice 722564, Tint on front and back of squad 2015 Chargers	Paid by Check # 91241		03/25/2015	03/25/2015	03/30/2015		03/30/2015	(410.00)
							Account 2002 - Due To Totals	Invoice Transactions 6	<u>(\$16,568.99)</u>	
							Fund 634 - Administrative Tow Fund Totals	Invoice Transactions 6	<u>(\$16,568.99)</u>	
Fund 635 - Drug Traffic Prevention										
Account 2002 - Due To										
3145 - ROBERT GEMMELL	03/2015Okar	Harness for Okar	Paid by Check # 91068		01/27/2015	03/06/2015	03/11/2015		03/11/2015	(105.28)
4776 - NEW HOPE VETERINARY CLINIC	45196	Vet bill from Okar	Paid by Check # 91071		03/06/2015	03/06/2015	03/11/2015		03/11/2015	(99.50)
4800 - EMERGENCY SERVICES MARKETING CORP., INC.	03/2015	Subscription: IamResponding.com Emergency Responder Reply System	Paid by Check # 91185		03/17/2015	03/17/2015	03/17/2015		03/17/2015	(350.00)
							Account 2002 - Due To Totals	Invoice Transactions 3	<u>(\$554.78)</u>	
							Fund 635 - Drug Traffic Prevention Totals	Invoice Transactions 3	<u>(\$554.78)</u>	
Fund 640 - 911 Emergency										
Account 2002 - Due To										
2980 - CARD MEMBER SERVICE (ELAN FINANCIAL)	02-2015/0192	OGLE COUNTY ETSB - ACCT #0192 & 0200 - 2/2015	Paid by Check # 91201		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(311.87)
1266 - CENTURY LINK	3-2015/30404981	MONTHLY LINE CHARGES - MARCH 2015	Paid by Check # 91202		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(47.52)
1266 - CENTURY LINK	3-2015/30405193	MONTHLY LINE CHARGES - MARCH 2015	Paid by Check # 91202		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(291.60)
3388 - COMPUTER INFORMATION SYSTEMS, INC.	234729	CAD LICENSES FOR 301 SYSTEM - RENEWAL DATE 12-22-2008	Paid by Check # 91203		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(30,000.00)
1941 - FRONTIER	02-15/010165-2	MONTHLY LINE CHARGES - FEBRUARY 2015	Paid by Check # 91204		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(61.70)



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 640 - 911 Emergency											
Account 2002 - Due To											
1941 - FRONTIER	02-2015/090999-5	MONTHLY LINE CHARGES - FEBRUARY 2015	Paid by Check # 91204		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(64.40)	
1941 - FRONTIER	03-2015/090999-5	MONTHLY LINE CHARGES - MARCH 2015	Paid by Check # 91204		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(128.80)	
1941 - FRONTIER	02-2015/111594-5	OGLE COUNTY ETSB - ACCT #630-159-0397-111594-5/FEBRUARY 2015	Paid by Check # 91204		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(6,945.26)	
1941 - FRONTIER	02-2015/112894-5	MONTHLY LINE CHARGES - FEBRUARY 2015	Paid by Check # 91204		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(119.46)	
1941 - FRONTIER	03-2015/120100-2	MONTHLY LINE CHARGES - MARCH 2015	Paid by Check # 91204		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(620.84)	
1945 - LEAF RIVER TELEPHONE	01-2015	MONTHLY LINE CHARGES - JANUARY 2015	Paid by Check # 91206		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(152.00)	
1945 - LEAF RIVER TELEPHONE	02-2015	MONTHLY LINE CHARGES - FEBRUARY 2015	Paid by Check # 91206		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(152.00)	
3381 - GERALD MEDLAR	3105	500 BUSINESS CARDS AND DESIGN WORK	Paid by Check # 91207		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(115.00)	
1265 - VERIZON	9740770866	CELL PHONES & WIRELESS CARDS - FEBRUARY 2015	Paid by Check # 91210		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(308.01)	
4770 - VOIANCE LANGUAGE SERVICES, LLC.	IV0036601	CUSTOMER #CV48700 - TRANSLATION SERVICES FOR FEBRUARY 2015	Paid by Check # 91211		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(18.27)	
								Account 2002 - Due To Totals		(15)	(\$39,336.73)
								Fund 640 - 911 Emergency Totals		(15)	(\$39,336.73)
Fund 645 - 911 Wireless											
Account 2002 - Due To											
3480 - BATTERIES PLUS OF ROCKFORD	284-341657A	CUST #8157326666 - (2) 6v NICD (288) AAA & (288) AA BATTERIES	Paid by Check # 91199		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(83.52)	
1083 - SANDRA BEITEL	02-11-2015/SB	MILEAGE REIMB. FOR INENA/TRAINING - 442 MILES @ \$0.575 PER MILE	Paid by Check # 91200		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(254.15)	



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 645 - 911 Wireless										
Account 2002 - Due To										
2980 - CARD MEMBER SERVICE (ELAN FINANCIAL)	02-2015/0192	OGLE COUNTY ETSB - ACCT #0192 & 0200 - 2/2015	Paid by Check # 91201		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(135.00)
1941 - FRONTIER	02-2015/111594-5	OGLE COUNTY ETSB - ACCT #630-159-0397-111594-5/FEBRUARY 2015	Paid by Check # 91204		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(5,849.61)
4802 - LAACKE & JOYS COMPANY	79401	(2) BLACK LEATHER LUMBAR CHAIRS WITH SHIPPING	Paid by Check # 91205		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(3,570.00)
4464 - RICK MOTT	02-2015/HOTEL	MARRIOTT - REIMB. FOR HOTEL EXPENSE - 911 GTW	Paid by Check # 91208		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(852.84)
2359 - POWERPHONE, INC.	6312	DARCI KARPER - EMD RECERT, FSD RECERT & LED RECERT	Paid by Check # 91209		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(387.00)
4741 - WIDMER INTERIORS	216977	PROJECT #10943 - FURNITURE FOR NEW 911 OFFICES	Paid by Check # 91212		03/20/2015	03/20/2015	03/23/2015		03/23/2015	(3,249.37)
							Account 2002 - Due To Totals	Invoice Transactions 8		<u>(\$14,381.49)</u>
							Fund 645 - 911 Wireless Totals	Invoice Transactions 8		<u>(\$14,381.49)</u>
Fund 660 - Federal/ State Grants										
Account 2002 - Due To										
1246 - FISCHER'S	682945-001	ACCT #OCCORONER-(1)NEW WIRELESS PRINTER/COPIER/SCANNER & CARTRDGS	Paid by Check # 91272		03/31/2015	03/31/2015	03/31/2015		03/31/2015	(1,989.90)
							Account 2002 - Due To Totals	Invoice Transactions 1		<u>(\$1,989.90)</u>
							Fund 660 - Federal/ State Grants Totals	Invoice Transactions 1		<u>(\$1,989.90)</u>
Fund 700 - Tax Sale Automation										
Account 2002 - Due To										
1150 - JOHN H COFFMAN	DN PRINTER	REIMB. FOR PRINTER PURCHASE - HP LASERJET 4350N	Paid by Check # 91243		03/25/2015	03/25/2015	03/30/2015		03/30/2015	(239.99)
							Account 2002 - Due To Totals	Invoice Transactions 1		<u>(\$239.99)</u>
							Fund 700 - Tax Sale Automation Totals	Invoice Transactions 1		<u>(\$239.99)</u>
Fund 725 - Coroner's Fee Fund										
Account 2002 - Due To										
1206 - DIXON OTTAWA COMMUNICATIONS	232850	CUST #71273 - REMOVAL AND TRANSFER OF EQUIPMENT	Paid by Check # 91015		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(225.00)



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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 725 - Coroner's Fee Fund										
Account 2002 - Due To										
1206 - DIXON OTTAWA COMMUNICATIONS	441307	CUST #71273 - INSTALLATION OF LIGHT & ANTENNA EQUIPMENT	Paid by Check # 91015		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(1,564.62)
1246 - FISCHER'S	681854-001	ACCT #OCCORONER - CREAM PAPER & DESK CALENDAR	Paid by Check # 91016		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(15.11)
1246 - FISCHER'S	682107-001	ACCT #OCCORONER - FOLDERS & INK CARTRIDGES	Paid by Check # 91016		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(222.72)
1246 - FISCHER'S	682706-001	ACCT #OCCORONER - PHOTO PAPER	Paid by Check # 91016		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(20.99)
3949 - GE HEALTHCARE BIO-SCIENCES CORP	11232498	ACCT #1302421 - 1 PACK OF 100 - 903 PROTEINSAVER/BLOOD CARDS	Paid by Check # 91017		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(177.29)
1452 - MOTOROLA	2/15-1/16/CORONR	(2) STARCOM21 RADIOS - SERVICES FOR 2/2015 TO 1/2016	Paid by Check # 91020		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(432.00)
1034 - STAN'S PERFORMANCE, INC.	REPAIR #14931	REPLACED BATTERY IN 2005 FORD FREESTAR - LIC #M100307	Paid by Check # 91021		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(113.25)
1034 - STAN'S PERFORMANCE, INC.	REPAIR #15063	REPLACED BATTERY & OIL CHANGE ON 2012 FORD EXPEDITION	Paid by Check # 91021		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(187.74)
4395 - STAN'S TOWING & RECOVERY	3335/673739	TOWING OF 2001 FORD WINDSTAR ON 1/12/2015	Paid by Check # 91022		03/03/2015	03/03/2015	03/05/2015		03/05/2015	(125.00)
							Account 2002 - Due To Totals	Invoice Transactions	10	<u>(\$3,083.72)</u>
							Fund 725 - Coroner's Fee Fund Totals	Invoice Transactions	10	<u>(\$3,083.72)</u>
							Grand Totals	Invoice Transactions	338	<u>(\$924,989.48)</u>

RESOLUTION 2015-0414

WHEREAS, the Illinois Open Meetings Act, 5 ILCS 120/1 et. seq., requires every public body review minutes of closed meetings and report whether as to each set of minutes the need for confidentiality still exists or whether such minutes no longer require confidential treatment and are available for public inspection; and

WHEREAS, the State's Attorney and Juvenile & Probation Committee with the assistance of the State's Attorney has reviewed minutes of closed meetings of the County Board and committees; and

WHEREAS, the Executive Committee recommends that certain minutes of closed meetings be made available for public inspection, and that certain minutes remain closed.

NOW, THEREFORE BE IT RESOLVED that the Ogle County Board finds that as to the following minutes of closed meetings there no longer exists the need for confidentiality and the minutes shall be made available for public inspection:

<u>Date of Meeting</u>	<u>Body</u>	
April 14, 2003	H.E.W. & Solid Waste	Personnel
May 12, 2003	H.E.W. & Solid Waste	Personnel
August 19, 2003	County Board	McKnight
December 16, 2003	County Board	Personnel
January 12, 2004	Executive	Judicial Center
July 16, 2004	Executive	Exelon & Byron Dragway
July 20, 2004	County Board	Com Ed & Byron Dragway
August 6, 2004	County Board	Byron Dragway
December 21, 2004	County Board	Pending Litigation
April 13, 2005	Planning & Zoning	ZBA Appointments
December 20, 2005	County Board	Land Acquisition
January 10, 2006	Personnel & Salary	County Administrator
January 17, 2006	County Board	Litigation & Land Acquisition
February 9, 2006	County Board	Appeal to PTAB
March 17, 2006	Screening Committee	County Administrator
April 11, 2006	Personnel	Salary of Elected Officials
June 11, 2008	Finance	Byron Nuclear Plant

BE IT FURTHER RESOLVED that this resolution shall be effective upon passage.

Presented and Adopted at the April 21, 2015, Ogle County Board Meeting.

Attest: _____

Rebecca Huntley
Ogle County Clerk

Kim P. Gouker
Ogle County Board Chairman

RESOLUTION R-2015-0401
and
CERTIFICATE OF APPOINTMENT

WHEREAS, the appointment to the Forreston Fire Protection District by the Ogle County Board, AND WHEREAS, the name of

Richard L. Runte
10249 IL 26 N
Forreston, IL 61030

who is an elector of said district, is presented to the Ogle County Board for approval of appointment,

BE IT HEREBY RESOLVED, the appointment is for a term that ends April 30, 2018.

Voted upon and passed by the Ogle County Board on April 21, 2015.

Kim P. Gouker, Chairman
Ogle County Board

(COUNTY SEAL)

Rebecca Huntley, Ogle County Clerk

RESOLUTION R-2015-0402
and
CERTIFICATE OF APPOINTMENT

WHEREAS, the appointment to the Leaf River Fire Protection District by the Ogle County Board, AND WHEREAS, the name of

Julie A. Anderson
1814 W Townline Rd
Leaf River, IL 61047

who is an elector of said district, is presented to the Ogle County Board for approval of appointment,

BE IT HEREBY RESOLVED, the appointment is for a term that ends April 30, 2018.

Voted upon and passed by the Ogle County Board on April 21, 2015.

Kim P. Gouker, Chairman
Ogle County Board

(COUNTY SEAL)

Rebecca Huntley, Ogle County Clerk

Resolution 2015-0411

Resolution to Authorize Long Range Planning Invoices

WHEREAS, on April 21, 2015, the Ogle County Board reviewed a summary of proposed Long Range Planning expenses;

NOW THEREFORE, BE IT RESOLVED, that the Ogle County Board authorizes payment of Long Range invoices totaling \$46,339.28 for the following:

SUPPLIER NAME	DESCRIPTION	AMOUNT
Fischer's Inc.	Signs for Public Safety Complex	\$ 999.76
Grainger	Terminal Strip - 18 Pole - Public Safety Complex	\$ 137.70
Menard's	Misc. Electronics (cords,surge prot.) Public Safety Complex	\$ 251.66
Moring Disposal	Temporary 20 Yard Dumpster Public Safety Complex	\$ 350.00
Sauk Valley Media	Public Notice - LRP RFP Energy Savings Contract	\$ 120.60
The Ogle County Life	Public Notice - LRP RFP Energy Savings Contract	\$ 124.60
Nicor	Disconnect Charge for 501 W. Washington Street	\$ 936.45
	Monthly Service Charges for Public Safety Complex	\$ 23.64
Saavedra Gehlhausen Architects	Construction Phase & Reimb. Exp. for Public Safety Complex - March 2015	\$ 1,064.40
	Professional Services for 501 W. Washington St. - March 2015	\$ 3,545.00
Zones	APC Back-UPS & Smart-UPS &	\$ 1,781.30
	Optiplex Compter for IT	\$ 737.21
	Rack Towers for Public Safety Complex	\$ 6,356.16
Rockford Structures Constr.	Public Safety Complex - Appl #11 - Through 3/31/2015	\$ 29,326.90
Larry Callant	Cables, Adapters,Module-Amazon for IT	\$ 583.90
	TOTAL:	\$ 46,339.28

Presented and Approved at the April 21, 2015, Ogle County Board Meeting.

Attest:

Rebecca Huntley, County Clerk

Kim P. Gouker, Chairman

RESOLUTION R-2015-0405
and
CERTIFICATE OF APPOINTMENT

WHEREAS, the appointment to the Lost Lake River Conservancy District by the Ogle County Board, AND WHEREAS, the name of

James A. Brown
121 Flambeau Lane
Dixon, IL 61021

who is an elector of said district, is presented to the Ogle County Board for approval of appointment,

BE IT HEREBY RESOLVED, the appointment is for a term that ends April 30, 2020.

Voted upon and passed by the Ogle County Board on April 21, 2015.

Kim P. Gouker, Chairman
Ogle County Board

(COUNTY SEAL)

Rebecca Huntley, Ogle County Clerk

RESOLUTION R-2015-0403
and
CERTIFICATE OF APPOINTMENT

WHEREAS, the appointment to the Lynn-Scott-Rock Fire Protection District by the Ogle County Board, AND WHEREAS, the name of

Rodney E. Hayenga
10922 East Post Rd
Chana, IL 61015

who is an elector of said district, is presented to the Ogle County Board for approval of appointment,

BE IT HEREBY RESOLVED, the appointment is for a term that ends April 30, 2018.

Voted upon and passed by the Ogle County Board on April 21, 2015.

Kim P. Gouker, Chairman
Ogle County Board

(COUNTY SEAL)

Rebecca Huntley, Ogle County Clerk

RESOLUTION R-2015-0404
and
CERTIFICATE OF APPOINTMENT

WHEREAS, the appointment to the Oregon Fire Protection District by the Ogle County Board, AND WHEREAS, the name of

Brian A. Stuart
3004 E Ancient Oak Dr
Oregon, IL 61061

who is an elector of said district, is presented to the Ogle County Board for approval of appointment,

BE IT HEREBY RESOLVED, the appointment is for a term that ends April 30, 2018.

Voted upon and passed by the Ogle County Board on April 21, 2015.

Kim P. Gouker, Chairman
Ogle County Board

(COUNTY SEAL)

Rebecca Huntley, Ogle County Clerk

RESOLUTION 2015-0409

**A RESOLUTION AUTHORIZING THE ENHANCEMENT OF THE EXISTING
VETERANS MEMORIAL BY OREGON
VFW POST 8739**

WHEREAS, there is currently located, on the North side of the Ogle County Courthouse, a Veterans Memorial;

WHEREAS, the Veterans of Foreign Wars (hereinafter “VFW”) is a secular national nonprofit service organization with the mission to foster camaraderie among United States veterans of overseas conflicts, to serve our veterans, the military and our community and to advocate on behalf of all veterans;

WHEREAS, the vision of the VFW is to ensure that veterans are respected for their service, always receive their earned entitlements, and are recognized for the sacrifices they and their loved ones have made on behalf of this great county;

WHEREAS, the VFW Post 8739 is located in Oregon, Ogle County, Illinois and desires to enhance the existing Veterans Memorial located on the North side of the Ogle County Courthouse by adding additional statues and other enhancements, at its own expense, to honor all veterans regardless of their color, creed or religion;

WHEREAS, at meetings on August 12, 2014, September 9, 2014, and October 14, 2014 the County Infrastructure Committee of the Ogle County Board indicated their approval of the plans of Oregon VFW Post 8739 to enhance the existing Veterans Memorial;

WHEREAS, the Ogle County Board agrees with the mission and vision of the VFW and believes that it is proper that Oregon VFW Post 8739 be allowed to enhance the existing Veterans Memorial located on the North side of the Ogle County Courthouse to honor all United States veterans regardless of their color, creed or religion.

THEREFORE IT IS HEREBY RESOLVED by the Ogle County Board as follows:

1. The decision of the County Infrastructure Committee is ratified and the Oregon VFW Post 8739 shall be allowed to enhance the existing Veterans Memorial located on the north side of the Ogle County Courthouse at its own expense to honor all United States veterans regardless of their color, creed or religion.
2. The enhanced Veterans Memorial shall include a plaque stating that any additional statues added to the Veterans Memorial were funded by the Oregon VFW Post 8739 and/or donations raised by the Post to honor all veterans.
3. Any proposed additions or modifications to the Veterans Memorial beyond what the County is presently authorizing shall require additional review and approval by the County.

Dated this ____ day of _____, 2015.

Kim P. Gouker, Chairman
Ogle County Board

ATTEST:

Rebecca Huntley
County Clerk

RESOLUTION R-2015-0407
and
CERTIFICATE OF APPOINTMENT

WHEREAS, the appointment to the Regional Planning Commission by the Ogle County Board, AND WHEREAS, the name of

Alan L. Nelson
4734 E Rasmussen Rd
Chana, IL 61015

who is an elector of said district, is presented to the Ogle County Board for approval of appointment,

BE IT HEREBY RESOLVED, the appointment is for a term that ends April 30, 2018.

Voted upon and passed by the Ogle County Board on April 21, 2015.

Kim P. Gouker, Chairman
Ogle County Board

(COUNTY SEAL)

Rebecca Huntley, Ogle County Clerk

RESOLUTION R-2015-0406
and
CERTIFICATE OF APPOINTMENT

WHEREAS, the appointment to the Regional Planning Commission by the Ogle County Board, AND WHEREAS, the name of

Thomas K. Smith
780 S RT 251
Rochelle, IL 61068

who is an elector of said district, is presented to the Ogle County Board for approval of appointment,

BE IT HEREBY RESOLVED, the appointment is for a term that ends April 30, 2018.

Voted upon and passed by the Ogle County Board on April 21, 2015.

Kim P. Gouker, Chairman
Ogle County Board

(COUNTY SEAL)

Rebecca Huntley, Ogle County Clerk

RESOLUTION R-2015-0408
and
CERTIFICATE OF APPOINTMENT

WHEREAS, the appointment to the Zoning Board of Appeals by the Ogle County Board,
AND WHEREAS, the name of

Cody D. Considine
3921 N Marrill Rd
Byron, IL 61010

who is an elector of said district, is presented to the Ogle County Board for approval of
appointment,

BE IT HEREBY RESOLVED, the appointment is for a term that ends April 30, 2020.

Voted upon and passed by the Ogle County Board on April 21, 2015.

Kim P. Gouker, Chairman
Ogle County Board

(COUNTY SEAL)

Rebecca Huntley, Ogle County Clerk

RESOLUTION 2015-0415
and
CERTIFICATE OF APPOINTMENT

WHEREAS, the County Board Chairman is recommending the appointment of Zoning Board of Appeals Member, Randy Ocken as Chairman of the Zoning Board of Appeals;

WHEREAS, Randy Ocken is an elector of said district, is presented to the Ogle County Board for approval of appointment,

BE IT HEREBY RESOLVED, the Ogle County Board accepts the appointment of Randy Ocken as Chairman of the Zoning Board of Appeals.

Voted upon and passed by the Ogle County Board on April 21, 2015.

Kim P. Gouker, Chairman
Ogle County Board

(COUNTY SEAL)

Rebecca Huntley, Ogle County Clerk

R-2015-0410

**RESOLUTION IN SUPPORT
SENATE BILL 1390**

WHEREAS, the government of the County of Ogle, State of Illinois supports the commercial transportation of goods and commodities on all county and township roads to promote and encourage commerce, and

WHEREAS, the County of Ogle, State of Illinois is a highly productive agricultural region for crops and livestock with farmers utilizing county and township roads to transport goods and commodities from farm to market, and

WHEREAS, changes in regulations governing truck transportation have required truck owners to move to longer length vehicles in order to meet those regulations, particularly the federal bridge formula; and federal animal welfare laws governing transportation of livestock, and

WHEREAS, the State of Illinois vehicle code regulating trucks has not been reviewed and changed to accommodate these longer vehicles creating hardship for truck owners in Illinois that impedes commerce; and under [625 ILCS 5/15-111] maximum truck length in Illinois is limited to 55' on roads not designated as a Class I or II route, or a Local Class III route

THEREFORE BE IT RESOLVED, by the County Board of Ogle County, State of Illinois on this 21st day of April, 2015 we support legislation introduced in the Illinois General Assembly to change the maximum overall truck length dimensions in the State of Illinois to 65' on all County and township roads including those not designated a Class I or II route or a Local Class II route, and

BE IT FURTHER RESOLVED, that legislation in the Illinois General Assembly has been introduced as Senate Bill 1390 and that the County Board of Ogle County, State of Illinois supports this legislation, and

BE IT FINALLY RESOLVED, that the Ogle County Board, State of Illinois encourages our area legislators, Senator Tim Bivins, Representative Tom Demmer and Representative Brian Stewart to support Senate Bill 1390 and work towards its adoption in the Illinois General Assembly.

Kim P. Gouker,
Chairman, Ogle County Board

ATTEST:

Rebecca Huntley
Ogle County Clerk

**AN ORDINANCE FOR THE ESTABLISHMENT
OF AN ALTERED SPEED ZONE**

IT IS HEREBY DECLARED by the County Board of Ogle County, Illinois, that the basic statutory vehicular speed limits established by Section 11-601 of the Illinois Vehicle code are greater, or less, than that considered reasonable and proper on the street or highway listed in the following Schedule for which Rockvale Township has maintenance responsibility and which is not under the jurisdiction of the Department of Transportation, State of Illinois.

BE IT FURTHER DECLARED that Rockvale Township has caused to be made an engineering and traffic investigation upon the streets or highways listed in the Schedule: and,

BE IT FURTHER DECLARED that, by virtue of Section 11-604 of the above Code and subject to approval by the highway department of said County, this Board determines and declares that reasonable and proper absolute maximum speed limits upon those streets and highways described in the Schedule shall be as stated therein.

BE IT FURTHER DECLARED that this Board has been advised by the highway department of said County that the proposed maximum speed limit for the zone or zones of said street or highway described in the Schedule has been approved and signs giving notice thereof shall be erected in conformance with the standards and specifications contained in the Illinois Manual of Uniform Traffic Control Devices for Streets and Highways.

BE IT FURTHER DECLARED that this ordinance shall take effect immediately after the erection of said signs giving of the maximum speed limits.

I, Rebecca Huntley , County Clerk in and for said County, in the State aforesaid, and keeper of the records and files thereof, as provided by statute, do hereby certify the foregoing to be a true, perfect, and complete copy of an ordinance adopted by the County Board of Ogle County, at its meeting held at Oregon on April 21 , 20 15 .

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed the seal of said County at my office in Oregon in said County, this 21st day of April , A.D. 20 15 .

(SEAL)

County Clerk

Date April 21 , 20 15

By _____
Chairman

SCHEDULE OF ALTERED SPEED ZONES

35 MPH on Clif Road in Rockvale Township beginning at Mud Creek Road and extending along said roadway in an easterly direction a distance of 1,215 feet, or 0.23 miles, to Hill Road.

Cliff Road Speed Study Ogle County Highway Department 2015



O-2015-0401
County of Ogle
Department of Highways

APPLICATION FOR THE ESTABLISHMENT OF AN
ALTERED SPEED ZONE

An ALTERED SPEED ZONE as referred to in this application is a length of roadway on which a uniform speed limit at variance with the Statewide statutory limit posted. One application shall be completed for each ZONE.

* * * * *


In accordance with Section 11-604 of the Illinois Vehicle Code, this office has reviewed the attached engineering and traffic investigation report concerning the street or highway listed below and approves said altered speed zone. This application is for the:

	<input checked="" type="checkbox"/> Establishment of new zone	<input type="checkbox"/> Revision of existing zone	<input type="checkbox"/> Extension of existing zone
Street(s) or Road(s) to be Zoned	<u>Cliff Road</u>		
From	<u>Mud Creek Rd</u>		
To	<u>Hill Rd</u>		
County	<u>Ogle</u> Township <u>Rockvale</u>	Length (miles) <u>0.24</u>	Proposed Speed <u>35 mph</u>
	* * *		

The statements contained in this APPLICATION FOR THE ESTABLISHMENT OF AN ALTERED SPEED ZONE and the data submitted are obtained from an engineering and traffic investigation. The proposed speed zone described in this application is justified based on data submitted with this application. The altered limit shall become effective upon the posting of signs in accordance with the Illinois Manual of Uniform Traffic Control Devices for Streets and Highways and the Illinois Policy on Establishing and Posting Speed Limits on Streets and Highways.

For the Department of Highways
Ogle County, IL

Date March 30, 20 15

By 
County Engineer

- Enclosures: Field Speed Check Data Sheets
 Establishment of Speed Zone Form
 Location Map

**COUNTY OF OGLE
DEPARTMENT OF HIGHWAYS**

ESTABLISHMENT OF SPEED ZONES

Zone No. 1

Road Name: Cliff From Mud Creek Rd To Hill Rd
 A Distance of 0.240 Miles in Rockvale Township, Ogle County.

I Spot Speed Studies (Attached)

Check No.	85 th %	10 mph Pace Upper Limit
1	35	36
2		
3		
4		

V Access Conflicts

Residential Drives	5	x 1 =	5
Small Business Drives	0	x 5 =	0
Large Business Drives	0	x 10 =	0
Access Conflict Number Total			5
5 (D.C.N.)			20.8
0.24 Miles		Conflict	= No./Mile

II Test Runs

Run No.	Average Speed (mph)	
	Northbound or Westbound	Southbound or Eastbound
1	30	36
2	30	34
3	29	37
4	31	33
5	28	36

VI Miscellaneous Factors

Pedestrian Volume:	<u>2</u>
Accident Rate Ratio:	
Statewide Average =	<u> </u>
Route =	<u> </u>
Parking Permitted?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

III Prevailing Speed

85 th Percentile Average	35	mph
Pace Upper Limit Average	36	mph
Test Run Average	32	mph
Prevailing Speed	34	mph

VII Prevailing Speed Adjustment

Driveway Adjustment	<u>0</u> %	
Pedestrian Adjustment	<u>0</u> %	
Accident Adjustment	<u>0</u> %	
Parking Adjustment	<u>0</u> %	
Total (Maximum 20%)	<u>0</u> %	
<u>34.0 mph</u>	<u>0</u> %	<u>0.0</u>
Prevailing Speed X Adjustment =	Max: 9mph	
Adjusted Prevailing	<u>34.0</u> mph	

IV Existing Speed Limits

Zone Being Studied	<u>55</u> mph
Violation Rate	<u>0</u> %
Adjacent Zones North or West	
Speed	<u>55</u> mph
Length	<u>3.5</u> miles
Adjacent Zones South or East	
Speed	<u>30</u> mph
Length	<u>0.3</u> miles

VIII Revised Speed Limit

Recommended Speed Limit	<u>35</u> mph
Anticipated Violation Rate	<u>13</u> %
Recommended By	<u>Jeremy A. Ciesiel, P.E.</u>
Organization	<u>Ogle County Hwy Dept</u>
Date	<u>March 30, 2015</u>
Approved By	<u><i>[Signature]</i></u>
Date	<u>3/20/15</u>

NOTE:



K. Daniel Jones

Accounts Payable by G/L Distribution Report

G/L Date Range 03/10/15 - 04/13/15

4/14/2015

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 200 - County Highway											
Department 17 - Highway											
Account 4210 - Disposal Service											
1140 - CITY OF OREGON	OREHWY1403	CH Fund - disposal service	Paid by Check # 91255		03/27/2015	03/30/2015	03/30/2015		03/31/2015	147.80	
								Account 4210 - Disposal Service Totals		Invoice Transactions 1	<u>\$147.80</u>
Account 4212 - Electricity											
1156 - COMED	COMHWY1503	CH Fund - monthly usage	Paid by Check # 91188		03/13/2015	03/23/2015	03/23/2015		03/17/2015	841.00	
								Account 4212 - Electricity Totals		Invoice Transactions 1	<u>\$841.00</u>
Account 4214 - Gas (Heating)											
1898 - NICOR	NICHWY1503	CH Fund - monthly usage	Paid by Check # 91193		03/13/2015	03/23/2015	03/23/2015		03/17/2015	2,059.17	
								Account 4214 - Gas (Heating) Totals		Invoice Transactions 1	<u>\$2,059.17</u>
Account 4216.10 - Telephone Primary Location											
1884 - CURTIS COOK	CURHWY1503b	CH Fund - reimburse telephone bill - Dec,Jan & Feb	Paid by Check # 91107		03/10/2015	03/11/2015	03/11/2015		03/11/2015	150.00	
1941 - FRONTIER	FROHWY1503	CH Fund - monthly usage	Paid by Check # 91189		03/13/2015	03/23/2015	03/23/2015		03/17/2015	63.13	
1265 - VERIZON	9741833429	CH Fund - monthly usage	Paid by Check # 91197		03/13/2015	03/23/2015	03/23/2015		03/17/2015	180.21	
								Account 4216.10 - Telephone Primary Location Totals		Invoice Transactions 3	<u>\$393.34</u>
Account 4412 - Official Publications											
1502 - OGLE COUNTY LIFE	0225	CH Fund - legal notices	Paid by Check # 91123		03/10/2015	03/11/2015	03/11/2015		03/11/2015	71.20	
1502 - OGLE COUNTY LIFE	0332	CH Fund - legal notices	Paid by Check # 91309		04/07/2015	04/07/2015	04/07/2015		04/13/2015	97.90	
								Account 4412 - Official Publications Totals		Invoice Transactions 2	<u>\$169.10</u>
Account 4422 - Travel Expenses, Dues & Seminars											
1884 - CURTIS COOK	CURHWY1503	CH Fund - reimburse mtg expenses	Paid by Check # 91107		03/10/2015	03/11/2015	03/11/2015		03/11/2015	135.99	
2227 - ILLINOIS ASSOCIATION OF COUNTY ENGINEERS	IACHWY1503	CH Fund - 2015 Co Engr's Spring Annual meeting	Paid by Check # 91111		03/10/2015	03/11/2015	03/11/2015		03/11/2015	100.00	
3577 - TERRY REMHOF	REMHWY1503	CH Fund - IDOT Asphalt class reimbursement expenses	Paid by Check # 91125		03/10/2015	03/11/2015	03/11/2015		03/11/2015	455.88	
1846 - BUSINESS CARD	BUSHWY1503a	CH Fund - meeting expenses	Paid by Check # 91252		03/27/2015	03/30/2015	03/30/2015		03/31/2015	408.90	
								Account 4422 - Travel Expenses, Dues & Seminars Totals		Invoice Transactions 4	<u>\$1,100.77</u>
Account 4474 - Deer Expense											
1876 - ROCHELLE WASTE DISPOSAL, LLC	14221316	CH Fund - deer expense	Paid by Check # 91128		03/10/2015	03/11/2015	03/11/2015		03/11/2015	30.00	



Accounts Payable by G/L Distribution Report

G/L Date Range 03/10/15 - 04/13/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 200 - County Highway											
Department 17 - Highway											
Account 4474 - Deer Expense											
1876 - ROCHELLE WASTE DISPOSAL, LLC	14266387	CH Fund - deer expense	Paid by Check # 91264		03/27/2015	03/30/2015	03/30/2015		03/31/2015	60.00	
1876 - ROCHELLE WASTE DISPOSAL, LLC	14267157	CH Fund - deer expense	Paid by Check # 91312		04/07/2015	04/07/2015	04/07/2015		04/13/2015	90.00	
									Account 4474 - Deer Expense Totals	Invoice Transactions 3	\$180.00
Account 4510 - Office Supplies											
1500 - OGLE COUNTY HIGHWAY DEPARTMENT	HWY1503	CH Fund - replenish kitty fund /postage expense	Paid by Check # 91194		03/13/2015	03/23/2015	03/23/2015		03/17/2015	271.00	
1565 - QUILL CORPORATION	2391073	CH Fund - office supplies	Paid by Check # 91195		03/13/2015	03/23/2015	03/23/2015		03/17/2015	13.99	
1565 - QUILL CORPORATION	2382517	CH Fund - office supplies	Paid by Check # 91195		03/13/2015	03/23/2015	03/23/2015		03/17/2015	86.66	
1846 - BUSINESS CARD	BUSHWY1503c	CH Fund - office expenses	Paid by Check # 91252		03/27/2015	03/30/2015	03/30/2015		03/31/2015	41.34	
									Account 4510 - Office Supplies Totals	Invoice Transactions 4	\$412.99
Account 4540 - Repairs & Maint - Facilities											
4606 - PEGGY S. CORCORAN	02282015-2	CH Fund - janitorial services	Paid by Check # 91108		03/10/2015	03/11/2015	03/11/2015		03/11/2015	800.00	
4606 - PEGGY S. CORCORAN	03312015-2	CH Fund - janitorial service	Paid by Check # 91301		04/07/2015	04/07/2015	04/07/2015		04/13/2015	800.00	
1871 - HOWARD LEE & SONS INC	51363	CH Fund - fuel pump parts	Paid by Check # 91305		04/07/2015	04/07/2015	04/07/2015		04/13/2015	117.00	
1434 - MENARDS	90739	CH Fund - building maintenance supplies	Paid by Check # 91306		04/07/2015	04/07/2015	04/07/2015		04/13/2015	140.92	
									Account 4540 - Repairs & Maint - Facilities Totals	Invoice Transactions 4	\$1,857.92
Account 4545.10 - Petroleum Products - Gasoline											
2606 - MICHAEL REYNOLDS	8617334	CH Fund - gas/scales/Springfield	Paid by Check # 91126		03/10/2015	03/11/2015	03/11/2015		03/11/2015	20.00	
1846 - BUSINESS CARD	BUSHWY1503b	CH Fund - gas	Paid by Check # 91252		03/27/2015	03/30/2015	03/30/2015		03/31/2015	19.37	
									Account 4545.10 - Petroleum Products - Gasoline Totals	Invoice Transactions 2	\$39.37
Account 4545.20 - Petroleum Products - Diesel											
1924 - KELLEY WILLIAMSON COMPANY	IN-097841	CH Fund - diesel fuel	Paid by Check # 91112		03/10/2015	03/11/2015	03/11/2015		03/11/2015	13,339.53	
									Account 4545.20 - Petroleum Products - Diesel Totals	Invoice Transactions 1	\$13,339.53
Account 4545.40 - Petroleum Products - Grease											
1924 - KELLEY WILLIAMSON COMPANY	IN-099170	CH Fund - grease	Paid by Check # 91258		03/27/2015	03/30/2015	03/30/2015		03/31/2015	894.66	
									Account 4545.40 - Petroleum Products - Grease Totals	Invoice Transactions 1	\$894.66



Accounts Payable by G/L Distribution Report

G/L Date Range 03/10/15 - 04/13/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 200 - County Highway											
Department 17 - Highway											
Account 4610.10 - Maint of Roads & Bridges Road Rock											
3613 - WAGNER AGGREGATE, INC.	15278	CH Fund - road rock	Paid by Check # 91268		03/27/2015	03/30/2015	03/30/2015		03/31/2015	87.78	
3613 - WAGNER AGGREGATE, INC.	15269	CH Fund - road rock	Paid by Check # 91268		03/27/2015	03/30/2015	03/30/2015		03/31/2015	48.68	
2275 - EAGLE CREEK QUARRIES	1567	CH Fund - road rock	Paid by Check # 91302		04/07/2015	04/07/2015	04/07/2015		04/13/2015	90.18	
3613 - WAGNER AGGREGATE, INC.	15306	CH Fund - road rock	Paid by Check # 91316		04/07/2015	04/07/2015	04/07/2015		04/13/2015	54.69	
3613 - WAGNER AGGREGATE, INC.	15297	CH Fund - road rock	Paid by Check # 91316		04/07/2015	04/07/2015	04/07/2015		04/13/2015	15.16	
3613 - WAGNER AGGREGATE, INC.	15303	CH Fund - road rock	Paid by Check # 91316		04/07/2015	04/07/2015	04/07/2015		04/13/2015	34.48	
									Account 4610.10 - Maint of Roads & Bridges Road Rock Totals	Invoice Transactions 6	\$330.97
Account 4610.90 - Maint of Roads & Bridges JULIE											
2503 - G4S TECHNOLOGY LLC	14929	CH Fund - julie locates	Paid by Check # 91190		03/13/2015	03/23/2015	03/23/2015		03/17/2015	143.36	
									Account 4610.90 - Maint of Roads & Bridges JULIE Totals	Invoice Transactions 1	\$143.36
Account 4620.10 - Repair Parts - License Vehicles											
3621 - KEN NELSON GROUP	134689	CH Fund - truck part	Paid by Check # 91113		03/10/2015	03/11/2015	03/11/2015		03/11/2015	11.77	
4430 - KHR	733	CH Fund - truck parts	Paid by Check # 91114		03/10/2015	03/11/2015	03/11/2015		03/11/2015	222.34	
4188 - LAKESIDE INTERNATIONAL, LLC	7054405P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	39.90	
4188 - LAKESIDE INTERNATIONAL, LLC	7054460P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	149.38	
4188 - LAKESIDE INTERNATIONAL, LLC	7054525P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	200.62	
4188 - LAKESIDE INTERNATIONAL, LLC	7054614P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	259.04	
4188 - LAKESIDE INTERNATIONAL, LLC	7054614PX1	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	147.16	
4188 - LAKESIDE INTERNATIONAL, LLC	7079945	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	3,889.21	
4188 - LAKESIDE INTERNATIONAL, LLC	7055689P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	43.32	
4188 - LAKESIDE INTERNATIONAL, LLC	7055693P	CH Fund - truck part	Paid by Check # 91115		03/10/2015	03/11/2015	03/11/2015		03/11/2015	42.03	
1862 - MILLER-BRADFORD & RISBERG, INC.	IK04416	CH Fund - heavy equipment parts	Paid by Check # 91119		03/10/2015	03/11/2015	03/11/2015		03/11/2015	186.15	
2138 - MONROE TRUCK EQUIPMENT INC	5293180	CH Fund - truck parts	Paid by Check # 91120		03/10/2015	03/11/2015	03/11/2015		03/11/2015	44.40	



Accounts Payable by G/L Distribution Report

G/L Date Range 03/10/15 - 04/13/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 200 - County Highway											
Department 17 - Highway											
Account 4620.10 - Repair Parts - License Vehicles											
1463 - NAPA AUTO PARTS	NAPWY1503	CH Fund - truck parts	Paid by Check # 91121		03/10/2015	03/11/2015	03/11/2015		03/11/2015	1,070.66	
1676 - TERMINAL SUPPLY CO	91467-00	CH Fund - truck parts	Paid by Check # 91130		03/10/2015	03/11/2015	03/11/2015		03/11/2015	438.90	
4188 - LAKESIDE INTERNATIONAL, LLC	7079843	CH Fund - truck parts & labor	Paid by Check # 91191		03/13/2015	03/23/2015	03/23/2015		03/17/2015	12,881.83	
2075 - MOTION INDUSTRIES, INC.	IL08-630196	CH Fund - truck part	Paid by Check # 91261		03/27/2015	03/30/2015	03/30/2015		03/31/2015	490.25	
1676 - TERMINAL SUPPLY CO	97104-00	CH Fund - truck parts	Paid by Check # 91267		03/27/2015	03/30/2015	03/30/2015		03/31/2015	49.22	
1878 - HEAVY EQUIPMENT SERVICES, INC.	C97070	CH Fund - truck repair parts & labor	Paid by Check # 91304		04/07/2015	04/07/2015	04/07/2015		04/13/2015	3,789.56	
1878 - HEAVY EQUIPMENT SERVICES, INC.	C97155	CH Fund - truck repair parts & labor	Paid by Check # 91304		04/07/2015	04/07/2015	04/07/2015		04/13/2015	1,442.24	
1463 - NAPA AUTO PARTS	NAPOWY1504	CH Fund - truck parts	Paid by Check # 91308		04/07/2015	04/07/2015	04/07/2015		04/13/2015	1,256.63	
									Account 4620.10 - Repair Parts - License Vehicles Totals	Invoice Transactions 20	<u>\$26,654.61</u>
Account 4620.20 - Repair Parts - Heavy Equipment											
1878 - HEAVY EQUIPMENT SERVICES, INC.	C96632	CH Fund - heavy equipment parts	Paid by Check # 91110		03/10/2015	03/11/2015	03/11/2015		03/11/2015	400.27	
1878 - HEAVY EQUIPMENT SERVICES, INC.	T205977	CH Fund - heavy equipment parts	Paid by Check # 91110		03/10/2015	03/11/2015	03/11/2015		03/11/2015	235.56	
1878 - HEAVY EQUIPMENT SERVICES, INC.	C96859	CH Fund - heavy equipment parts & labor	Paid by Check # 91110		03/10/2015	03/11/2015	03/11/2015		03/11/2015	7,846.61	
1878 - HEAVY EQUIPMENT SERVICES, INC.	T206068	CH Fund - heavy equipment parts	Paid by Check # 91110		03/10/2015	03/11/2015	03/11/2015		03/11/2015	758.07	
1878 - HEAVY EQUIPMENT SERVICES, INC.	T206163	CH Fund - credit - heavy equipment parts	Paid by Check # 91110		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(455.50)	
1862 - MILLER-BRADFORD & RISBERG, INC.	IK04469	CH Fund - heavy equipment parts	Paid by Check # 91119		03/10/2015	03/11/2015	03/11/2015		03/11/2015	437.53	
1862 - MILLER-BRADFORD & RISBERG, INC.	IK04469A	CH Fund - heavy equipment parts	Paid by Check # 91119		03/10/2015	03/11/2015	03/11/2015		03/11/2015	326.00	
1869 - WEST SIDE TRACTOR SALES	R57219	CH Fund - heavy equipment parts	Paid by Check # 91132		03/10/2015	03/11/2015	03/11/2015		03/11/2015	1,145.15	
1869 - WEST SIDE TRACTOR SALES	F73191	CH Fund - heavy equipment repairs & labor	Paid by Check # 91269		03/27/2015	03/30/2015	03/30/2015		03/31/2015	569.08	
1862 - MILLER-BRADFORD & RISBERG, INC.	IK04496	CH Fund - heavy equipment parts	Paid by Check # 91307		04/07/2015	04/07/2015	04/07/2015		04/13/2015	726.08	
1862 - MILLER-BRADFORD & RISBERG, INC.	IK04588	CH Fund - heavy equipment parts	Paid by Check # 91307		04/07/2015	04/07/2015	04/07/2015		04/13/2015	379.05	
									Account 4620.20 - Repair Parts - Heavy Equipment Totals	Invoice Transactions 11	<u>\$12,367.90</u>



Accounts Payable by G/L Distribution Report

G/L Date Range 03/10/15 - 04/13/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 200 - County Highway										
Department 17 - Highway										
Account 4620.30 - Repair Parts - Tractor, Mower & Broom										
1875 - ZARNOTH BRUSH WORKS, INC.	0153757-IN	CH Fund - wafer broom refill	Paid by Check # 91271		03/27/2015	03/30/2015	03/30/2015		03/31/2015	998.70
								Account 4620.30 - Repair Parts - Tractor, Mower & Broom Totals	Invoice Transactions 1	<u>998.70</u>
Account 4620.50 - Repair Parts - Snow Plows & Cinder Spreaders										
1100 - BONNELL INDUSTRIES INC.	0161424-IN	CH Fund - credit - snow plow blade parts	Paid by Check # 91105		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(103.90)
1100 - BONNELL INDUSTRIES INC.	0161113-IN	CH Fund - snow plow parts	Paid by Check # 91105		03/10/2015	03/11/2015	03/11/2015		03/11/2015	1,266.25
1100 - BONNELL INDUSTRIES INC.	0161152-IN	CH Fund - snow plow parts	Paid by Check # 91105		03/10/2015	03/11/2015	03/11/2015		03/11/2015	391.23
								Account 4620.50 - Repair Parts - Snow Plows & Cinder Spreaders Totals	Invoice Transactions 3	<u>\$1,553.58</u>
Account 4630.20 - De-Icing Material - Chloride										
1963 - SICALCO, LTD.	63508	CH Fund - calcium chloride	Paid by Check # 91129		03/10/2015	03/11/2015	03/11/2015		03/11/2015	3,163.36
								Account 4630.20 - De-Icing Material - Chloride Totals	Invoice Transactions 1	<u>\$3,163.36</u>
Account 4630.30 - De-Icing Material - Abrasive Materials										
1606 - ROGERS READY MIX	164460	CH Fund - 2015 ice abrasives	Paid by Check # 91265		03/27/2015	03/30/2015	03/30/2015		03/31/2015	3,411.19
								Account 4630.30 - De-Icing Material - Abrasive Materials Totals	Invoice Transactions 1	<u>\$3,411.19</u>
Account 4640.10 - Sign & Striping Material - Street & Traffic Lighting										
1849 - ROCHELLE MUNICIPAL UTILITIES	ROCHWY1503a	CH Fund - street & traffic lighting	Paid by Check # 91127		03/10/2015	03/11/2015	03/11/2015		03/11/2015	86.22
1849 - ROCHELLE MUNICIPAL UTILITIES	ROCHWY1503b	CH Fund - street & traffic lighting	Paid by Check # 91127		03/10/2015	03/11/2015	03/11/2015		03/11/2015	6.80
1156 - COMED	COMHWY1503b	CH Fund - street & traffic lighting	Paid by Check # 91188		03/13/2015	03/23/2015	03/23/2015		03/17/2015	43.17
1156 - COMED	COMHWY1503c	CH Fund - street & traffic lighting	Paid by Check # 91256		03/27/2015	03/30/2015	03/30/2015		03/31/2015	41.75
1849 - ROCHELLE MUNICIPAL UTILITIES	ROCHWY1504a	CH Fund - street & traffic lighting	Paid by Check # 91311		04/07/2015	04/07/2015	04/07/2015		04/13/2015	60.26
1849 - ROCHELLE MUNICIPAL UTILITIES	ROCHWY1504b	CH Fund - street & traffic lighting	Paid by Check # 91311		04/07/2015	04/07/2015	04/07/2015		04/13/2015	6.80
								Account 4640.10 - Sign & Striping Material - Street & Traffic Lighting Totals	Invoice Transactions 6	<u>\$245.00</u>
Account 4640.99 - Sign & Striping Material - Other Sign & Striping Materials										
2208 - STATE OF ILLINOIS DEPARTMENT OF AGRICULTURE	5C000344	CH Fund - weigh scales tested	Paid by Check # 91196		03/13/2015	03/23/2015	03/23/2015		03/17/2015	400.00
								Account 4640.99 - Sign & Striping Material - Other Sign & Striping Materials Totals	Invoice Transactions 1	<u>\$400.00</u>
Account 4650.20 - Hardware & Shop Supplies Shop Supplies										
1047 - ACE HARDWARE AND OUTDOOR CTR	364252	CH Fund - shop supplies	Paid by Check # 91104		03/10/2015	03/11/2015	03/11/2015		03/11/2015	200.00



Accounts Payable by G/L Distribution Report

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Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount
Fund 200 - County Highway										
Department 17 - Highway										
Account 4650.20 - Hardware & Shop Supplies Shop Supplies										
1047 - ACE HARDWARE AND OUTDOOR CTR	364371	CH Fund - credit - shop supplies	Paid by Check # 91104		03/10/2015	03/11/2015	03/11/2015		03/11/2015	(100.00)
1047 - ACE HARDWARE AND OUTDOOR CTR	364377	CH Fund - shop supplies	Paid by Check # 91104		03/10/2015	03/11/2015	03/11/2015		03/11/2015	3.49
1047 - ACE HARDWARE AND OUTDOOR CTR	365333	CH Fund - shop supplies	Paid by Check # 91104		03/10/2015	03/11/2015	03/11/2015		03/11/2015	81.94
1373 - CLASS C SOLUTIONS GROUP	7290447001	CH Fund - shop supplies	Paid by Check # 91106		03/10/2015	03/11/2015	03/11/2015		03/11/2015	88.70
1873 - GRAINGER	9674881348	CH Fund - shop supplies	Paid by Check # 91109		03/10/2015	03/11/2015	03/11/2015		03/11/2015	144.68
1873 - GRAINGER	9675150974	CH Fund - shop supplies	Paid by Check # 91109		03/10/2015	03/11/2015	03/11/2015		03/11/2015	74.43
2050 - LAWSON PRODUCTS, INC.	9303100914	CH Fund - shop supplies	Paid by Check # 91116		03/10/2015	03/11/2015	03/11/2015		03/11/2015	177.09
1434 - MENARDS	87279	CH Fund - shop supplies	Paid by Check # 91117		03/10/2015	03/11/2015	03/11/2015		03/11/2015	39.71
1434 - MENARDS	88920	CH Fund - shop supplies	Paid by Check # 91118		03/10/2015	03/11/2015	03/11/2015		03/11/2015	17.05
1434 - MENARDS	87272	CH Fund - shop supplies	Paid by Check # 91117		03/10/2015	03/11/2015	03/11/2015		03/11/2015	64.64
1480 - NICHOLSON HARDWARE	654081	CH Fund - shop supplies	Paid by Check # 91122		03/10/2015	03/11/2015	03/11/2015		03/11/2015	80.34
3932 - TRACTOR SUPPLY CO.	200176493	CH Fund - shop supplies	Paid by Check # 91131		03/10/2015	03/11/2015	03/11/2015		03/11/2015	74.96
4667 - AIRGAS USA, LLC	9925610777	CH Fund - shop supplies	Paid by Check # 91186		03/13/2015	03/23/2015	03/23/2015		03/17/2015	58.05
4667 - AIRGAS USA, LLC	9037129631	CH Fund - shop shop supplies	Paid by Check # 91186		03/13/2015	03/23/2015	03/23/2015		03/17/2015	199.44
1373 - CLASS C SOLUTIONS GROUP	7290447002	CH Fund - shop supplies	Paid by Check # 91187		03/13/2015	03/23/2015	03/23/2015		03/17/2015	50.04
1434 - MENARDS	88685	CH Fund - shop supplies	Paid by Check # 91192		03/13/2015	03/23/2015	03/23/2015		03/17/2015	46.71
4667 - AIRGAS USA, LLC	9037324725	CH Fund - shop supplies	Paid by Check # 91250		03/27/2015	03/30/2015	03/30/2015		03/31/2015	144.36
4667 - AIRGAS USA, LLC	9037470367	CH Fund - shop supplies	Paid by Check # 91250		03/27/2015	03/30/2015	03/30/2015		03/31/2015	68.00
2025 - CHEMSEARCH	1845110	CH Fund - shop supplies	Paid by Check # 91254		03/27/2015	03/30/2015	03/30/2015		03/31/2015	332.56
4004 - RBG SUPPLY	206906	CH Fund - shop supplies	Paid by Check # 91262		03/27/2015	03/30/2015	03/30/2015		03/31/2015	409.40
1925 - SAFETY-KLEEN SYSTEMS, INC.	66456111	CH Fund - shop supplies	Paid by Check # 91266		03/27/2015	03/30/2015	03/30/2015		03/31/2015	990.07
1047 - ACE HARDWARE AND OUTDOOR CTR	367259	CH Fund - shop supplies	Paid by Check # 91296		04/07/2015	04/07/2015	04/07/2015		04/13/2015	92.25



Accounts Payable by G/L Distribution Report

G/L Date Range 03/10/15 - 04/13/15

Vendor	Invoice No.	Invoice Description	Status	Held Reason	Invoice Date	Due Date	G/L Date	Received Date	Payment Date	Invoice Amount	
Fund 200 - County Highway											
Department 17 - Highway											
Account 4650.20 - Hardware & Shop Supplies Shop Supplies											
1047 - ACE HARDWARE AND OUTDOOR CTR	367682	CH Fund - shop supplies	Paid by Check # 91296		04/07/2015	04/07/2015	04/07/2015		04/13/2015	8.98	
1047 - ACE HARDWARE AND OUTDOOR CTR	K69172	CH Fund - shop supplies	Paid by Check # 91297		04/07/2015	04/07/2015	04/07/2015		04/13/2015	62.42	
1047 - ACE HARDWARE AND OUTDOOR CTR	369407	CH Fund - shop supplies	Paid by Check # 91296		04/07/2015	04/07/2015	04/07/2015		04/13/2015	89.79	
2520 - COMPRESSED AIR SYSTEMS	113980	CH Fund - shop supplies	Paid by Check # 91299		04/07/2015	04/07/2015	04/07/2015		04/13/2015	69.76	
1683 - R & D DO-IT-BEST	A411223	CH Fund - shop supplies	Paid by Check # 91310		04/07/2015	04/07/2015	04/07/2015		04/13/2015	22.38	
1676 - TERMINAL SUPPLY CO	99052-00	CH Fund - shop supplies	Paid by Check # 91313		04/07/2015	04/07/2015	04/07/2015		04/13/2015	230.95	
3932 - TRACTOR SUPPLY CO.	100157925	CH Fund - shop supplies	Paid by Check # 91315		04/07/2015	04/07/2015	04/07/2015		04/13/2015	2.99	
							Account 4650.20 - Hardware & Shop Supplies Shop Supplies Totals		Invoice Transactions 30	<u>\$3,825.18</u>	
Account 4730.99 - Equipment - New & Used - Other Equipment											
1100 - BONNELL INDUSTRIES INC.	0161715-IN	CH Fund - cinder spreader	Paid by Check # 91251		03/27/2015	03/30/2015	03/30/2015		03/31/2015	11,612.00	
							Account 4730.99 - Equipment - New & Used - Other Equipment Totals		Invoice Transactions 1	<u>\$11,612.00</u>	
Account 4745 - Survey Equipment & Supplies											
3409 - DUANE A. HEVLY	15113	CH Fund - monitor dosimetry badges	Paid by Check # 91257		03/27/2015	03/30/2015	03/30/2015		03/31/2015	45.00	
							Account 4745 - Survey Equipment & Supplies Totals		Invoice Transactions 1	<u>\$45.00</u>	
Account 4748 - Engineering Equipment & Supplies											
1846 - BUSINESS CARD	BUSHWY1503d	CH Fund - engr supplies	Paid by Check # 91252		03/27/2015	03/30/2015	03/30/2015		03/31/2015	323.24	
							Account 4748 - Engineering Equipment & Supplies Totals		Invoice Transactions 1	<u>\$323.24</u>	
Account 4780.20 - Capital - Purchase of ROW - Deed Recording Fees											
1504 - OGLE COUNTY RECORDER	RECHWY1503	CH Fund - deed recording fees	Paid by Check # 91124		03/10/2015	03/11/2015	03/11/2015		03/11/2015	407.00	
							Account 4780.20 - Capital - Purchase of ROW - Deed Recording Fees Totals		Invoice Transactions 1	<u>\$407.00</u>	
								Department 17 - Highway Totals		Invoice Transactions 112	<u>\$86,916.74</u>
								Fund 200 - County Highway Totals		Invoice Transactions 112	<u>\$86,916.74</u>
								Grand Totals		Invoice Transactions 112	<u>\$86,916.74</u>



Ogle County Highway Department
Road & Bridge / GIS Committee
Meeting Minutes

April 14, 2015

- I. Meeting called to order at 7:30 AM by Chairman Janes at the Ogle County Courthouse, 3rd Floor County Board Room.
Members present: Dan Janes, Pat Saunders, Dorothy Bowers, John O'Brien, Marty Typer, Ashley Simms and Rick Fritz.

- II. Received Bids
 - A. 15-XX000-00-GM, Township Bituminous Seal Coat Program, except Group 41
 1. Concurrence on low bid by Road Commissioners
 2. Motion to award low bids, subject to no protests being filed by – Dorothy Bowers
 3. Motion seconded by – Ashley Simms
 4. Vote - All in Favor
 - B. 15-00000-02-GM, County Bituminous Seal Coat Program,
 1. Motion to award low bid subject to no protests being filed by – Dorothy Bowers
 2. Motion seconded by – John O'Brien
 3. Vote – All in favor
 - C. Flagg Township Overlay, 15-06000-01-GM, Oak Court
 1. Concurrence on low bid by Road Commissioner.
 2. Motion to award low bid, subject to no protest being filed by – John O'Brien
 3. Motion seconded by – Rick Fritz
 4. Vote – 5-1 in Favor, Dorothy Bowers abstains
 - D. Rockvale Township Overlay, Section 15-21000-00-GM – Midtown Rd and Chinquapin Subd.
 1. Concurrence on low bid by Road Commissioner.
 2. Motion to award low bid, subject to no protest being filed by – Marty Typer
 3. Motion seconded by – Dorothy Bowers
 4. Vote - All in Favor
 - E. Oregon-Nashua Twp Overlay, Section 15-26128-00-RS, Watertown Rd
 1. Bid above estimate. No award by Commissioner.

Road & Bridge / GIS Committee Minutes
April 14, 2015

- F. Rockvale Township recycling, Section 15-21127-00-RS, Camling Rd
 - 1. Concurrence on low bid by Road Commissioner.
 - 2. No award necessary by committee. Project funded 100% by Twp.
 - G. Flagg Twp Reclamite, Section 15-06134-00-RS, Grange & Titus Rds and Highland Estates
 - 1. Concurrence on low bid by Road Commissioner.
 - 2. No award necessary by committee. Project funded 100% by Twp.
 - H. Section 14-00307-00-BR, Leaf River & Montague Rd culvert replacements
 - 1. Motion to award low bid, subject to o protest being filed by – Dorothy Bowers
 - 2. Motion seconded by – Ashley Simms
 - 3. Vote - 5-1 in Favor, John O’Brien abstains
- III. Approval of Minutes
- A. Reviewed March 10, 2015 Road & Bridge / GIS Committee Minutes
 - 1. Motion to approve minutes as corrected by – Dorothy Bowers
 - 2. Motion seconded by – John O’Brien
 - 3. Vote - All in Favor
- IV. Reviewed Bills and Payroll
- A. Motion to approve Highway Dept bills and payrolls by – Marty Typer
 - B. Motion seconded by – Dorothy Bowers
 - C. Vote - All in Favor
 - D. Motion to approve GIS Dept bills and payrolls by – Dorothy Bowers
 - E. Motion seconded by – Ashley Simms
 - F. Vote - All in Favor
- Note: The credit card bills were reviewed, accurate, documented, and found to be in order.
- V. Petitions and Resolutions
- A. Award & Appropriation Resolution, Section 15-00000-02-GM, County Sealcoat, \$262,000 from County Motor Fuel Tax (MFT) Fund and \$262,0000 from Federal Aid Matching fund.
 - 1. Motion to approve resolution by – Dorothy Bowers
 - 2. Motion seconded by – Marty Typer
 - 3. Vote - All in Favor
 - B. Award and Appropriation Resolution, Section 14-00307-00-BR, \$257,000 from County Bridge Fund
 - 1. Motion to approve by – Marty Typer
 - 2. Motion seconded by – Dorothy Bowers

3. Vote – 6-1 in Favor
 - C. Altered Speed Zone Ordinance, Cliff Road between Mud Creek Road and Hill Road to 35 MPH
 1. Motion to approve by – Dorothy Bowers
 2. Motion seconded by – Ashely Simms
 3. Vote - All in Favor
- VI. Business & Communications
- A. Unfinished Business
 1. Section 14-00296-00-RS, Mulford Road reconstruction will be let in Springfield on April 24.
 - B. New Business
 1. I.A.C.E. Legislative Committee – The latest report will be emailed to the Committee.
 2. I.A.C.E. Revenue Fact Finding Committee – Meeting with Secretary of Transportation last month went well. Local agency programs will definitely be funded through FY 2016. \$50M MFT sweep will result in ½ of March allotment lost.
 3. Next Meeting – **Tuesday, May 12, 2015, @ 7:30 AM,**
Ogle County Conference Room, Room 100
Lettings: None scheduled
 4. **2015 Project Status Report:**

Prairie Rd bridge	-contracts pending
Flagg Center improvements	-to begin this week
Daysville/Chana culverts	-contracts pending
Mulford culverts	-contracts pending
Montague/Leaf River culverts	-bid today
Eagle Pt/Rock City culverts	-contracts pending
Chana/daysville culverts	-contracts pending
Mulford Rd recycling/paving	-to be bid April 24
 5. IDOT has approached the County requesting if the County would assist in the construction of the bike path along Rt 2 during the upcoming reconstruction project. The Committee and County Engineer discussed the matter and the Committee was unanimous that the County and its' Highway Department should focus on the County's highways and not participate in the construction of the bike path for this project.
 6. The Spring posting weight restrictions were removed yesterday.

Road & Bridge / GIS Committee Minutes
April 14, 2015

7. The Committee will discuss Long Range Planning Truck routes, Rochelle, etc next month.
8. The landscape debris cleanup from the Rochelle tornado began Friday, 13 hours after the disaster. It resumed Monday, 4/13 with expanded resources. Units from Ogle County, City of Rochelle, City of Oregon, and Townships of Flagg, Byron, Oregon-Nashua, White Rock, Rockvale, and LaFayette are assisting. Numerous other offers were made of assistance, too many to utilize.
Landscape waste removal costs will run approximately \$25k per day for an estimated 5 days.

VII. Public Comment

There was no public comment at this time.

VIII. Meeting adjourned at 8:53 A.M. by Chairman Janes.

Minutes submitted by Curtis D. Cook, PE



Ogle County Highway Department
Road & Bridge / GIS Committee
Meeting Minutes

March 10, 2015

- I. Meeting called to order at 7:30 AM by Chairman Janes at the Ogle County Courthouse, 3rd Floor County Board Room.
Members present: Dan Janes, Pat Saunders, Dorothy Bowers, John O'Brien, Marty Typer, Ashley Simms and Rick Fritz.

- II. Received Bids
 - A. 2015 Striping, Various County Roads
 - 1. Motion to award low bid, subject to no protest being filed by – Dorothy Bowers
 - 2. Motion seconded by – John O'Brien
 - 3. Vote - All in Favor
 - B. 15-00000-01-GM, County Bituminous Patch Material
 - 1. Motion to accept all bids by – Dorothy Bowers
 - 2. Motion seconded by – Ashley Simms
 - 3. Vote - All in Favor
 - C. 15-XX000-00-GM, Township Bituminous Patch Material
 - 1. Concurrence on all bids by Road Commissioners.
 - 2. Motion to accept all bids by – Dorothy Bowers
 - 3. Motion seconded by – Ashley Simms
 - 4. Vote - All in Favor
 - D. Prairie Road Bridge replacement, Section 13-20127-00-BR
 - 1. Concurrence on low bid by Road Commissioner
 - 2. Motion to award low bid subject to no protest being filed – Dorothy Bowers
 - 3. Motion Seconded by – John O'Brien
 - 4. Vote - All in Favor
 - E. Mulford Rd culvert extensions, Section 14-00296-00-BR
 - 1. Motion to award low bid subject to no protest being filed – Ashley Simms
 - 2. Motion Seconded by – Dorothy Bowers
 - 3. Vote - All in Favor, John O'Brien abstains

Road & Bridge / GIS Committee Minutes
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- F. West side culvert extensions, Section 14-00304-00-BR
 - 1. Motion to award low bid subject to no protest being filed – Dorothy Bowers
 - 2. Motion Seconded by – Ashley Simms
 - 3. Vote - All in Favor, John O'Brien abstains
 - G. East side culvert extensions, Section 14-00306-00-BR
 - 1. Motion to award low bid subject to no protest being filed – Dorothy Bowers
 - 2. Motion Seconded by – Marty Typer
 - 3. Vote - All in Favor, John O'Brien abstains
 - H. Guardrail updates, Section 14-00305-00-GR
 - 1. Motion to award low bid subject to no protest being filed – John O'Brien
 - 2. Motion Seconded by – Dorothy Bowers
 - 3. Vote - All in Favor
- III. Approval of Minutes
- A. Reviewed February 10, 2015 Road & Bridge / GIS Committee Minutes.
 - 1. Motion to approve minutes by – Dorothy Bowers
 - 2. Motion seconded by – Ashley Simms
 - 3. Vote - All in Favor
- IV. Reviewed Bills and Payroll
- A. Motion to approve Highway Dept bills and payrolls by – Dorothy Bowers
 - B. Motion seconded by – Ashley Simms
Note: The credit card bills were reviewed, accurate, documented, and found to be in order.
 - C. Vote - All in Favor
 - D. No GIS bills this month.
- V. Petitions and Resolutions
- A. Award & Appropriation Resolution Section 2015 Striping \$ 57,000 from County Motor Fuel Tax (MFT) Fund
 - 1. Motion to approve resolution by – Dorothy Bowers
 - 2. Motion seconded by – Marty Typer
 - 3. Vote - All in Favor

Road & Bridge / GIS Committee Minutes
March 10, 2015

- B. Section 13-20127-00-BR, Award and Appropriation Resolution
\$ 57,000 _____ from County Bridge Fund
 - 1. Motion to approve by – Dorothy Bowers
 - 2. Motion seconded by – Ashley Simms
 - 3. Vote - All in Favor
 - C. Section 14-00296-00-BR, Award and Appropriation Resolution
\$ 54,000 _____ from County Bridge Fund
 - 1. Motion to approve by – Marty Typer
 - 2. Motion seconded by – Dorothy Bowers
 - 3. Vote - All in Favor
 - D. Section 14-00304-00-BR, Award and Appropriation Resolution
\$ 114,000 _____ from County Bridge Fund
 - 1. Motion to approve by – Dorothy Bowers
 - 2. Motion seconded by – Ashley Simms
 - 3. Vote - All in Favor
 - E. Section 14-00306-00-BR, Award and Appropriation Resolution
\$ 59,000 _____ from County Bridge Fund
 - 1. Motion to approve by – Marty Typer
 - 2. Motion seconded by – Dorothy Bowers
 - 3. Vote - All in Favor
 - F. Section 14-00305-00-GR, Award and Appropriation Resolution
\$ 47,000 _____ from County Bridge Fund
 - 1. Motion to approve by – Marty Typer
 - 2. Motion seconded by – Dorothy Bowers
 - 3. Vote - All in Favor
 - G. Agreement for Federal Participation, Section 14-00296-00-RS, Mulford Road reconstruction, 80% Federal Highway Surface Transportation Rural funds, 20% Local Federal Aid Matching Funds (\$460,000).
 - 1. Motion to approve by – Marty Typer
 - 2. Motion seconded by – Dorothy Bowers
 - 3. Vote - All in Favor
- VI. Business & Communications
- A. Unfinished Business
 - 1. Section 14-00296-00-RS, Mulford Road reconstruction will be let in Springfield on April 24.
 - B. New Business
 - 1. I.A.C.E. Legislative Committee – The latest report will be emailed to the Committee.

2. I.A.C.E. Revenue Fact Finding Committee – Meeting on March 18 with Secretary of Transportation to discuss impacts on Local Agency programs by proposed budget.
3. Next Meeting – **Tuesday, April 14, 2015, @ 7:30 AM,**
Ogle County Boardroom
Lettings: 2015 Township Sealcoat
2015 County Sealcoat
Montague/Leaf River culverts
Rockvale Twp Paving
Flagg Twp Paving
Dement Township Paving
Oregon-Nashua Twp paving

4. 2015 Project Status Report:

Prairie Rd bridge	-bid today
Flagg Center improvements	-awaiting utility adjustments
Mulford culverts	-bid today
Montague/Leaf River culverts	-bid next month
Eagle Pt/Rock City culverts	-bid today
Chana/daysville culverts	-bid today
Mulford Rd recycling/paving	-to be bid April 24

5. Kris Gilbert, GIS Manager, gave a history of the Ogle County GIS project, explanation of the formulation of the GIS Partnership, and Ogle County's role in the Partnership, to the Committee.
6. With this year's extended winter weather, the Spring road postings will be erected later this week. (much later than usual). This means they will most likely be still in place much later than normal.
7. The Committee discussed the process of improving County highways to designated truck routes and oversize permitting. The discussion will continue next month.

VII. Public Comment

There was no public comment at this time.

- VIII. Meeting adjourned at 9:00 A.M. by Chairman Janes.
Minutes submitted by Curtis D. Cook, PE

STATE'S ATTORNEY AND JUVENILE & PROBATION COMMITTEE MEETING
Tentative Minutes
April 14, 2015

1. Call to order: Chairman Finfrock calls the meeting to order at 11:00 a.m. Committee Members Present: Brooks, Nordman, Colbert, Gouker, Welty (enters at 11:02 a.m.) and Oltmanns. Others: Typer, Focus House Director Matt Mekeel, State's Attorney Eric Morrow and Director of Court Services Ken Burn.
2. Approval of Minutes: Motion by Brooks to approve March 10, 2015 minutes, 2nd by Nordman. Motion carries.
3. Public Comment: none
4. Closed Session: Motion by Oltmanns to go into Closed Session per 5 ILCS 120/2(c)(1) for Interviews, 2nd by Nordman. Roll call vote: Brooks – yes, Nordman – yes, Colbert – yes, Gouker – yes, Finfrock – yes and Oltmanns – yes. Motion carries. Enter Closed Session at 11:05 a.m. Return to Open Session at 12:56 p.m.
5. Open Session - Appointment Recommendations:
 - Motion by Oltmanns to recommend James Brown to the Lost Lake RCD, 2nd by Nordman. Motion carries.
 - Motion by Colbert to recommend Richard Runte to the Forreston Fire Protection District, 2nd by Gouker. Motion carries.
 - Motion by Oltmanns to recommend Julie Anderson to the Leaf River Fire Protection District, 2nd by Nordman. Motion carries.
 - Motion by Colbert to recommend Rodney Hayenga to the Lynn-Scott-Rock Fire Protection District, 2nd by Brooks. Oltmanns abstains due to employment conflict. Motion carries.
 - Motion by Welty to recommend Cody Considine to the Zoning Board of Appeals, 2nd by Nordman. Motion carries.
 - Motion by Nordman to recommend Brian Stuart to the Oregon Fire Protection District, 2nd by Oltmanns. Motion carries.
 - Motion by Welty to recommend Tom Smith to the Regional Planning Commission, 2nd by Colbert. Motion carries.
 - Motion by Oltmanns to recommend Alan Nelson to the Regional Planning Commission, 2nd by Nordman. Motion carries.
6. Monthly Invoices/Credit Card charges
 - State's Attorney – monthly bills total \$3,121.82. Motion to approve bills by Brooks, 2nd by Oltmanns. Motion carries.
 - Probation – no credit card bills, monthly bills total \$375.00. Motion to approve bills by Brooks, 2nd by Welty. Motion carries.
 - Focus House – no credit card bills, monthly bills total \$1,366.42. Motion to approve bills by Nordman, 2nd by Colbert. Motion carries.

7. Department Reports:

- State's Attorney:
 - Budget Update: State's Attorney Eric Morrow reports everything looks good right now.
 - Pending Litigation: Morrow states there is nothing new to report.
 - Other – Due Diligence on Automation Systems Update: Morrow states they are still researching this, looking at demos and narrowing down costs.
- Probation:
 - Budget update: Director of Court Services Ken Burn states everything is on track right now.
 - Models for Change Update: Burn reports they continue to do site visits and it's going very well.
 - Other – Upcoming Training: Burn reports this has been postponed indefinitely.
- Focus House:
 - Budget update: Focus House Director Matt Mekeel states everything is pretty much on target.
 - Other- Spaghetti Dinner: Mekeel states the Annual Spaghetti Dinner will be April 15 from 4:00 p.m. to 7:30 p.m. He also states that \$1 from every ticket sold will go to the relief effort for those affected by the tornado.
 - AO Visit: Mekeel states they are on site today.

8. New Business:

- Resolution – Open Closed Minutes: Motion by Welty to pass the resolution, 2nd by Gouker. Motion carries.
- Personnel updates:
 - Focus House: Mekeel reports 2 part time employees left and they quickly replaced them.
 - State's Attorney: Morrow states they are actively looking for a Secretary/Receptionist.

9. Old Business:

- State's Attorney: Collection of Unpaid fees/fines. Update and discussion – Morrow states the numbers are up by \$16,000 from March 2014.
- Collection Agency: Morrow states there is no update at this time.
- Focus House: Monthly DC reports from the Treasurer – Mekeel states the State is behind on their payments but he did receive a check from them today.
- DJJ Contract update: none
- Review of Credit Card Invoices: Finrock states the invoices were emailed for the committee to review.

10. Adjournment: With no further business, Chairman Finrock adjourns the meeting at 1:12 p.m.

Respectfully submitted,
Courtney Warren



SUPERVISOR OF ASSESSMENTS AND
PLANNING & ZONING COMMITTEE
of the
OGLE COUNTY BOARD

**SUPERVISOR OF ASSESSMENTS AND
PLANNING & ZONING COMMITTEE REPORT
APRIL 14, 2015**

The regular monthly meeting of the Supervisor of Assessments and Planning & Zoning Committee of the Ogle County Board was held on Tuesday, April 14, 2015 at 10:00 A.M. in the Old Ogle County Courthouse, Third Floor County Board Room #317, 105 S. Fifth St., Oregon, IL.

The Order of Business is as follows:

1. ROLL CALL AND DECLARATION OF A QUORUM

Chairman Bill Welty called the meeting to order at 10:02 A.M. Roll call indicated eight members of the Committee were present: Dan Janes, Bruce McKinney, Lyle Hopkins, Lee Meyers, Rick Fritz, John O'Brien, Bill Welty and Ron Colson. Ashley Simms arrived at 10:06 A.M.

2. READING AND APPROVAL OF REPORT OF MARCH 10, 2015 MEETING AS MINUTES

Mr. Welty asked for a motion regarding the report of the March 10, 2015 regular meeting. Mr. Janes made a motion to approve the report of March 10, 2015 minutes; seconded by Mr. Meyers. The motion carried by a voice vote.

3. REVIEW AND APPROVAL OF CLOSED MINUTES PER 5 ILCS 120/2 © (21) (IF NEEDED)

- Approval of Closed Minutes (if needed)

Mr. Welty stated there are no closed minutes for review

SUPERVISOR OF ASSESSMENTS PORTION OF MEETING:

4. CONSIDERATION OF MONTHLY BILLS OF SUPERVISOR OF ASSESSMENTS, AND ACTION

Monthly bills of the Supervisor of Assessments were presented to the committee for consideration. The bills totaled \$3,817.05. Mr. Colson to approve the payment of the bills in the amount of \$3,817.05; seconded by Ms. Simms. The motion carried by a voice vote.

5. OLD BUSINESS

Mr. Harrison stated I was invited to speak to the Oregon Lions club regarding the history of the Byron nuclear plant as the county's largest property tax payer. A handout was passed out highlighting some of the events and statistics of the assessment of the nuclear plant over the past 27 years.

6. NEW BUSINESS

Committee was informed that assessment information relating to the tornado and property damage has been posted on the county's website. Discussion about re-assessment process took place. Committee also was told that the GIS department had commissioned some aerial photography of the east half of the county. That photography can be layered over the parcel map to identify the path of destruction and create a list of properties (and owners) that would have suffered damage.

PLANNING & ZONING PORTION OF MEETING:

7. UNFINISHED BUSINESS (CONSIDERATION AND POSSIBLE ACTION)

There was no unfinished business for consideration.

8. NEW BUSINESS

A. DECISIONS (CONSIDERATION AND POSSIBLE ACTION)

There were no decisions for consideration.

B. MOBILE HOME APPLICATIONS (CONSIDERATION AND POSSIBLE ACTION)

There were no mobile home applications for consideration.

9. SUBDIVISION PLATS (CONSIDERATION AND POSSIBLE ACTION)

There were no subdivision plats for consideration.

10. CONSIDERATION OF MONTHLY BILLS OF PLANNING & ZONING DEPARTMENT, AND ACTION

Monthly bills of the Planning & Zoning Department were presented to the committee for consideration. The bills total \$504.11. Mr. Hopkins made motion to approve the payment of the bills in the amount of \$504.11; seconded by Mr. Meyers. The motion carried by a voice vote.

11. REFERRAL OF NEW PETITIONS TO THE ZONING BOARD OF APPEALS FOR PUBLIC HEARING

#1-15 SPECIAL USE – Dirksen East Trust, Judy L. Welty - Trustee, 1303 S. Chana Rd., Chana, IL for a Special Use Permit to allow a single-family dwelling for the daughter of the farm owner in the AG-1 Agricultural District on property described as follows and owned by Dirksen East Trust:

Part of the E1/2 of the NW1/4 Section 10 Pine Rock Township 23N, R11E of the 4th P.M., Ogle County, IL, 6.491 acres, more or less
Property Identification Number: Part of 17-10-100-001
Common Location: 1300 Block S. Chana Rd.

#1-15 AMENDMENT – John L. Knoll, 15922 E. Big Mound Rd., Lindenwood, IL for an Amendment to the Zoning District to rezone from AG-1 Agricultural District to IA Intermediate Agricultural on property described as follows and owned by the petitioner:
Part of the E/12 of the SE1/4 of Section 30 and part of the NE1/4 of the NE1/4 of Section 31 Monroe Township 42N, R2E of the 3rd P.M., Ogle County, IL, 26.91 acres, more or less
Property Identification Number: Part of 12-30-400-020 and 12-31-200-011
Common Location: 15922 E. Big Mound Rd.

#1-15 VARIATION – Tom S. & TeriJo Johnson, 9438 N. Woodgate Lane, Byron, IL for a Variation to allow addition to an accessory building to be construction 10'9.5" from a rear lot line in lieu of 15' as required pursuant to the *Ogle County Amendatory Zoning Ordinance* on property described as follows and owned by the petitioners:
Lot 25 Woodgate Subdivision, part of the E1/2 of the SE1/4 of Section 23 Byron Township 25N, R10E of the 4th P.M., Ogle County, IL
Property Identification Number: 04-23-426-002
Common Location: 9438 N. Woodgate Lane

#2-14 AMENDMENT – Sammy L. & Nancy M. Triplett, 115 N. Terrace Park Dr., Byron, IL; and Douglas L. & Helen S. Triplett, 5047 E. Brooke Ct., Byron, IL for an Amendment to the Zoning District to rezone from AG-1 Agricultural District & R-2 Single Family Residential District to R-1 Rural Residential District on property described as follows, owned by Sammy L. & Nancy A. Triplett and being purchased by Douglas L & Helen S. Triplett:
Lot 11 Block 2 of Rock River Terrace Subdivision of part of the West ½ of Section 11, Township 24 North, Range 10 East of the 4th P.M., and an unsubdivided part of the W ½ of the NE 1/4 and E ½ of the of the NW 1/4 Section 11 Rockvale Township 24N, R10E of the 4th P.M., Ogle County, IL, containing 4.71 acres, more or less.
Property Identification Number: Part of 09-11-126-009
Common Location: 115 N. Terrace Park Dr.

Mr. McKinney made a motion to refer the petitions to the ZBA for public hearing; seconded by Mr. Janes . Mr. Welty stated I will abstain from voting as I have a petition up for consideration. The motion carried via voice vote.

12. OTHER BUSINESS (CONSIDERATION AND POSSIBLE ACTION)

Mr. Reibel informed the Committee about Planning & Zoning Department efforts to assist victims of the April 9th tornado. A press release was sent to the media and released by the Sheriff via public service announcement reminding residents that permits are required for replacing buildings or portions thereof that were destroyed by the tornado. There are no permits required for repairs only. All permit fees have been waived. We are participating in a "one-stop" shop (Multi-Agency Resource Center) at the Rochelle County Club tomorrow from 8AM to 8PM and on Thursday from 8AM to Noon. There will be representatives from many different County departments and other agencies to assist residents affected by the tornado. Discussion ensued.

Mr. Welty stated I would like this item on our next agenda so we can discuss the progress.

13. PUBLIC COMMENT

Andrew Pieri, Planner/Building Plans Examiner, City of Rockford was present and reviewed the "Northwest Illinois Building Code Council" concept to the Committee. Handouts were given for review. The intent of this council is to create a regional building code using the most current 2015 International Codes and have one set of building codes that are being followed by the counties and the municipalities in the region making it easier for contractors to know what codes are to be followed. Discussion ensued. Committee consensus was to review the information provided and discuss further at the next meeting.

Mr. Reibel informed the committee about the Grand Prairie Gate Way Transmission Line project that ComEd/Exelon that will begin constructing in September 2015, consisting of 110 transmission line towers. This transmission line will run from the Byron Nuclear Generating Station to the Ogle/DeKalb County line, and continuing east. This project is exempt from County zoning authority, but does require floodplain permits.

Mr. Reibel stated there is a new cell tower that is being proposed for construction at Marsh Rd. & IL Rte. 64 east of Oregon. The state dictates the requirements for cell towers and if those requirements are met, we have to issue a permit.

Mr. Reibel stated I attended the FEMA flood mapping open houses that were held in Rochelle and Dixon. These new maps will go through the FEMA approval process and be adopted in about 1 year.

14. ADJOURN

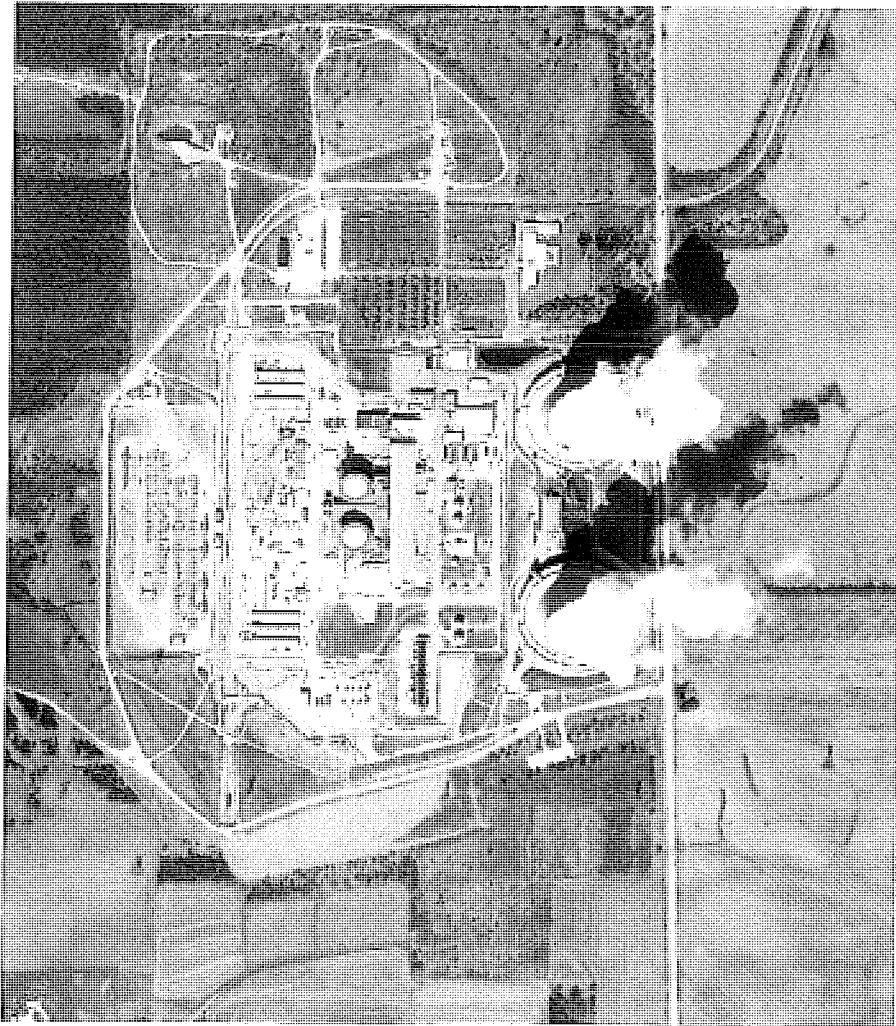
Mr. Welty declared the meeting adjourned at 11:06 A.M. The next regular meeting of the Supervisor of Assessments and Planning & Zoning Committee will be Tuesday, May 12, 2015 at 10:00 A.M.

Respectfully submitted,



Michael Reibel
Planning & Zoning Administrator

Exelon Nuclear Plant



Property Tax Data

April 9, 2105
Ogle County Supervisor of Assessments

Byron Nuclear Plant and Property Taxes - Brief History

The Byron nuclear plant was completed in 1986, and 1987 was the first full year assessment of the property. The big issue at that time was what portion of the plant's total cost was taxable real estate versus non-taxable personal property (machinery and equipment).

There was never any dispute as to the total cost of constructing the plant. Being a regulated utility at the time, all the construction costs were available, and it was generally agreed that the cost to build was around \$4.5 billion. What *was* debatable at the time was how much of that total consisted of non-taxable machinery and equipment. ComEd's position then was that less than 20% of the total plant cost was taxable real estate. The assessed values of the late 80's considered more like 40% of the total cost was real estate, with 60% being non-taxable machinery and equipment. Machinery and equipment would include turbines, generators, motors, etc., while real estate would include land and buildings. Some of this "machinery" is huge, and will remain in place for the life of the plant.

In the late 1980's, there was a tax appeal of ComEd's Zion nuclear plant in Lake County. The issue there also was what constituted non-taxable personal property versus real estate. The decision reached in the Zion case that said that virtually all the construction costs were taxable real estate. Armed with that decision, the Byron School District filed an appeal of under-assessment of the Byron plant; asking that the assessment be increased to included all the machinery and equipment. The appeal went to the State of Illinois Property Tax Appeal Board. After a trial that lasted several weeks, the Appeal Board ruled that little of the machinery and equipment at Byron was taxable. Byron School and the other taxing districts appealed to the Illinois Supreme Court. However, before the Supreme Court could rule, the taxing districts and ComEd reached a resolution, putting the assessed value back to where it was before the appeals. The agreement also "set in stone" the ratio of real estate versus personal property at 48% real, 52% personal.

Currently, the Byron nuclear plant is assessed at \$482,400,000. Total assessed value for the county is about \$1.5 billion, so that makes the nuke plant about 32% of the county's real estate tax base. As you can see from the following pages, the economic impact of the nuclear plant to the county and other agencies is huge.

Exelon Tax Payments in 2014 - Byron Nuclear Plant

District	Exelon Payment	Total District Levy	Exelon % of total
Byron School	\$ 19,117,068	\$ 25,131,228	76.1%
Oregon School	\$ 665,576	\$ 9,723,025	6.8%
Oregon Park	\$ 2,144,864	\$ 2,683,536	79.9%
Ogle County	\$ 3,881,100	\$ 11,572,321	33.5%
Byron Fire	\$ 2,283,280	\$ 2,972,236	76.8%
Byron Forest	\$ 2,097,282	\$ 2,751,482	76.2%
Byron Library	\$ 824,230	\$ 1,081,942	76.2%
Rockvale Twp	\$ 611,383	\$ 664,900	92.0%
Byron Museum	\$ 82,173	\$ 107,806	76.2%
Rock Valley College	\$ 2,297,376	\$ 4,149,306	55.4%
Kishwaukee College	\$ 92,169	\$ 2,832,978	3.3%
Total	\$ 34,096,501		

* - within Ogle County

2015 - Ogle County Supervisor of Assessments

History of Exelon Assessments

Year	Total Value	Real Estate	Assessed Value
1980	\$ 1,007,492,001	\$ 526,206,533	\$ 175,402,178
1981	\$ 1,594,719,354	\$ 659,413,002	\$ 219,804,334
1982	\$ 1,604,183,885	\$ 836,781,354	\$ 278,927,118
1983	\$ 2,059,047,306	\$ 976,447,371	\$ 325,482,457
1984	\$ 2,643,783,708	\$ 1,119,310,276	\$ 376,797,837
1985	\$ 3,334,157,260	\$ 1,311,736,980	\$ 437,245,660
1986	\$ 4,000,227,675	\$ 1,368,999,840	\$ 456,333,280
1987	\$ 4,255,606,955	\$ 1,391,895,030	\$ 463,965,010
1988	\$ 4,449,419,042	\$ 1,391,072,625	\$ 463,690,875
1989	(could not find)	\$ 1,637,781,540	\$ 545,927,180
1990	\$ 4,369,771,797	\$ 1,555,189,490	\$ 516,729,830
1991	\$ 4,200,830,971	\$ 3,212,915,610	\$ 1,070,971,870
1992	\$ 3,929,664,598	\$ 3,163,126,320	\$ 1,054,375,440
1993	\$ 3,978,475,705	\$ 3,062,239,290	\$ 1,020,746,430
1994	\$ 3,984,866,987	\$ 2,987,282,406	\$ 995,760,802
1995	\$ 3,983,493,657	\$ 1,415,371,305	\$ 471,790,435
1996	\$ 4,012,725,696	\$ 1,385,654,478	\$ 461,884,826
1997	"	"	\$ 471,790,435
1998	"	"	\$ 471,790,435
1999	"	"	\$ 471,790,435
2000	"	"	\$ 471,790,435
2001	"	"	\$ 471,790,435
2002	"	"	\$ 471,790,435
2003	"	"	\$ 471,790,435
2004	"	"	\$ 471,790,435
2005	\$ 2,282,866,044	\$ 1,099,200,000	\$ 366,400,000
2006	\$ 2,715,887,850	\$ 1,307,700,000	\$ 435,900,000
2007	\$ 2,836,552,442	\$ 1,365,800,001	\$ 455,266,667
2008	\$ 2,803,738,318	\$ 1,350,000,000	\$ 450,000,000
2009	\$ 2,866,043,614	\$ 1,380,000,000	\$ 460,000,000
2010	\$ 2,928,348,910	\$ 1,410,000,000	\$ 470,000,000
2011	\$ 2,990,654,206	\$ 1,440,000,000	\$ 480,000,000
2012	\$ 3,110,753,830	\$ 1,497,827,969	\$ 499,226,061
2013	\$ 3,174,427,132	\$ 1,528,486,664	\$ 509,444,605
2014	\$ 3,005,607,477	\$ 1,447,200,000	\$ 482,400,000

* per settlement agreement, assessed value to be \$471,790,435 through 2004

Settlement agreement - 2008 thru 2011.

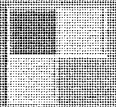
Illinois Nuclear Plant Comparisons

plant	2013		computed rate	2014 assessed value
	assessed value	taxes paid		
Byron*	\$ 509,444,605	\$ 34,096,504	6.693%	\$ 482,400,000
Braidwood	\$ 490,000,000	\$ 26,892,669	5.488%	\$ 455,000,000
LaSalle	\$ 485,000,000	\$ 23,749,335	4.897%	\$ 455,000,000
Cordova	\$ 155,000,000	\$ 7,451,935	4.808%	\$ 155,000,000
Dresden	\$ 510,000,000	\$ 24,163,596	4.738%	\$ 505,000,000
Clinton*	\$ 222,000,000	\$ 11,193,351	5.042%	\$ 217,000,000

* dispute not settled. Other counties listed have settled. Byron 2014 reflects board of review change on 1/14/15.

2015

REGIONAL BUILDING CODE PROJECT



Executive Summary

State law allows local units of government the ability adopt and amend building and life safety codes in order to insure the safe construction, addition, and alteration of residential and commercial occupancies. These codes and ordinances which vary from jurisdiction to jurisdiction have long been a source of confusion for local designers, contractors and trades people due to differing code requirements and ordinances. It is for this the reason that the City of Rockford has asked all communities in a (9) county area to participate in the development and implementation of a region-wide building code. This Code will eliminate confusion by insuring that contractors and designers know exact code requirements and code amendments no matter where in the County one chooses to work. A region-wide code will also benefit local government by reducing the amount of code violations found on the job site due to codes not being followed properly, and also reduce the need to educate a contractor on the specific requirements of a particular community.

Introduction

Thank you for choosing to participate in our Region-Wide code adoption project. This manual will provide general information about the program as well as your required participation in the code development and amendment process. First and foremost we wish to convey that we are committed to working with local units of government, contractors, designers and stakeholders located in northwest Illinois to create a Code that is acceptable to all of our partners. This process will be transparent, will not favor any special interests or groups, and be created in the spirit of multi-jurisdictional cooperation. Our expectation is for an efficient code review process that will yield a final document to be completed no later than the end of June, 2015.

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Codes Under Consideration

International Code Council:

2015 International Building Code (commercial structures)
2015 International Residential Code (1 and 2 family dwellings)
2015 International Fire Code
2015 International Property Maintenance Code
2015 International Mechanical Code
2015 International Fuel Gas Code
2015 International Existing Building Code
2015 International Energy Conservation Code*

Electrical Code:

2014 National Electrical Code (NEC 70)

State Code:

2014 Illinois Plumbing Code**

*The IECC is adopted as part of the Illinois Efficient Buildings Act. The Current edition is the 2012 IECC.

**Any amendments to the 2014 Illinois Plumbing Code must be approved by the State of Illinois prior to local adoption.

All of these codes will be consolidated as a single comprehensive document. The working title of this document is the **"Northwest Illinois Regional Building Code"**.

NOTE: The administrative section of each code will not be included as part of this document. This is necessary for communities that do not have a building department, permitting, or inspectional services currently in place.

Agency Responsibilities and Committees

Each community should provide participants to sit on each committee.

The committees are as follows:

Committee #1

Commercial Building Code

Existing Building Code

Fire Code

Committee #2

Residential Building Code

Property Maintenance Code

Committee #3

International Mechanical Code

International Fuel Gas Code

Plumbing Code

Committee #5

Administrative Group

While there is no limit to the number of representatives for each committee, we would like to keep each group manageable.

Since we will be discussing local amendments as part of this process, keep in mind that we hope to eliminate as many non-mandatory amendments as possible. If you have an amendment that you would like to be included in this code, we expect that it be realistic and that you can defend your position as to the need for the

amendment. Bear in mind that we will all be expected to compromise if we hope to be successful in this endeavor.

Lastly, this will involve a commitment of time and realize that all partners may not be able to make all of the meetings. Meetings will be moderated and kept on tract. If you miss a meeting, we will only revisit a code section when the first draft has been created. This way we will not waste time valuable time return to code sections previously discussed.

Purchasing of Code Books

Each community will need to purchase the necessary code books to participate in the code review process. Each participating jurisdiction should also make sure that there are enough copies for all participants from their respective communities. The City of Rockford has reached out to the International Code Council to arrange a substantial discount on all code books to help defray costs. We will make (1) group order to insure all books are available for the first code meetings. Code books are available in (3) different formats – loose leaf, soft cover, and PDF. Prices vary depending on the format you choose.

Timeline

Prior experience has taught us that the code development and adoption process has the potential to become a drawn out affair. Recognizing this, we have developed an aggressive timeline in hopes of making the most of our committee meeting and to also have a document that can be adopted by our communities sometime in late June, 2015. If we can work towards an expedited process, then builders and tradespeople can be on the same code by summer.

Meeting Schedule

A tentative meeting schedule is as follows:

Wednesday March 18, 2015 – Introductory Meeting at Rockford City Hall

Wednesday April 8, 2015 – Kick-off meeting in Dixon, Illinois

Week of April 20, 2015 – Code development meetings begin.

Meetings will be from 10 am – 12:00pm

The committee assignments are as follows:

Tuesday's – Committee #1 (Commercial Codes)

Wednesday's – Committee #2 (Residential Codes)

Thursday – Committee #3 (Mechanical Codes)

Committee 4 (electrical) and Committee 5 (Administration Group) T.B.A.

Week of May 18, 2015 - Rough draft due for committee consideration

Week of June 1, 2015 – Final draft due for committee consideration

June 15, 2015 – Closing Meeting and final instructions for code adoption.

Community Involvement

In the past, the City of Rockford has tried to make the code amendment and adoption process as transparent as possible. By involving stakeholders, we have found that we are able to create a fair document that is clear to understand and also does not place any unfair burdens on contractors or homeowners with regards to code requirements.

Some of the participants in past years have included:

- Architects and other design professionals
- Commercial builders
- Residential builders
- Rockford Mechanical Board
- Rockford Historic Preservation Commission
- Local homebuilders association
- Apartment Owners association
- Area realtors association
- Local trade union representation

We expect to continue this practice and welcome your suggestions for individuals to participate in this process. We ask that they be industry professionals that can provide constructive feedback when discussing construction codes and amendments.

In closing, thank you for taking the first step in helping to create a dynamic building code adoption process that will service residents and businesses of Northwest, Illinois for years to come.

Regards,

Andrew Pieri CBO, CFM
Planner/Plans Examiner
City of Rockford